

REFERENCES

1. Salvador, C C.; and Corma, A. Tertiary recycling of polypropylene by catalytic cracking in a semibatch stirred reactor. Applied Catalysis B 25 (2000) : 151-162.
2. Feng, Z.; Zhao, J.; Rockwell, J.; Bailey, D.; and Huffman, G. Direct liquefaction of waste plastics and coliquefaction of coal-plastic mixtures. Fuel Processing Technology 49 (1996) :17-30.
3. Vitidsant, T. Catalytic cracking of polypropylene and polystyrene under hydrogen atmosphere by iron on palm-oil activated carbon. Research grant, Ratchadapisek somphot endowment, 2001. (Unpublished Manuscript).
4. Montell Polyolefins. 1999. PB-1 product data. Australia : Montell Australia Pty., Ltd.
5. Montell Polyolefins Inc. 1998. Polybutene-1 for use in pipe application. Australia: Montell Australia Pty., Ltd.
6. Shabtai, J.; Xiao, X.; and W, Zmierczak. W. Depolymerization-Liquefaction of Plastics and Rubbers. Energy & Fuels 11 (1997) : 76-87.
7. Nakamura, I.; and Fujimoto, K. Development of new disposable catalyst for waste plastics treatment for high quality transportation fuel. Catalysis Today 27 (1996) : 175-179.
8. Phungtum, P. Hydrocracking of polypropylene using iron on activated carbon from palm oil shell. Master's Thesis, Petrochemistry and Polymer Science, Science, Chulalongkorn University, 2000.
9. Luo, M.; and Curtis, C. W. Thermal and catalytic coprocessing of Illinois No. 6 with model and commingled waste plastics. Fuel Processing Technology 49 (April 1996) : 91-117.
10. Anderson,L. L.; Tuntawiroon, W.; and Ding, W. B. Coliquefaction of coal and waste polymers. Coal science (1995) : 1515-1518.

11. Williams, P. T.; and Williams, E. A. Interaction of plastics in mixed-plastics pyrolysis. Energy & Fuels 13 (1999) : 188-196.
12. Zmierzczak, W.; Xiao, X.; and Shabtai, J. Depolymerization-liquefaction of plastics and rubbers : 2. Polystyrenes and styrene-butadiene copolymers. Fuels Processing Technology 47 (1996) : 177-194.
13. Bond, G.C. Heterogeneous Catalysis Principles and Applications. 2nd ed. New York : Clarendon Press, 1987.
14. Satterfield, C. N. Heterogeneous catalysis in industrial practice. 2nd ed. New York : McGraw-Hill, 1993.
15. Suravattanasakul, T. Production of activated carbon from palm-oil shell by pyrolysis and steam activation in a fixed bed reactor. Master's Thesis, Petrochemistry and Polymer Science, Science, Chulalongkorn University, 1998.
16. Hagen, J. Industrial catalysis. New York : Wiley-VCH, 1999.
17. Gaet, J. H., and Handwerk, G. H. Petroleum of refining Technology and economics. Vol. 5. New York : Marcel Dekker, 1975.
18. Anderson, R. B., Experimental Methods in Catalytic Research. New York : Academic Press, 1968.
19. Trisupakitti, S. Conversion of polyethylene into gasoline on HZSM-5 catalyst. Master's Thesis, Petrochemistry and Polymer Science, Science, Chulalongkorn University, 2000.
20. Uemichi, Y.; Nakamura, J.; Itoh, T.; and Sugioka, M. Conversion of polyethylene into gasoline-range fuels by two-stage catalytic degradation using silica-alumina and HZSM-5 zeolite. Ind. Eng. Chem. Res 38 (1999) : 385-390.



APPENDICES

ศูนย์วิทยทรัพยากร
จุฬาลงกรณ์มหาวิทยาลัย



APPENDIX A

ศูนย์วิทยทรัพยากร จุฬาลงกรณ์มหาวิทยาลัย

Table A-1 : The condition reactions of all parameter for conversion of Polybutene-1 to liquid fuels on Fe/AC catalyst

BATCH NO.	CONDITION					PB-1 (g)	CAT. (g)	GAS		SOLID		OIL YIELD (%)
	TEMP (°C)	P (kg/cm ²)	T (min)	CAT. (g)	%Fe (0.3 mm)			AMOUNT (g)	YIELD (%)	AMOUNT (g)	YIELD (%)	
1	410	20	60	0.3	5	15.0044	0.3062	1.03	6.86	2.1651	14.43	78.71
2	425	20	60	0.3	5	15.0141	0.3021	1.94	12.92	2.7269	18.16	68.92
3	375	30	60	0.3	5	15.0110	0.3028	0.60	4.00	1.6140	10.75	85.25
4	385	30	60	0.3	5	15.0190	0.3062	0.78	5.19	0.4117	2.74	92.07
5	385	30	60	-	-	15.0087	-	0.53	3.53	1.2058	8.03	88.44
6	385	30	60	0.45	5	15.0206	0.4500	0.88	5.86	0.9020	6.01	88.13
7	385	30	60	0.60	5	15.0867	0.6003	0.96	6.36	1.1031	7.32	86.32
8	395	30	60	0.3	5	15.0088	0.3026	0.86	5.73	0.5793	3.86	90.41
9	410	30	60	0.3	5	15.0080	0.3107	0.99	6.60	1.2232	8.15	85.25
10	425	30	60	0.3	5	15.0270	0.3044	3.00	19.95	2.5595	17.03	63.11
11	375	40	60	0.3	5	15.0144	0.3017	0.21	1.40	4.2610	28.38	70.22
12	385	40	60	0.3	5	15.0180	0.3044	0.41	2.73	0.6833	4.55	92.72
13	385	40	60	-	-	15.0096	-	0.41	2.73	2.3853	15.89	81.38

Table A-1 (Cont.)

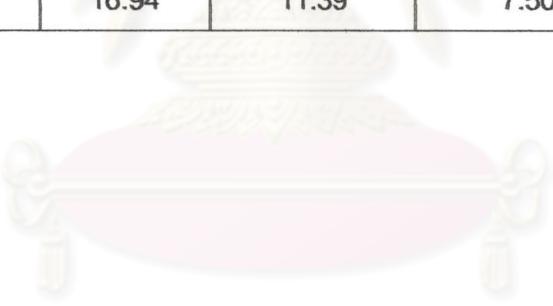
BATCH NO.	CONDITION					PB-1	CAT.	GAS			SOLID		OIL YIELD (%)
	TEMP (°C)	P (kg/cm²)	T (min)	CAT. (g)	%FE (0.3 mm)	(g)	(g)	AMOUNT (g)	YIELD (%)	AMOUNT (g)	YIELD (%)		
14	385	40	60	0.45	5	15.0193	0.4505	0.94	6.26	1.4824	9.87	83.87	
15	385	40	60	0.60	5	15.0303	0.6002	0.97	6.45	2.5306	16.84	76.71	
16	395	40	60	0.3	5	15.0230	0.3004	0.49	3.26	1.0993	7.32	89.42	
17	410	40	60	0.3	5	15.0080	0.3107	0.99	6.70	0.7100	4.73	88.57	
18	410	40	60	0.3	5	15.0276	0.3016	1.11	7.39	1.0239	6.81	85.8	
19	425	40	60	0.3	5	15.0380	0.3015	2.53	16.82	3.0005	19.95	63.23	
20	410	50	60	0.3	5	15.0310	0.3036	1.13	7.50	1.5663	10.42	82.08	
21	410	40	60	0.45	5	15.0047	0.4503	1.02	6.80	0.7295	4.86	88.34	
22	410	40	60	0.45	5	15.0135	0.4503	0.86	5.73	0.7701	5.13	89.14	
23	410	40	30	0.45	5	15.0410	0.4500	0.58	3.86	2.1405	14.23	81.91	
24	410	40	90	0.45	5	15.0105	0.4500	3.18	21.19	2.9395	19.58	59.23	
25	410	40	60	0.6	5	15.0139	0.6009	2.62	17.45	2.0570	13.70	68.85	
26	410	40	60	-	-	15.0137	-	0.87	5.79	2.1574	14.36	79.84	
27	410	40	30	0.3	5	15.0124	0.3000	1.07	7.13	1.475	9.83	83.05	

Table A-1 (Cont.)

BATCH NO.	CONDITION					CAT.	CAT.	PB-1 (g)	GAS	YIELD (%)	AMOUNT (g)	SOLID (g)	YIELD (%)	OIL YIELD (%)
	TEMP (°C)	P (kg/cm ²)	T (min)	CAT. (g)	%Fe (0.3 mm)									
28	410	40	45	0.3	5	15.0144	0.3008	1.90	12.65	1.3754	9.16	76.18		
29	410	40	75	0.3	5	15.0276	0.3016	1.11	7.39	0.9177	8.11	84.50		
30	410	40	75	0.3	5	15.0081	0.3010	1.05	7.00	0.8907	5.93	85.05		
31	410	40	90	0.3	5	15.0046	0.3000	3.61	24.06	4.0277	31.51	42.43		
32	410	40	60	0.3	1	15.0100	0.3021	0.81	5.40	0.5605	3.73	91.00		
33	410	40	60	0.3	10	15.0130	0.3016	1.16	7.73	0.8304	5.53	86.74		
34	410	40	60	0.15	5	15.0041	0.1503	0.88	5.92	1.9475	12.98	81.10		

Table A-2: The percentage of oil composition by GC Simulated Distillation.

BATCH NO.	Naphtha 65-200 °C	Kerosene 200-250 °C	Light Gas Oil 300-350 °C	Heavy Gas Oil 300-350 °C	Long Residues >350 °C
1	54.72	21.67	11.39	6.11	15.55
4	38.27	15.11	11.27	9.72	25.63
8	45.27	15.22	11.50	8.66	19.35
9	52.88	16.66	11.50	7.0	11.96
10	56.44	18.66	10.27	6.05	9.58
17	51.67	15.55	10.83	7.78	14.17
20	50.83	19.15	13.33	3.33	13.36
26	48.88	16.68	12.50	7.50	14.44
27	43.61	15.28	11.67	8.33	21.11
29	53.33	17.78	10.83	6.67	11.39
31	64.72	15.28	8.33	5.00	6.67
32	50.66	16.94	11.39	7.50	13.51



ศูนย์วิทยทรัพยากร
จุฬาลงกรณ์มหาวิทยาลัย



Appendix B

ศูนย์วิทยทรัพยากร
จุฬาลงกรณ์มหาวิทยาลัย

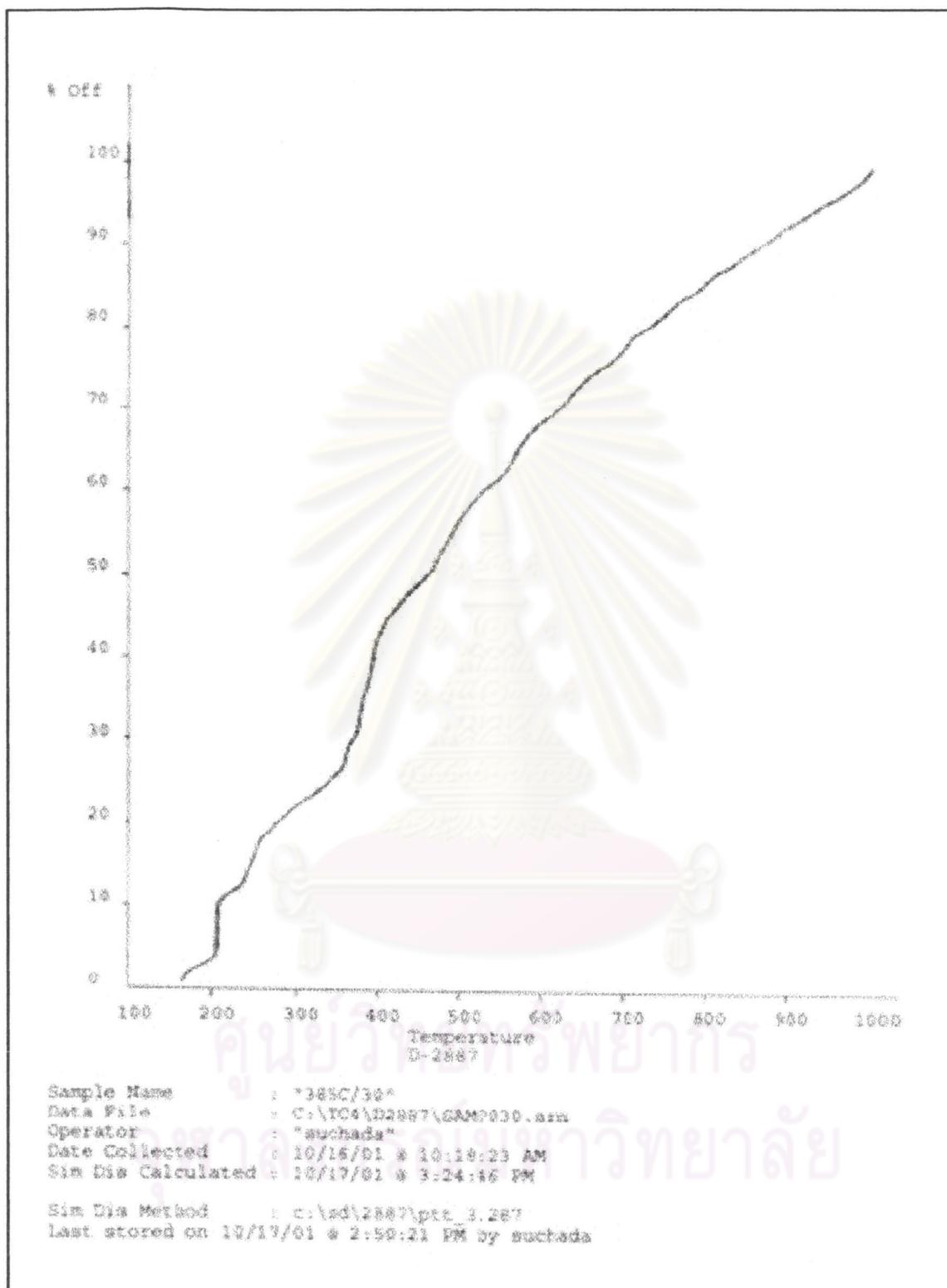


Figure B.1 Oil composition at condition 385 °C of reaction temperature, 30 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

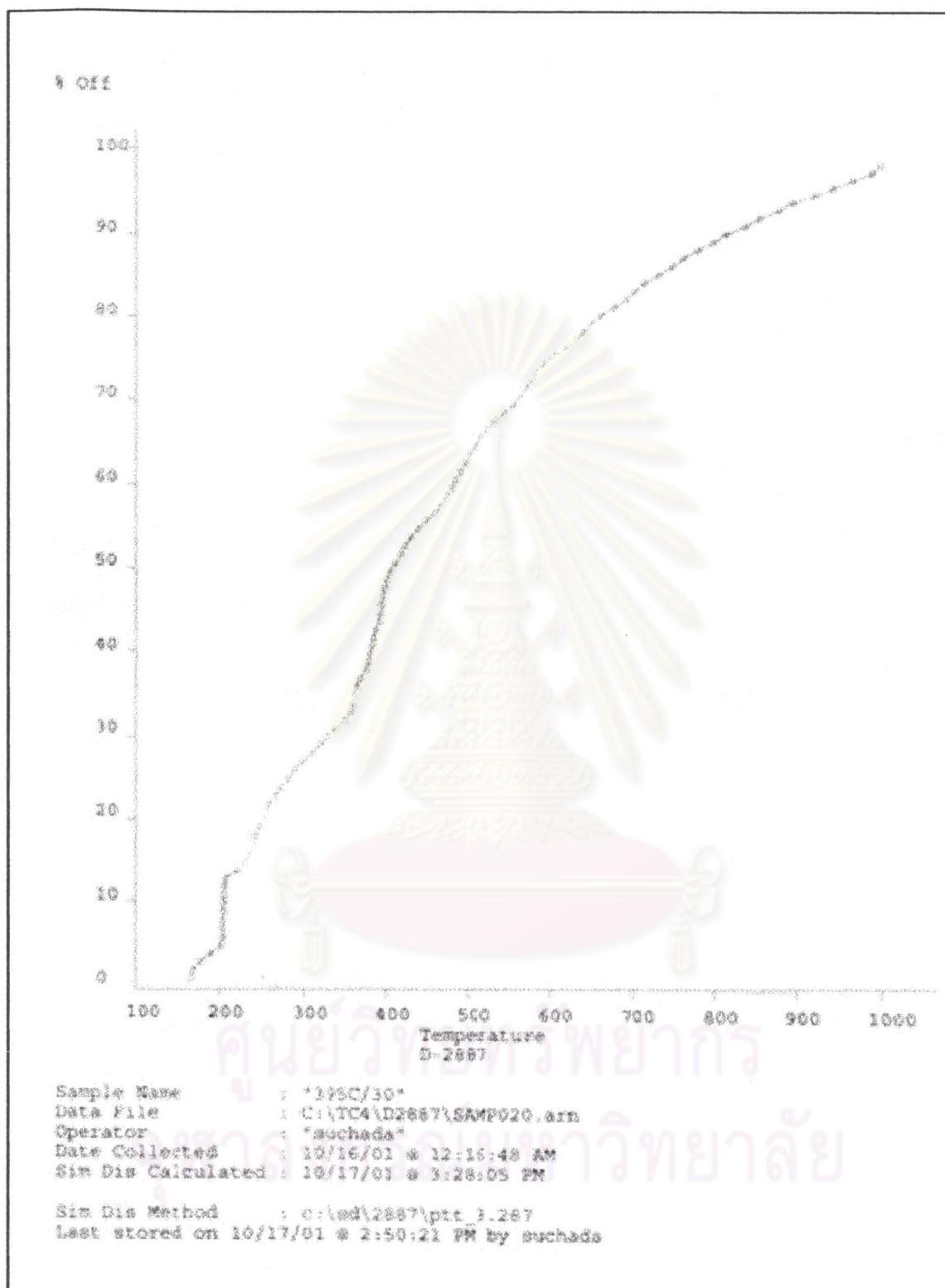


Figure B.2 Oil composition at condition 395 °C of reaction temperature, 30 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

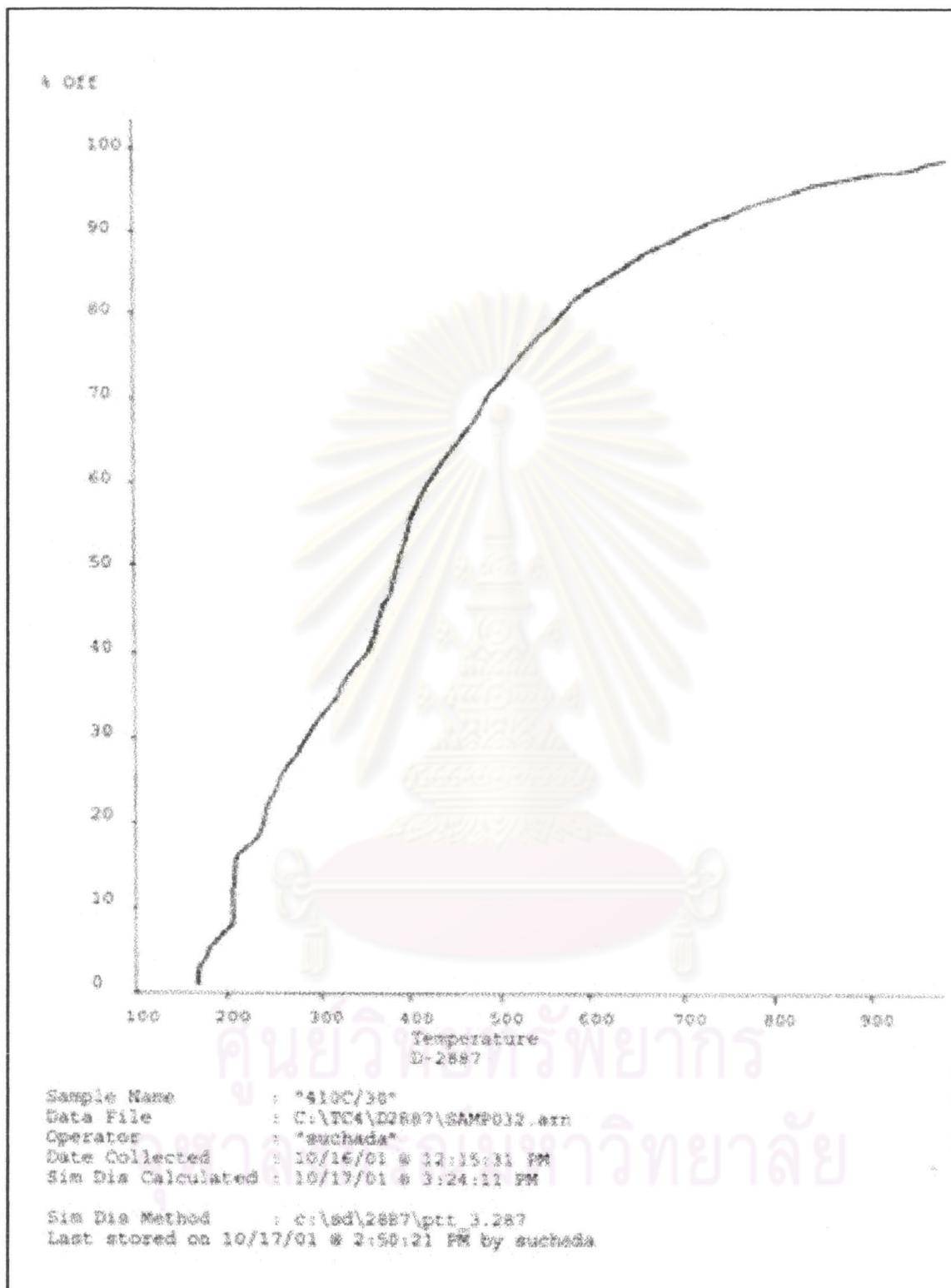


Figure B.3 Oil composition at condition 410 °C of reaction temperature, 30 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

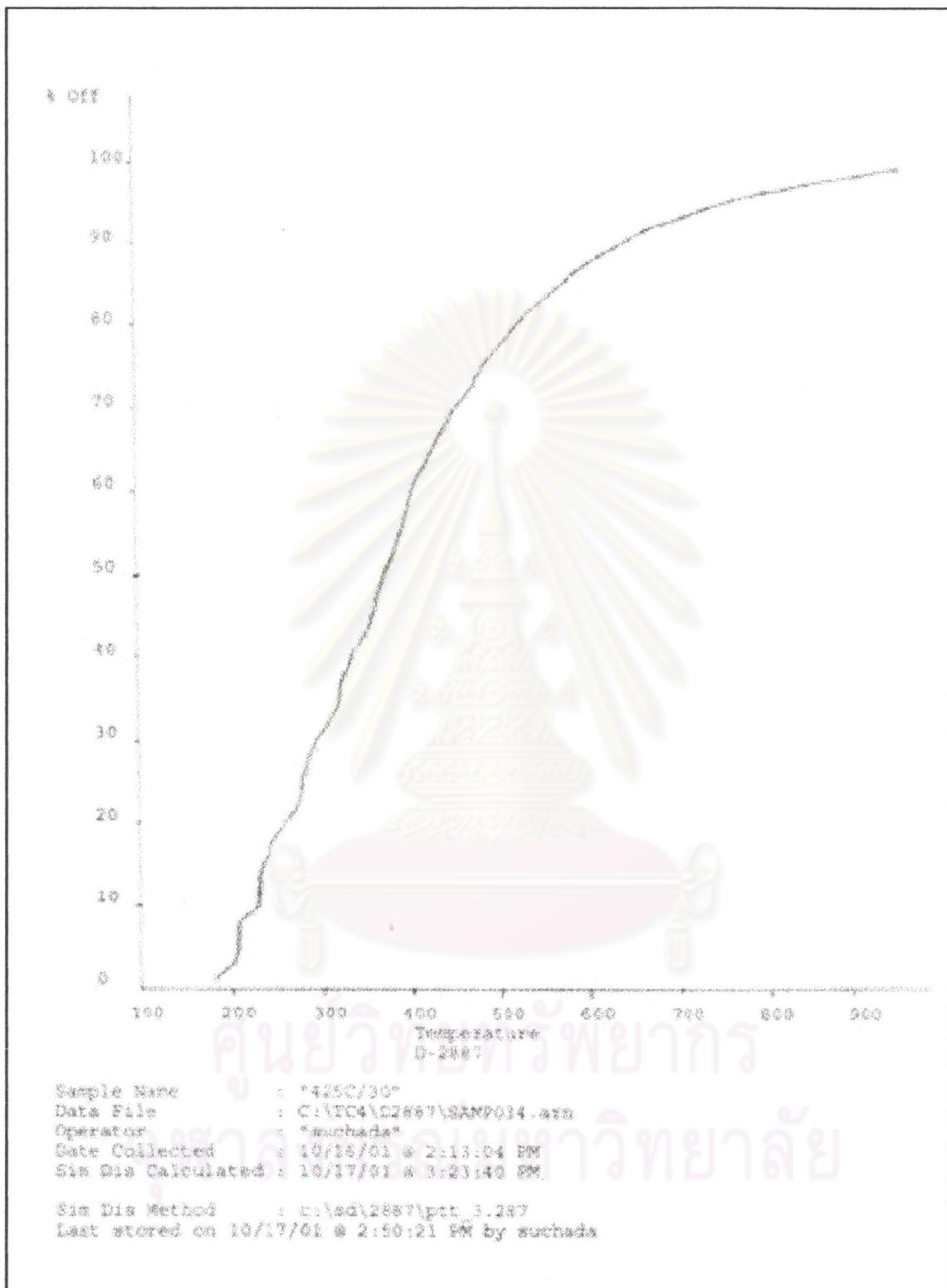


Figure B.4 Oil composition at condition 425 °C of reaction temperature, 30 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

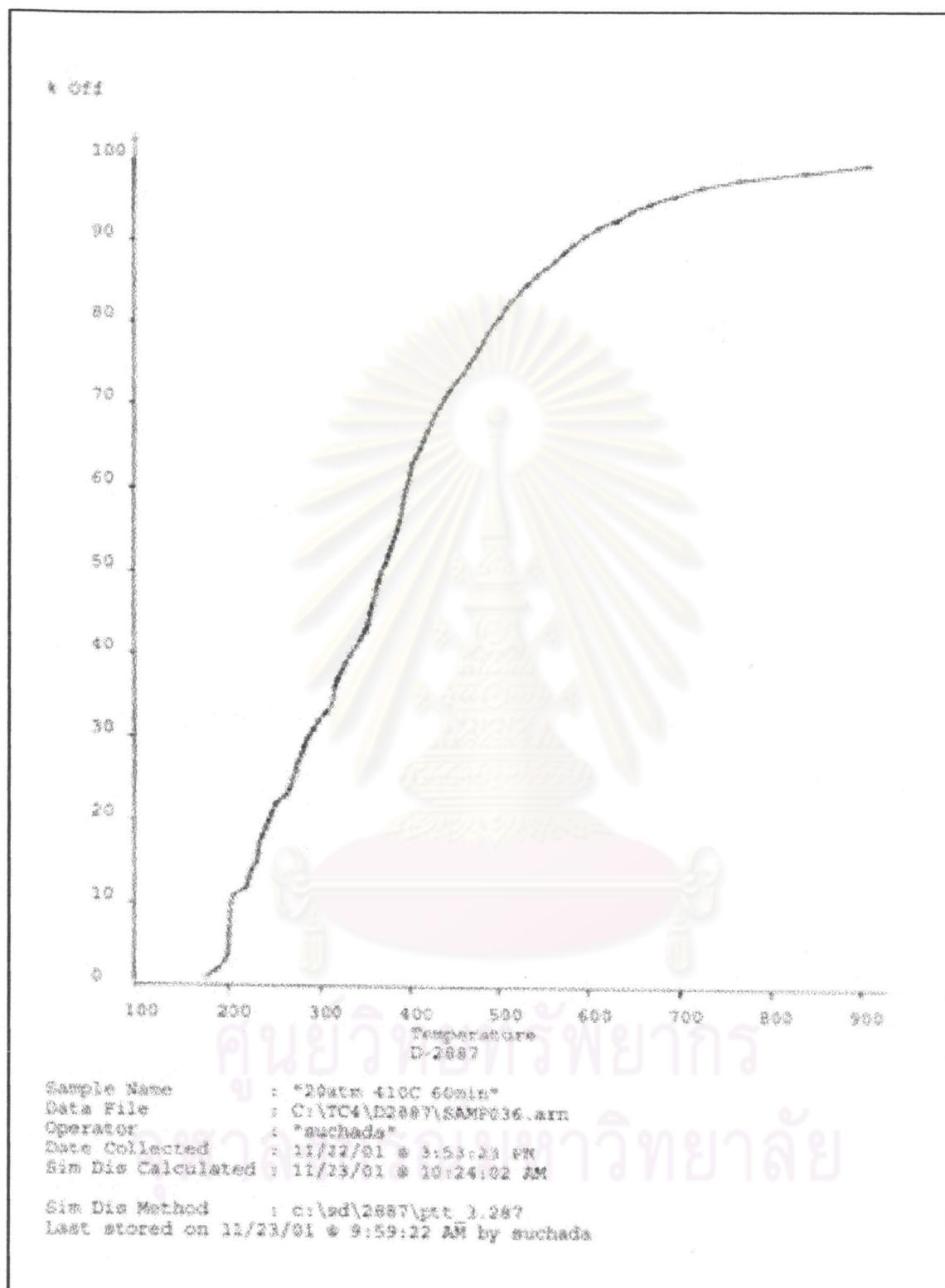


Figure B.5 Oil composition at condition 410 °C of reaction temperature, 20 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

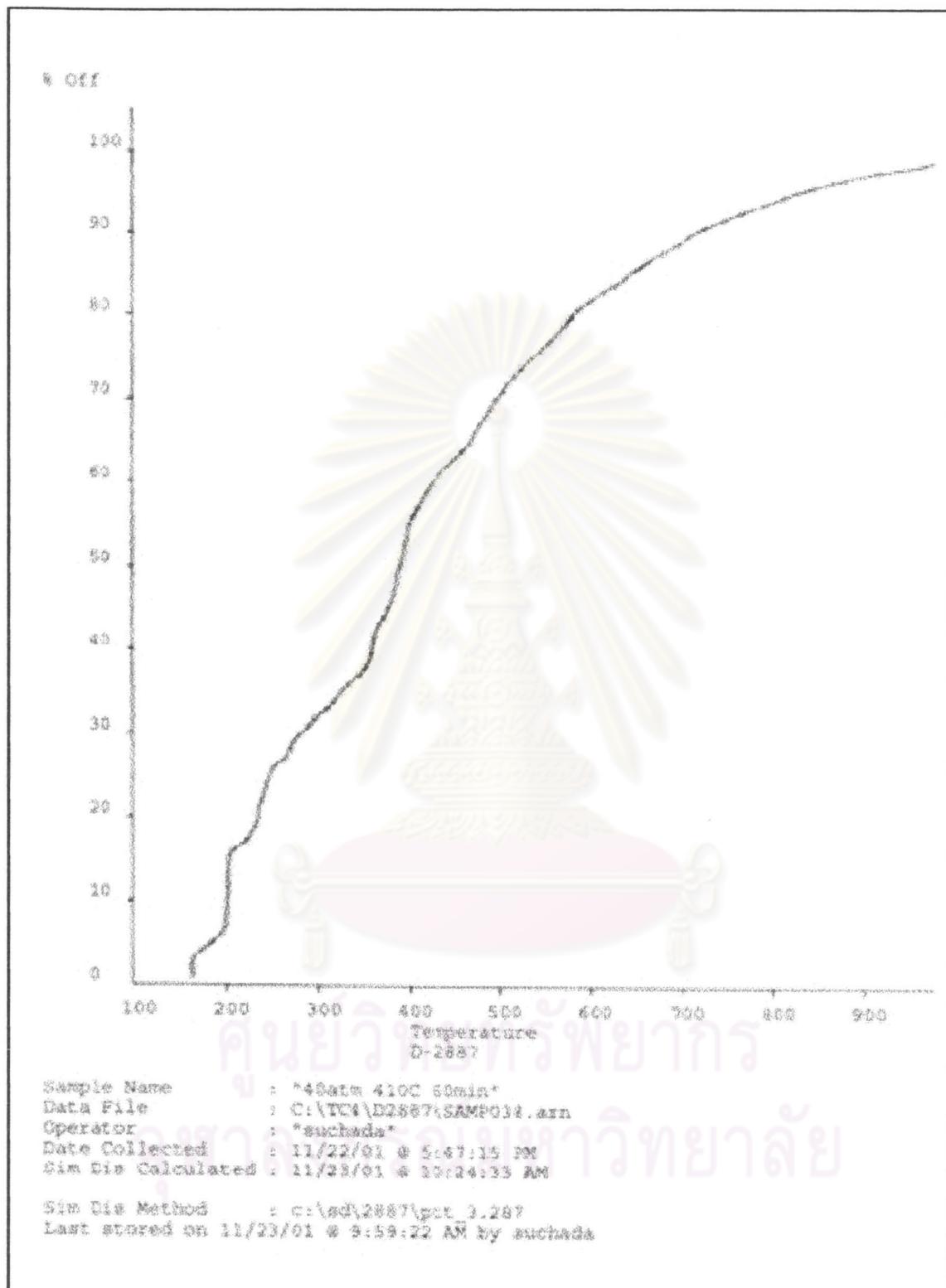


Figure B.6 Oil composition at condition 410 °C of reaction temperature, 40 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

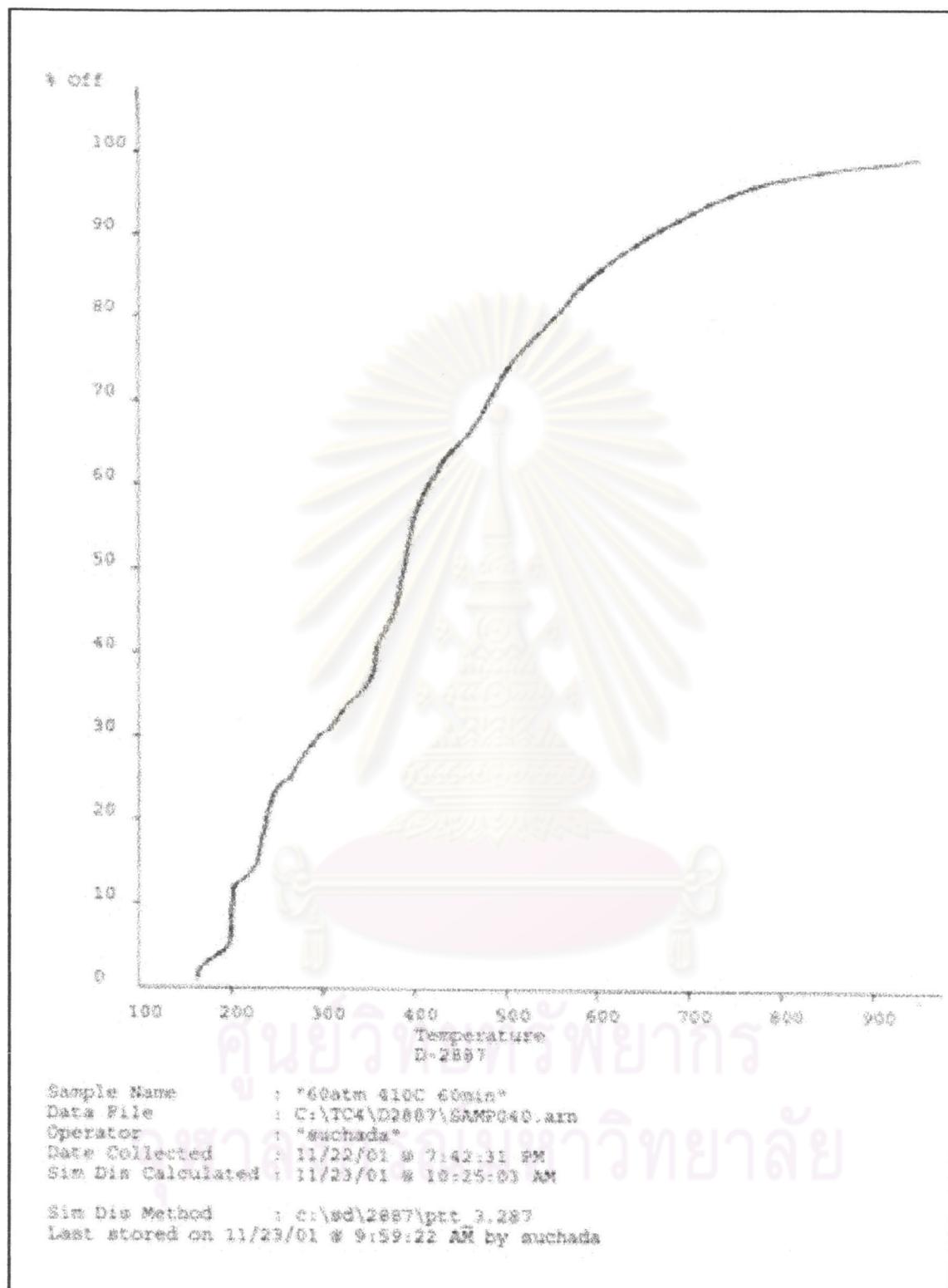


Figure B.7 Oil composition at condition 410 °C of reaction temperature, 50 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

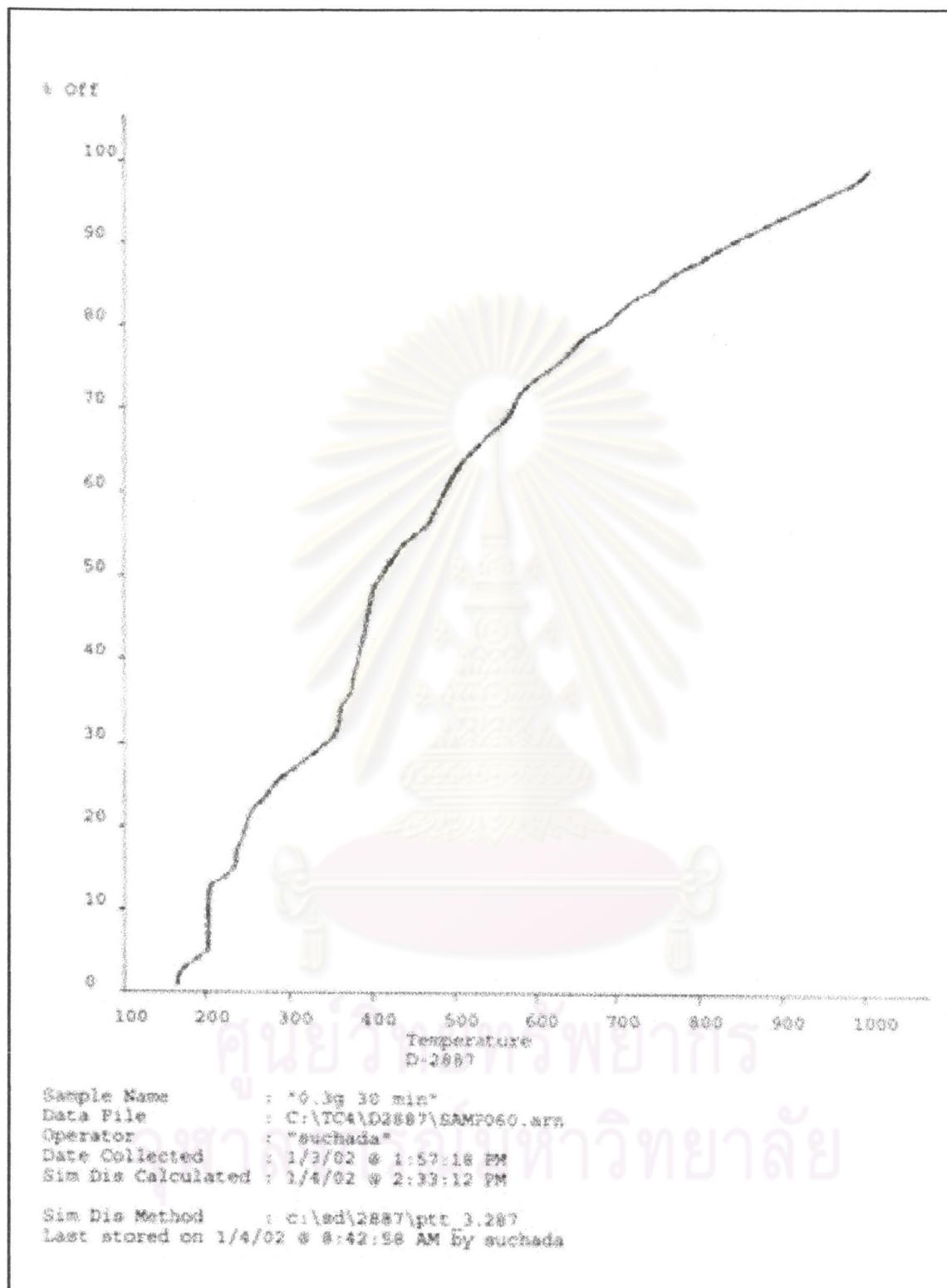


Figure B.8 Oil composition at condition 410 °C of reaction temperature, 40 kg/cm² of hydrogen, 30 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

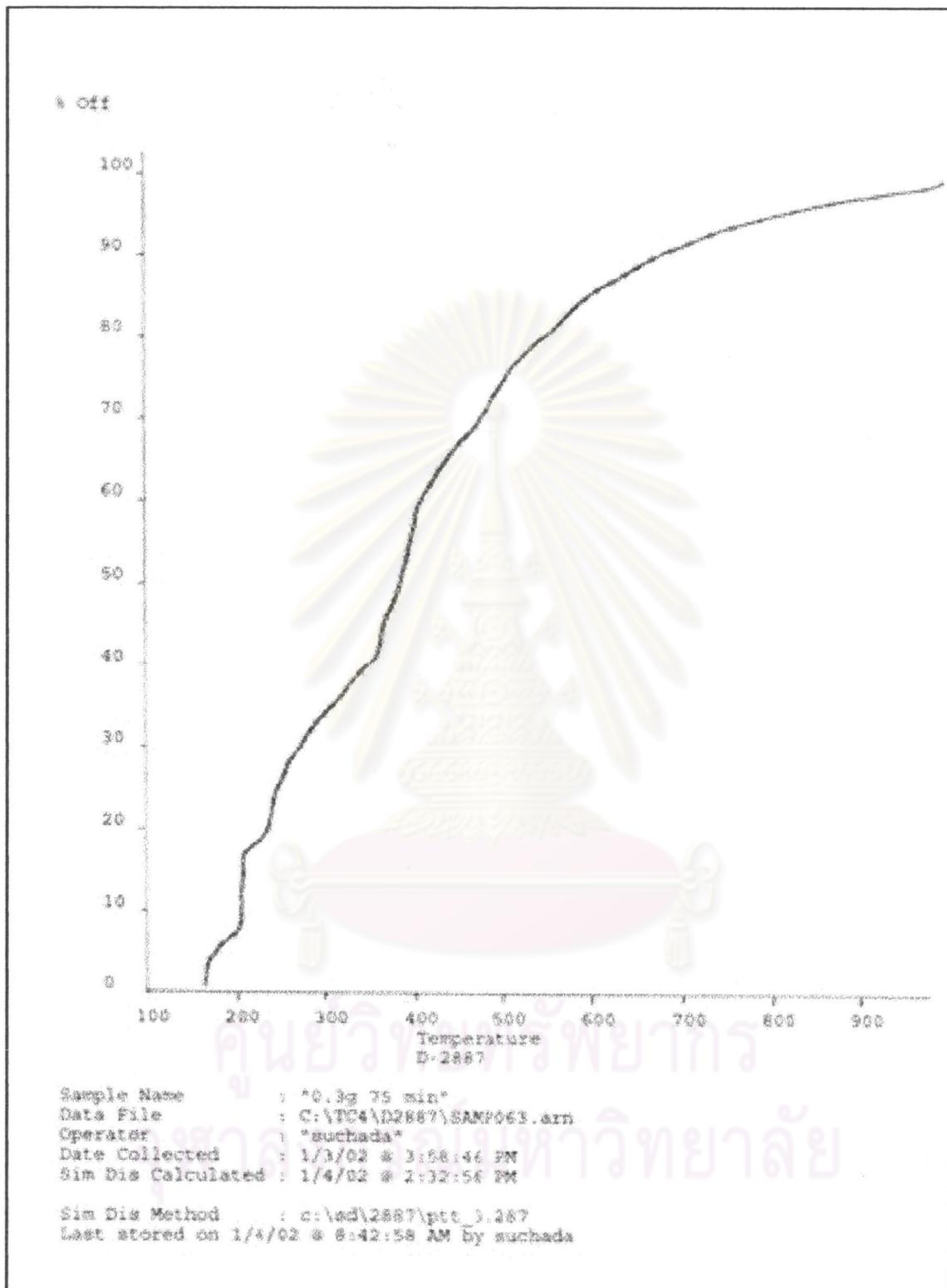


Figure B.9 Oil composition at condition 410 °C of reaction temperature, 40 kg/cm² of hydrogen, 75 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

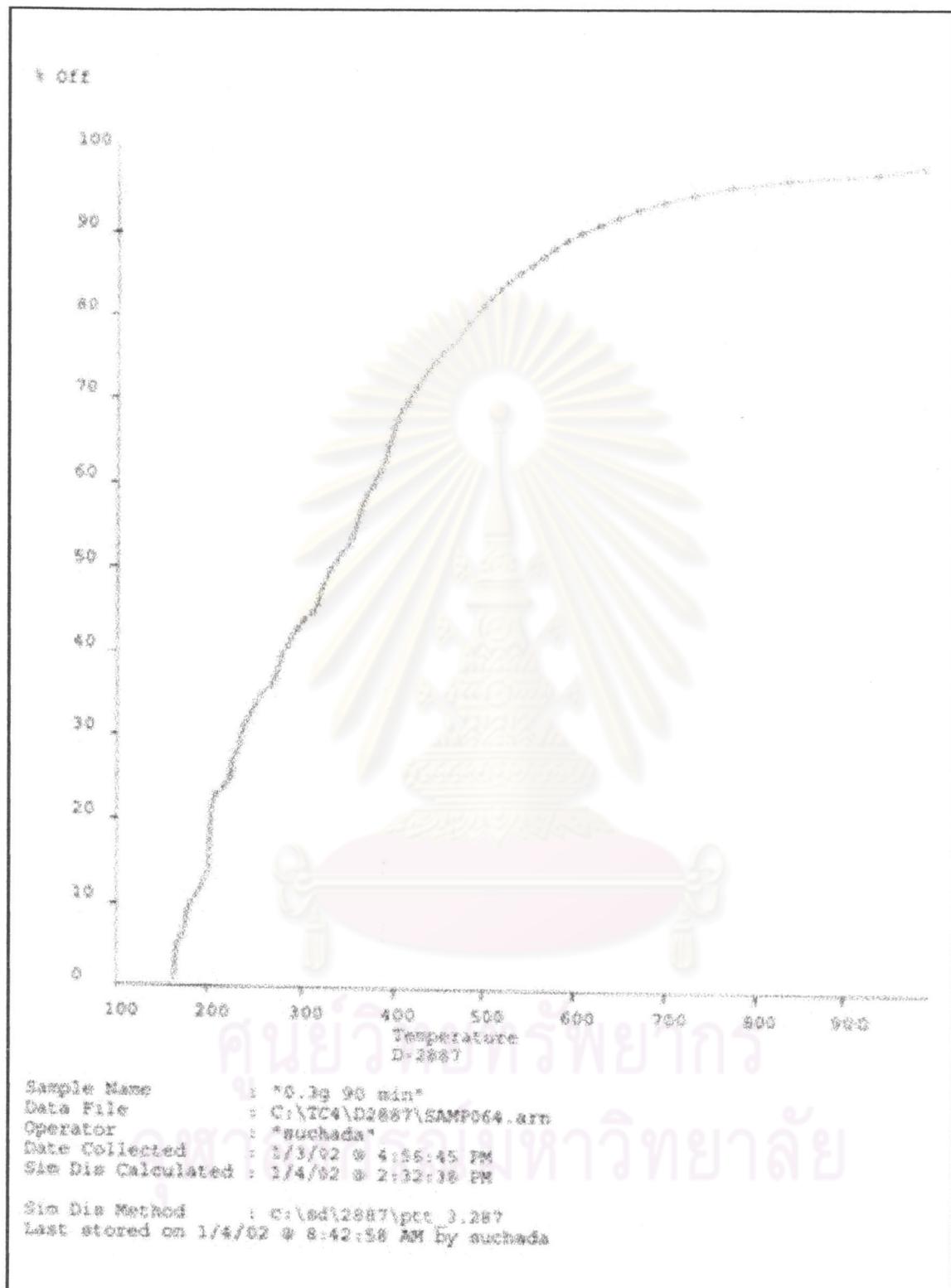


Figure B.10 Oil composition at condition 410 °C of reaction temperature, 40 kg/cm² of hydrogen, 90 min of reaction time and 0.3 g of 5% Fe/AC catalyst by GC Simulated Distillation.

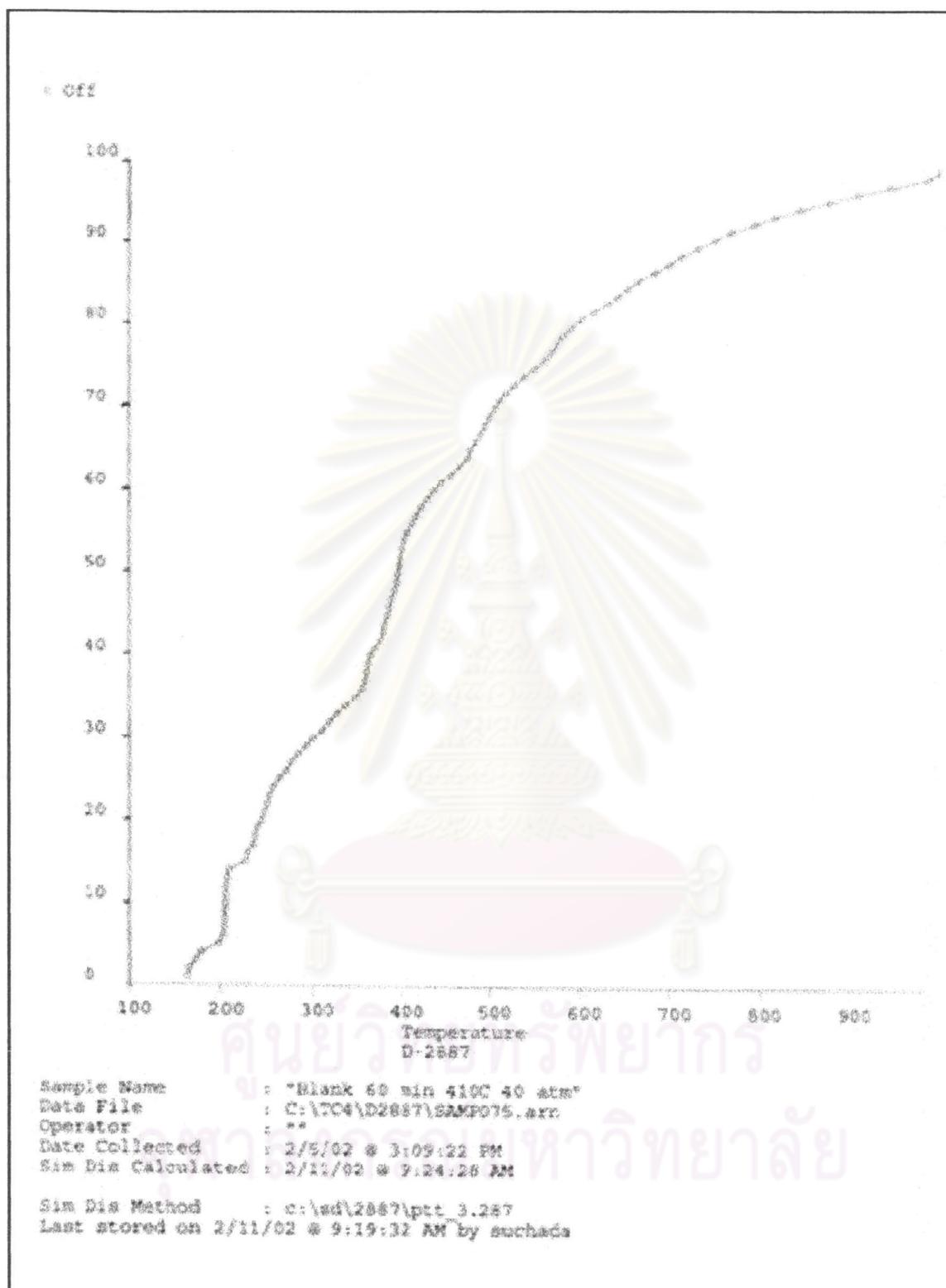


Figure B.11 Oil composition at condition 410 °C of reaction temperature, 40 kg/cm² of hydrogen, 60 min of reaction time and no catalyst by GC Simulated Distillation.

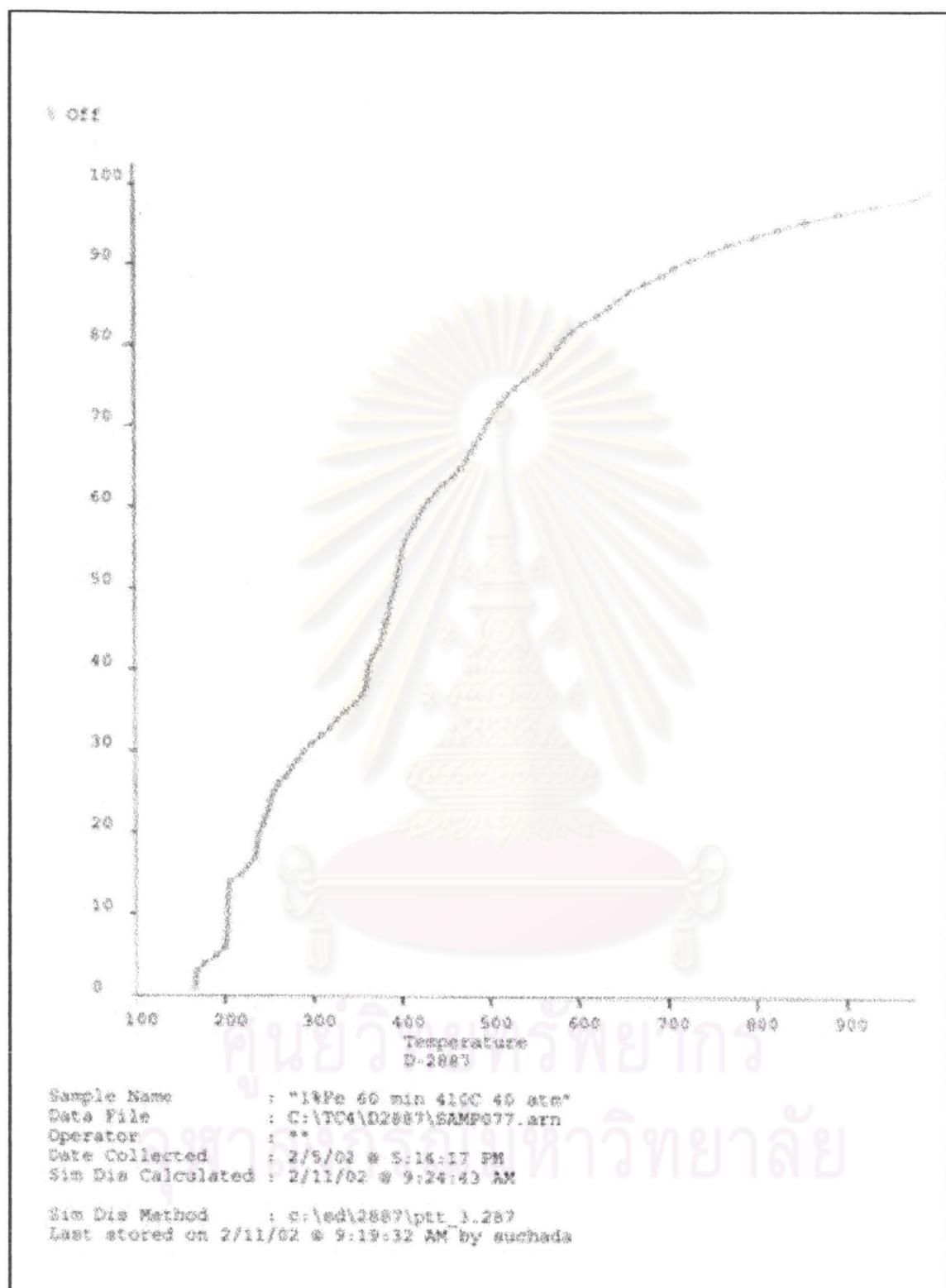


Figure B.12 Oil composition at condition 410 °C of reaction temperature, 40 kg/cm² of hydrogen, 60 min of reaction time and 0.3 g of 1% Fe/AC catalyst by GC Simulated Distillation.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analysis and Petrochemical Research Department

111 Moo 2, Phra Samut Chedi, Nonthaburi, Ayutthaya, 13100 Thailand Tel. +66 36 308782 Fax. +66 36 3087800, 801

CERTIFICATE OF ANALYSIS

CERT NO. :	1442644	DATE : 17/11/11	DET NO. :	144181
SAMPLE NAME :	ANALYSIS	SAMPLING DATE :		
SAMPLE TYPE :	Oil	SAMPLING CONDITION :	Good	
SAMPLE ID. :	R12345	SAMPLE LOCATION :		
RECEIVED DATE :	13/10/11	ANALYSIS DATE :	15/10/11 - 16/10/11	
SAMPLE FROM :	Chulalongkorn University			

Test Item	Method	Unit	Result
Bending Strength Dimension	ASTM D2857-91 (Modified Method)	%	
In Recovery			
5			178
5			201
10			223
15			234
20			234
25			236
30			232
35			230
40			234
45			237
50			238
55			240
60			241

This certificate of analysis is issued only for the submitted sample(s). It is your responsibility to use this data for your own purposes, except as follows. This certificate does not imply acceptance of the results by PTT Public Company Limited. The test results are based on samples received from you and are valid only for the sample(s) tested.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analytical and Petrochemical Research Department

31 Muang 7 Phra Khanongnok Rd., Wangnoi, Ayutthaya, 13170 Thailand Tel. 035-330000 Fax 035-330257/330261/330262

CERTIFICATE OF ANALYSIS

CERT NO. : 2657594 (Page 1/2)

Test Item	Method	Unit	Result
% Recovered (Cont.)			
65			473
70			445
75			482
80			517
85			564
90			631
95			721
100			948

REMARK 1: IUP (Initial Breaking Point) - the temperature at which a cumulative corrected area equals equal to 0.9% of the total sample area

equal to 0.9% of the total sample area

REMARK 2: TBP (Total Breaking Point) - the temperature at which a cumulative corrected area equals equal to 99.9% of the total sample area

equal to 99.9% of the total sample area

APPROVED BY :

(Mr. Chittachai Tarkasukorn)

POSITION :

Senior Researcher

DATE OF ISSUE :

29/06/04

This certificate of analysis is limited to only the samples tested. It is the responsibility of the user to verify in any procedure stated in this certificate shall not be substituted without the written approval of the laboratory or its supervisor.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analytical and Petrochemical Research Department

71 Moo 2 Muakchayon Rd, Wangnam, Ayutthaya, 13170 Thailand Tel. 0-3537-3000 Fax. 0-3537-3002/3, 1002/3

CERTIFICATE OF ANALYSIS

CERT NO.	14/2041 (PAGE 1/2)	REF NO.	202141
SAMPLE NAME :	410230	SAMPLING DATE :	
SAMPLE TYPE :	Oil	SAMPLING CONDITION :	Crude
SAMPLE ID:	FU1004	SAMPLE LOCATION:	
RECEIVED DATE:	12/07/11	ANALYSIS DATE:	12/07/11 / 12/07/11
SAMPLE FROM :	Chulalongkorn University		

Test Item	Method	Unit	Result
Boiling Range Distribution % Recreated	ASTM D2897-71 (Modified Method)	%	
0BP			156
5			162
10			203
15			235
20			244
25			236
30			232
35			234
40			316
45			367
50			392
55			393
60			414

This certificate of analysis is issued to you by our laboratory. It is the responsibility of the user to make sure that it is used for its intended purpose. Except in full, this certificate shall not be reproduced without the written approval of the issuing laboratory or department director.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analytical and Instrumental Research Department

71, Muang 2 Petchaburi Rd., Wang Mai, Ayutthaya, 13100 Thailand Tel. 035-230000, 042-3300, 035-230001, 035-230002

CERTIFICATE OF ANALYSIS

CERT NO. : **MAR2001** [Page 1/2]

Test Item	Method	Unit	Result
% Recovered (Cont.)			
65			453
70			434
75			517
80			164
85			613
90			693
95			803
100			763

REMARK : ISP (Initial Softening Point) - the temperature at which a conical area contacted area equal to 0.5% of the total sample area

FSP (Final Softening Point) - the temperature at which a conical area contacted area equal to 99.5% of the total sample area

APPROVED BY : C. T. A.

(Mr. Chaler Teekakorn)

POSITION : Senior Researcher

DATE OF ISSUE : 24-10-01

THE CERTIFICATE OF ANALYSIS IS ISSUED TO ONLY RECORDED SAMPLES. IT IS THE RESPONSIBILITY OF THE USER TO VERIFY ANY SAMPLES. UNLESS SOLELY THIS CERTIFICATE WILL NOT BE ACCEPTED UNLESS THE USER APPROVED BY THE ISSUING LABORATORY OR ITS EQUIVALENT.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

是都沒有問題。這件事情的確是太過分了，但我們不能不說，這件事情的確是太過分了。

For more information about the study, please contact Dr. Michael J. Koenig at (314) 747-2146 or via email at koenig@dfci.harvard.edu.

CERTIFICATE OF ANALYSIS

CERT NO : 14020001 PAGE 101 REC'D NO : 100102
SAMPLE NAME : 350-01 SAMPLING DATE :
SAMPLE TYPE : OIL SAMPLING CONDITION : Used
SAMPLE ID : 14020001 SAMPLE LOCATION :
RECEIVED DATE : 01/08/04 ANALYSIS DATE : 01/08/04
SAMPLE FROM : California Dept.

Test Item	Method	Unit	Result
Working Range Distance	ASTM D2857-91 (Modified Method)	"	100
% Recovery			100
10			100
11			100
12			100
13			100
14			100
15			100
16			100
17			100
18			100
19			100
20			100
21			100
22			100
23			100
24			100
25			100
26			100
27			100
28			100
29			100
30			100
31			100
32			100
33			100
34			100
35			100
36			100
37			100
38			100
39			100
40			100
41			100
42			100
43			100
44			100
45			100
46			100
47			100
48			100
49			100
50			100
51			100
52			100
53			100
54			100
55			100
56			100
57			100
58			100
59			100
60			100
61			100
62			100
63			100
64			100
65			100
66			100
67			100
68			100
69			100
70			100
71			100
72			100
73			100
74			100
75			100
76			100
77			100
78			100
79			100
80			100
81			100
82			100
83			100
84			100
85			100
86			100
87			100
88			100
89			100
90			100
91			100
92			100
93			100
94			100
95			100
96			100
97			100
98			100
99			100
100			100

从1996年到2000年，中国在世界银行的贷款总额增长了近三倍。这说明了中国对基础设施建设的重视，以及对世界银行资金的需求。



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analysed and Recommended Research Department

73 Muang Pathumthani 102, Wangnak, Nonthaburi, 11170 Thailand Tel. 0-2237-3000 Fax. 0-2237-3005

CERTIFICATE OF ANALYSIS

CERT NO.: 2002001 Page 2/2

Test Item	Method	Unit	Results
% Recovered (Cont.)			
65			94.0
70			97.9
75			93.4
80			93.2
85			94.6
90			97.6
95			93.4
FAP			100.1

REMARK : IRP (Initial Rounding Point) - the temperature at which a cumulative percentage error was equal to 0.7% of the total sample area

FAP (Final Rounding Point) - the temperature at which a cumulative percentage error was equal to 0.7% of the total sample area

APPROVED BY : C. K. S. L.

(Mr. Chaleri Tunkasitorn)

POSITION : Senior Researcher

DATE OF ISSUE : 24.11.03

This certificate of analysis is issued to reflect the results obtained from the analysis of the sample submitted to the laboratory. It is not responsible for any errors in any formulas, equations, or test results. This certificate shall be returned to the customer upon request or the customer may copy it.



**PIT RESEARCH AND TECHNOLOGY INSTITUTE
PIT PUBLIC COMPANY LIMITED**

Analytical and Pharmaceutical Development Department
113 Moo 2, Tambon Phra Nok, Mueang, Chiang Mai, 50100 Thailand. Tel. +66 52 200 0000-1, Fax. +66 52 200 0001, 1002

CERTIFICATE OF ANALYSIS

CERT NO.	3400044	PAGE	1/2	REF NO.	3400044
SAMPLE NAME	EMC 30	SAMPLING DATE		SAMPLING CONDITION	Good
SAMPLE TYPE	ON	SAMPLE LOCATION		ANALYSIS DATE	16/08/04 - 16/08/04
SAMPLE ID	EMC 30				
RECEIVED DATE	13/08/04				
SAMPLE FROM	Chiangmai University				

Test Item	Method	Unit	Result
Breaking Strength Distribution	ASTM D2817-91 (Modified Method)	N	
% Recovery			
100			100
95			99.6
90			99.6
85			99.6
80			99.6
75			99.6
70			99.6
65			99.6
60			99.6
55			99.6
50			99.6
45			99.6
40			99.6
35			99.6
30			99.6
25			99.6
20			99.6
15			99.6
10			99.6
5			99.6
0			99.6

This CERTIFICATE OF ANALYSIS is issued to confirm the analysis results. It is to be used for internal quality control purposes only. Any other use or distribution of this document without prior written permission from the laboratory is prohibited.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analytical and Instrumental Research Department

71 Moo 1 Muangyai Sub-district, Amphoe, 31000 Thailand. Tel: +662-3466211, 2462-3 Fax: 0-3337-3000 Ext. 2462

CERTIFICATE OF ANALYSIS

CERT NO.: 201234 (Page 02)

Test Item	Method	Unit	Result
% Recovered (Cont.)			
65			824
70			622
75			864
80			725
85			794
90			659
95			935
TBP			100%

REMARK : TBP (Initial Boiling Point) - the temperature at which a cumulative corrected area equal equal to 0.5% of the total sample area

FBD (Final Boiling Point) - the temperature at which a cumulative corrected area equal equal to 99.5% of the total sample area

APPROVED BY : C. Thanakorn

(Mr. Chalerl Thanakorn)

POSITION : Senior Researcher

DATE OF ISSUE : 26/10/01

This certificate of analysis is issued to only submitted samples. It is your responsibility to use this to submit to any person(s). Except unless this certificate shall not be reproduced without the written approval of the responsible person or committee manager.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analytical and Petrochemical Research Department

71 Rama 2 Road, Muang, Ayutthaya, 13170 Thailand Tel. 6-2217-2000 Ext. 3223-4 Fax. 6-2217-2000 Ext. 3223

CERTIFICATE OF ANALYSIS

CUT NO.	: 4102244	BLADE NO.	: 70244
SAMPLE NAME :	0.2 x 40 mm. T/T	SAMPLING DATE	:
SAMPLE TYPE	: Oil	SAMPLES CONDITION	: Good
SAMPLE ID.	: RU0244	SAMPLE LOCATION	:
RECEIVED DATE:	: 27/12/14	ANALYSIS DATE	: 05/01/15
SAMPLE FROM :	Chulalongkorn University		

Test Item	Method	Unit	Result
Halogen Range Distribution	ASTM D2857-93 (Standard Method)	%	
% Required			
10P			104
5			178
10			204
15			206
20			217
25			263
30			272
35			206
40			268
45			165
50			264
55			293
60			405

This certificate of analysis is issued only to the sample submitted. It is your responsibility to use this information in any production, quality control, or other operation. This certificate shall not be reproduced without written permission of the PTT Research and Technology Institute.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analystical and Performance Testing Department

71, Muang 1 Phahonyothin Road, Bangkok, Thailand, 10110 Tel. 02-2561-2000 Ext. 1002-3 Fax. 02-257-2001 Fax. 2002

CERTIFICATE OF ANALYSIS

CERT NO. : 2612345 (Page 2/2)

Test Item	Method	Unit	Result
% Recovered (Coat.)			
65			134
70			629
75			668
80			728
85			703
90			838
95			935
FDR			1000

REMARK : IMP (Initial Melting Point) - the temperature at which a cumulative corrected area equals equal to 0.5% of the total sample area

FIP (Final Melting Point) - the temperature at which a cumulative corrected area equals equal to 99.5% of the total sample area

APPROVED BY : C. Teerawat

(Mr. Chutree Teerawatana)

POSITION : Senior Researcher

DATE OF ISSUE : 16/10/01

This certificate of analysis is issued to the above customer(s). The user is responsible to use this for research or any other purpose, except oil well. This certificate shall not be reproduced without the written permission of the issuing laboratory or its authorized representative.



**PET RESEARCH AND TECHNOLOGY INSTITUTE
PPT PUBLIC COMPANY LIMITED**

Analytical and Pharmaceutical Research Department

71 Muang 2 Phra Nakhon Si Ayutthaya, Thailand, 13170 Phra Nakhon Si Ayutthaya, Thailand, 13170 Phra Nakhon Si Ayutthaya, Thailand

CERTIFICATE OF ANALYSIS

CERT NO.	: 432204 (PAGE 1/1)	REC NO.	: 70844
SAMPLE NAME	: C14-MeOH-25ml	SAMPLING DATE	:
SAMPLE TYPE	: Oil	SAMPLING CONDITIONS	: CRM
SAMPLE ID.	: P140404	SAMPLE LOCATION	:
INACTIVED DATE	: 27/12/24	ANALYSIS DATE	: 24/01/24
SAMPLE FROM	: Chalonggasorn Laboratory		

Test Item	Method	Unit	Result
Boiling Range Distribution	ASTM D2897-03 (Distilled Method)	%	
% Recovered			
10P			104
5			108
10			104
15			104
20			107
25			103
30			102
35			103
40			103
45			103
50			103
55			103
60			103

This certificate of analysis has been issued to certify the quality control results. It is not to be reproduced or used in any purpose, except for internal quality control, without the permission of the laboratory. Any person who uses this document must do so at their own risk.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

Analytical and Petrochemical Research Department

PTT Building 17th floor, Bangkok, Thailand 10110 Tel. 6-2101-3000 Fax. 6-2101-3006 Fax. 6-2101-3005

CERTIFICATE OF ANALYSIS

CERT NO. : 4000244 Page 2/2

Test Item	Method	Unit	Result
% Recovery (Cont.)			
98			433
79			471
75			501
260			543
85			300
90			463
93			770
TBP			986

REMARK : TBP (Total Boiling Point) - the temperature at which a cumulative corrected area equals equal to 6.5% of the total sample area

TBF (Final Boiling Point) - the temperature at which a cumulative corrected area equals equal to 99.5% of the total sample area

APPROVED BY :

(Signature)

(Mr. Chaiwat Yodkamol)

POSITION :

Senior Researcher

DATE OF ISSUE :

03/07/01

This certificate of analysis is issued by the PTT Research and Technology Institute. It is the responsibility of the user to evaluate the results of any analyses. In event of any discrepancy between the analytical results and the user's requirements, the user must contact the appropriate department director.



**PTT RESEARCH AND TECHNOLOGY INSTITUTE
PTT PUBLIC COMPANY LIMITED**

卷之三十一

CERTIFICATE OF ANALYSIS

CELT NO.	ANALYST	PAGE (1)	REVISION	7/17/04
SAMPLE NAME:	Alc. Freq. W 200		SAMPLING DATE:	
SAMPLE TYPE:	Oil		SAMPLING CONDITION:	Clean
SAMPLE ID:	FLU1444		SAMPLE LOCATION:	
RECEIVED DATE:	7/14/04		ANALYSIS DATE:	7/17/04
SAMPLE FROM:	Christopher L. University			

Test Item	Method	Date	Result
Working Range Distribution	ASTM D1973-91 (Standard Method)	"P"	
% Recovery			
100			100
95			99.9
90			99.4
85			99.6
80			99.9
75			99.9
70			99.9
65			99.9
60			99.9
55			99.9
50			99.9
45			99.9
40			99.9
35			99.9
30			99.9
25			99.9
20			99.9
15			99.9
10			99.9
5			99.9
0			99.9

于《道德经》的“天地萬物生於有，有生於無”之說。這裏的“無”，就是指宇宙萬象的本原。

VITA

Pattama Choochuay was born on April 18, 1975 in Bangkok, Thailand. She received Bachelor's Degree of Science (Petrochemicals and Polymeric Materials) from Silpakorn University in 1996. She continued her Master's study at Program of Petrochemical and Polymer Science, Faculty of science, Chulalongkorn University in 2000 and completed the program in 2001.

ศูนย์วิทยทรัพยากร
จุฬาลงกรณ์มหาวิทยาลัย