

## REFERENCES

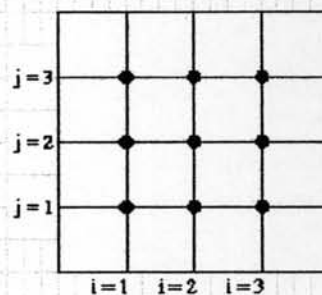
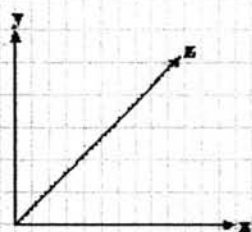
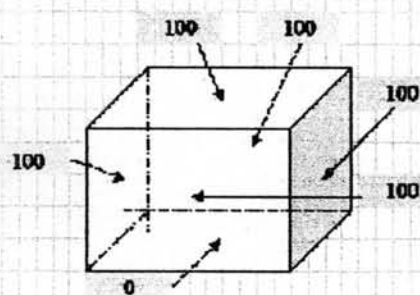
- Assawaphomthada, C. (2006) The Natural Gas Reservoir Simulation. M.S. Thesis, The Petroleum and Petrochemical Collage, Chulalongkorn University, Bangkok, Thailand.
- Baoyan, L., Zhangxin, C., and Guanren, H. (2003) The sequential method for the black-oil reservoir simulation on unstructured grids. Journal of Computational Physics, 192, 36-72.
- Baoyan, L., Zhangxin, C., and Guanren, H. (2004) Comparison of solution schemes for black oil reservoir simulations with unstructured grids. Computer Methods in Applied Mechanics and Engineering, 193, 319-355.
- Beggs, H.D. (2004) Production Optimization Using NODAL™ Analysis. Tulsa: Oil & Gas Consultants International, Inc.
- Carnahan, B., Luther, H.A., and Wilkes J.O. (2002) Applied Numerical Methods. Malabar, Florida: Robert E. Krieger Publishing Company, Inc.
- Chamnakyut, K. (2004) A simulation of the underground storage of natural gas. M.S. Thesis, The Petroleum and Petrochemical Collage, Chulalongkorn University, Bangkok, Thailand.
- Chapra, S.C. and Canale, R.P. (2002) Numerical Methods for Engineers. Boston: McGraw-Hill Companies, Inc.
- Craft, B.C., Hawkins, M.F., and Terry R.D. (1991) Applied Petroleum Reservoir Engineering. Boston: Prentice-Hall, Inc.
- Dawe, R.A. (2000) Modern Petroleum Technology Volume I Upstream. New York: John Wiley & Sons, LTD.
- Edgelow, C. (1992) Natural Gas Processing. Edmonton, Alberta: Canadian Institute for Petroleum Industry Development.
- Henderson, N., Flores, E., Sampaio, M., Freitas, L., and Platt, G.M. (2005) Supercritical fluid flow in porous media: modeling and simulation. Progress In Electromagnetics Research, PIER 52, 23-46.
- Ibrahiem, A., Dale, C., Tabbara, W., and Wiert, J. (2005) Analysis of the temperature increase linked to the power induced by RF source. Journal of Chemical Engineering Science, 60, 1797-1808.

- Pozrikidis, C. (1998) Numerical Computation in Science and Engineering. New York: Oxford University Press, Inc.
- Ridha, B.C. (2004) Use of reservoir simulation for optimizing recovery performance. Journal of Petroleum Science and Engineering, 42, 183-194.
- Rojey, A. (1997) Natural Gas: Petroleum Processing Transport. Paris: Editionstechnip.
- Ruben, J. (2004) A variational multiscale finite element method for multiphase flow in porous media. Finite Elements in Analysis and Design, 41, 763-777.
- William, K.S. and Roland, W.L. (2002) Three-dimensional finite element simulation of three-phase flow in a deforming fissured reservoir. Comput. Methods Appl. Mech. Enrgy, 191, 2631-2659.
- Wilkes, J.O. (1999) Fluid Mechanics for Chemical Engineers. New Jersey: Prentice-Hall, Inc.
- Wu, Y.S. and Pruess, K. (1998) A Numerical Method for Simulation non-Newtonian Fluid Flow and Displacement in Porous Media. Advances in Water Resources, 21, 351-362.

## APPENDICES

### APPENDIX A ADI Method by Calculation of Excel Spreadsheet.

**Example**  $4 \times 4 \times 4$



	k=1	k=2	k=3
j=3	25    25    25	25    25    25	25    25    25
j=2	25    25    25	25    25    25	25    25    25
j=1	25    25    25	25    25    25	25    25    25
	i=1    i=2    i=3	i=1    i=2    i=3	i=1    i=2    i=3

$$\Delta x = \Delta y = \Delta z$$

$$k = 0.835$$

$$\Delta t = 10$$

$$\Delta x = 10$$

$$\lambda = 0.0835$$

**Forward**

$$P_N = \gamma_N$$

$$P_i = \gamma_i - \frac{c_i P_{i+1}}{\beta_i} \quad i = N-1, N-2, \dots, 1.$$

**Backward**

$$\beta_1 = b_1, \quad \gamma_1 = d_1/\beta_1.$$

$$\beta_i = b_i - \frac{a_i c_{i+1}}{\beta_{i+1}}, \quad i = 2, 3, \dots, N.$$

$$\gamma_i = \frac{d_i - a_i \gamma_{i+1}}{\beta_i}, \quad i = 2, 3, \dots, N.$$

**Step 1.** -----  $t = t_0 + \Delta t/3$

	k=1	k=2	k=3
j=3	28 353    28 353    28 353	27 154    27 154    27 154	28 353    28 353    28 353
j=2	26 320    26 320    26 320	25 070    25 070    25 070	26 320    26 320    26 320
j=1	25 643    25 643    25 643	24 375    24 375    24 375	25 643    25 643    25 643
	i=1    i=2    i=3	i=1    i=2    i=3	i=1    i=2    i=3

**Step 2.** -----  $t = t_0 + (\Delta t \times 2/3)$

k=1			k=2			k=3					
j=3	31.378	29.436	31.378	j=3	29.361	27.338	29.361	j=3	31.378	29.436	31.378
j=2	29.505	27.508	29.505	j=2	27.345	25.264	27.345	j=2	29.505	27.508	29.505
j=1	28.881	26.865	28.881	j=1	26.673	24.573	26.673	j=1	28.881	26.865	28.881
	i=1	i=2	i=3		i=1	i=2	i=3		i=1	i=2	i=3

**Step 3.** -----  $t = t_0 + \Delta t$

k=1			k=2			k=3					
j=3	34.071	30.525	34.071	j=3	32.205	28.535	32.205	j=3	34.071	30.525	34.071
j=2	31.458	27.676	31.458	j=2	29.366	25.448	29.366	j=2	31.458	27.676	31.458
j=1	29.265	25.593	29.265	j=1	27.233	23.429	27.233	j=1	29.265	25.593	29.265
	i=1	i=2	i=3		i=1	i=2	i=3		i=1	i=2	i=3

### Input

Amount of node:	3
Input Dt:	10.0
Input Dx:	10.0
Input k:	0.835

### Output

ratio =	.08350
---------	--------

Initial Temperature at plane k:			1
25.00000	25.00000	25.00000	25.00000
25.00000	25.00000	25.00000	25.00000
25.00000	25.00000	25.00000	25.00000
Initial Temperature at plane k:			2
25.00000	25.00000	25.00000	25.00000
25.00000	25.00000	25.00000	25.00000
25.00000	25.00000	25.00000	25.00000
Initial Temperature at plane k:			3
25.00000	25.00000	25.00000	25.00000
25.00000	25.00000	25.00000	25.00000
25.00000	25.00000	25.00000	25.00000

a =	-.08350	b =	3.16700	c =	-.08350
-----	---------	-----	---------	-----	---------

First Step			
At t =	3.33333		
Temperature of first Step at plane k:			1
28.35250	28.35250	28.35250	28.35250
26.32012	26.32012	26.32012	26.32012
25.64265	25.64265	25.64265	25.64265
Temperature of first Step at plane k:			2
27.15421	27.15421	27.15421	27.15421
25.06961	25.06961	25.06961	25.06961
24.37475	24.37475	24.37475	24.37475
Temperature of first Step at plane k:			3
28.35250	28.35250	28.35250	28.35250
26.32012	26.32012	26.32012	26.32012
25.64265	25.64265	25.64265	25.64265

## Second Step

At t = 6.66667

Temperature of Second Step at plane k:			1
31.37802	29.43565	31.37802	
29.50546	27.50797	29.50546	
28.88127	26.86541	28.88127	

Temperature of Second Step at plane k:			2
29.36075	27.33770	29.36075	
27.34505	25.26413	27.34505	
26.67315	24.57294	26.67315	

Temperature of Second Step at plane k:			3
31.37802	29.43565	31.37802	
29.50546	27.50797	29.50546	
28.88127	26.86541	28.88127	

## Third Step

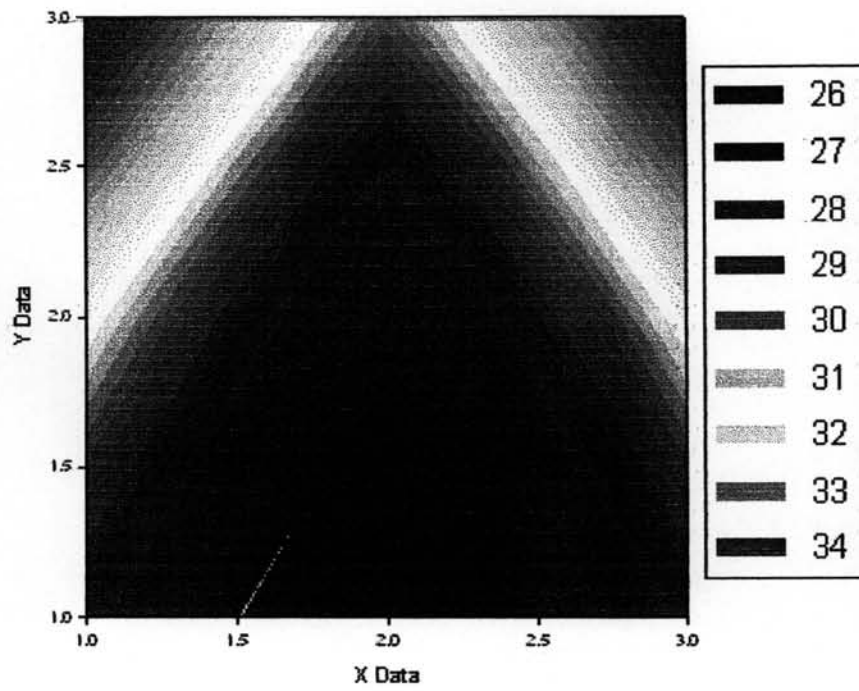
At t = 10.00000

Final temperature at plane k:			1
34.07078	30.52525	34.07078	
31.45836	27.67626	31.45836	
29.26466	25.59338	29.26466	

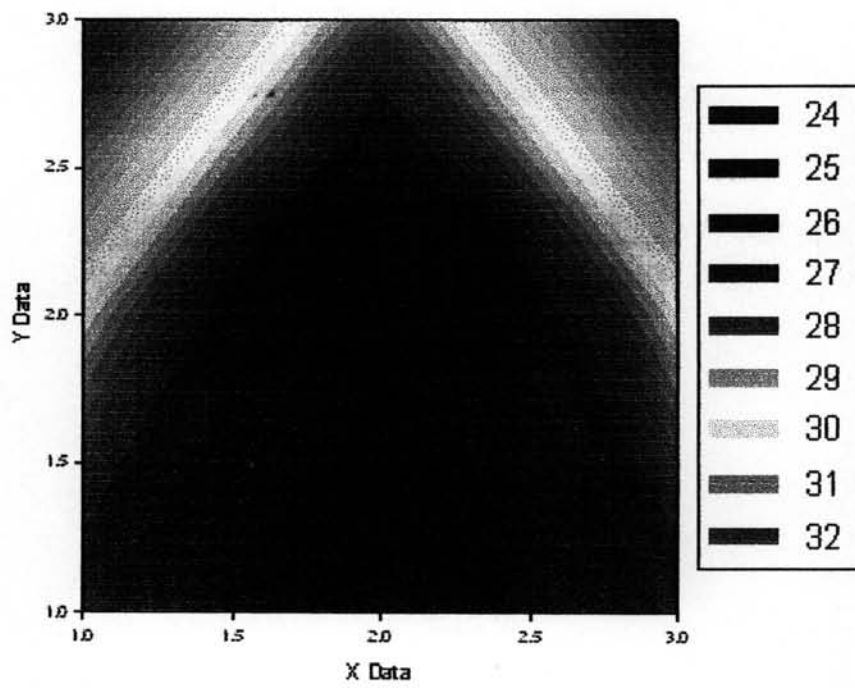
Final temperature at plane k:			2
32.20519	28.53489	32.20519	
29.36640	25.44816	29.36640	
27.23330	23.42922	27.23330	

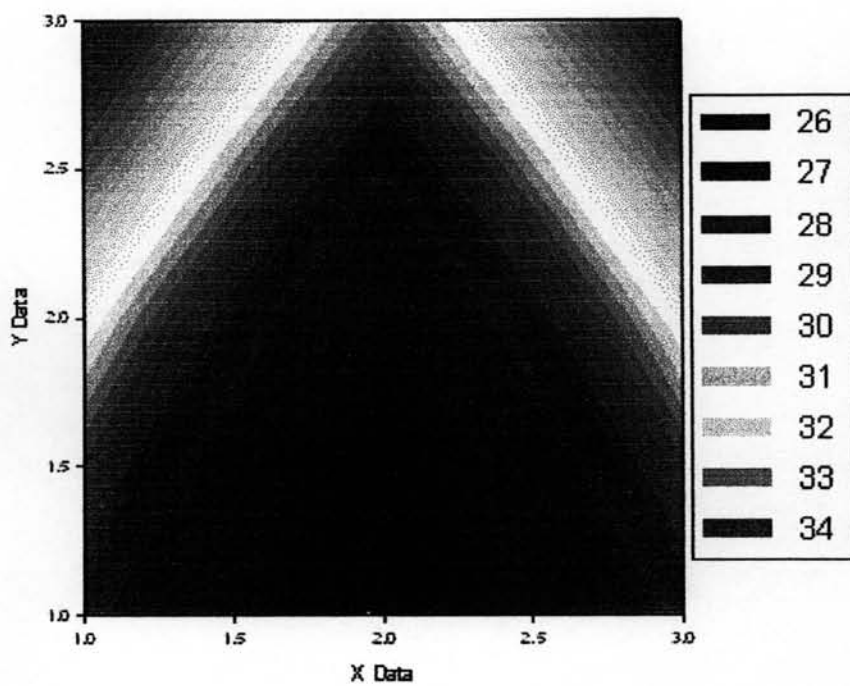
Final temperature at plane k:			3
34.07077	30.52524	34.07077	
31.45835	27.67626	31.45835	
29.26466	25.59338	29.26466	

Z = 1



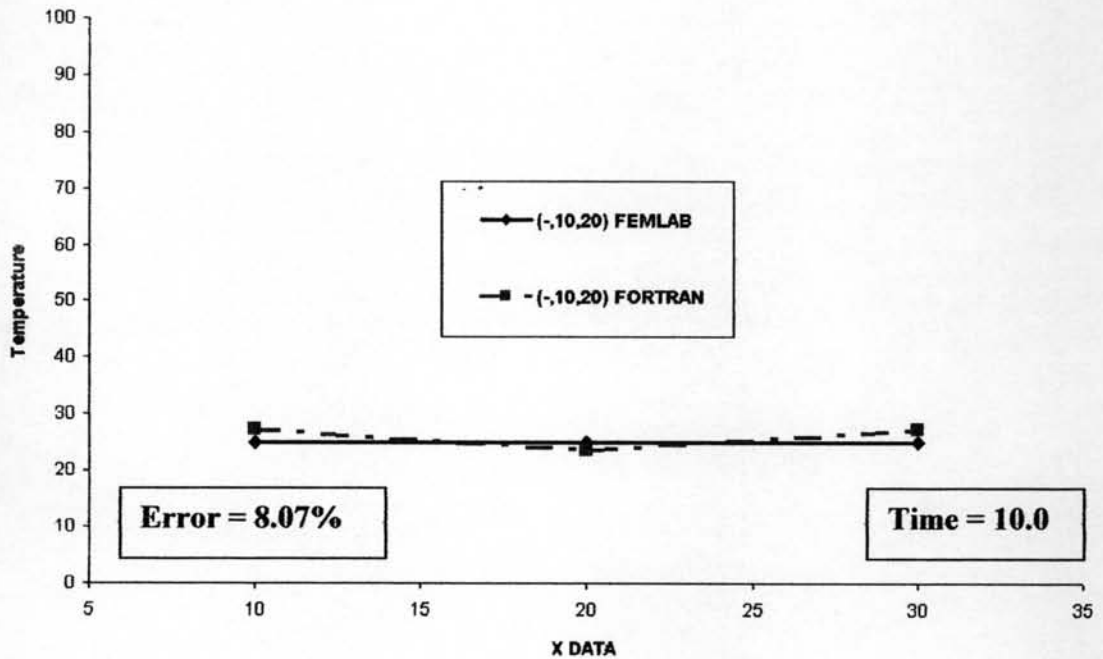
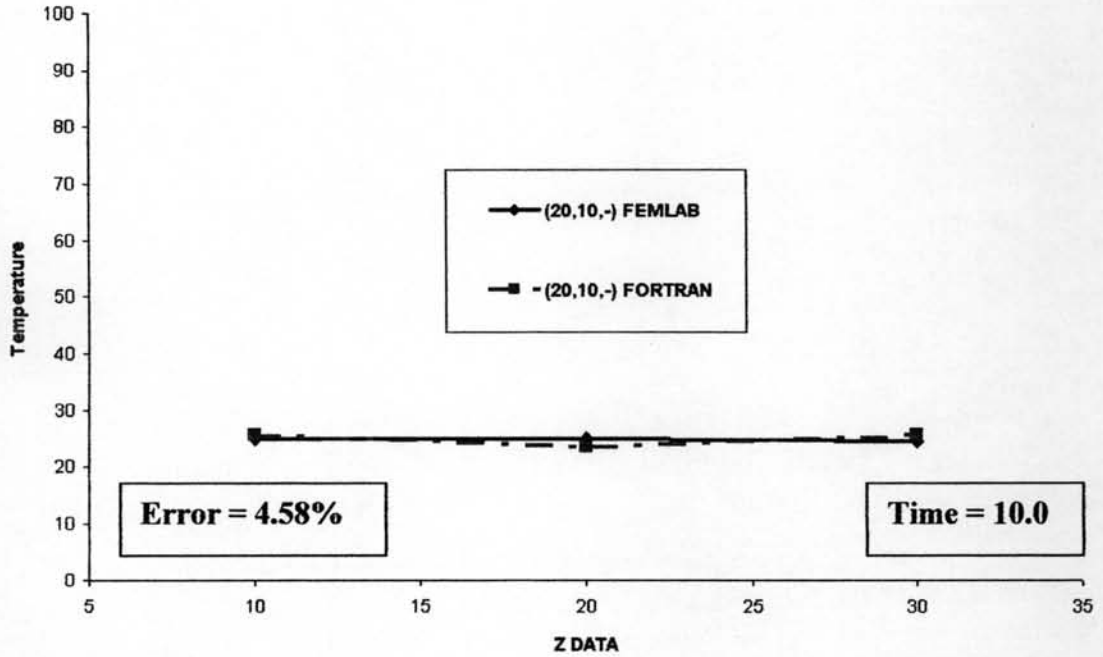
Z = 2



$Z = 3$ 



### APPENDIX B Comparison of Results between FEMLAB and ADI Method.



### APPENDIX C Fortran Code of ADI Method to solve Heat Transfer Problem

c Applied Numerical Methods, Regular Shape  
 c Three-dimensional Heat Transfer Problem  
 c Solved By ADI Technique

c  $T = 0$  at the bottom surface,  
 c  $T = 100$  at the other surface,  
 c  $T = 25$  everywhere in this cubic.

IMPLICIT NONE

Integer N,NN,NT

Integer i,j,k,ICOUNT

Real a,b,c,d,d1,d2,f

Real Dt,Dx,constant,t,t0

Real ratio,Ti,T1,T2,Temp,V

Dimension Ti(5,5,5),T1(5,5,5),T2(5,5,5),Temp(5,5,5)

Dimension V(3),d(3),d1(3),d2(3)

OPEN(6,FILE='Temperature 2 OUTPUT.DOC')

OPEN(7,FILE='Temperature 2 OUTPUT.DAT')

OPEN(8,FILE='Third Step 2 OUTPUT.DAT')

c .....Set Basic Values.....

ICOUNT = 0.0

N = 3

Write(6,\*) 'Amounts of node: ',N

t0 = 0

t = 0

NN = N+1

NT = N+2

c .....Read and Check Input Parameter.....

Dt = 10.0

Write(6,\*) 'Dt: ',Dt

Dx = 10.0

Write(6,\*) 'Dx: ',Dx

constant = 0.835

Write(6,\*) 'k: ',constant

Write(6,\*)

ratio = constant\*Dt/(Dx\*\*2)

Write(6,800) ratio

Write(6,\*)

c .....Set Initial and Boundary Values.....

Do 500 j = 2,NN

Do 501 k = 2,NN

Ti(1,j,k) = 100

Ti(NT,j,k) = 100

T1(1,j,k) = Ti(1,j,k)

T1(NT,j,k) = Ti(NT,j,k)

T2(1,j,k) = Ti(1,j,k)

T2(NT,j,k) = Ti(NT,j,k)

501 Continue

500 Continue

Do 502 i = 2,NN

Do 503 k = 2,NN

Ti(i,1,k) = 0

Ti(i,NT,k) = 100

T1(i,1,k) = Ti(i,1,k)

T1(i,NT,k) = Ti(i,NT,k)

T2(i,1,k) = Ti(i,1,k)

T2(i,NT,k) = Ti(i,NT,k)

503 Continue

502 Continue

Do 504 i = 2,NN

Do 505 j = 2,NN

Ti(i,j,1) = 100

Ti(i,j,NT) = 100

T1(i,j,1) = Ti(i,j,1)

T1(i,j,NT) = Ti(i,j,NT)

T2(i,j,1) = Ti(i,j,1)

T2(i,j,NT) = Ti(i,j,NT)

505 Continue

504 Continue

Do 506 i = 2,NN

Do 507 j = 2,NN

Do 508 k = 2,NN

Ti(i,j,k) = 25

508 Continue

507 Continue

506 Continue

Do 510 j = NN,2,-1

Write(7,803) (Ti(i,j,2),i=2,NN),(Ti(i,j,3),i=2,NN),

\* (Ti(i,j,4),i=2,NN)

Write(8,803) (Ti(i,j,2),i=2,NN),(Ti(i,j,3),i=2,NN),

\* (Ti(i,j,4),i=2,NN)

510 Continue

Write(7,\*)

Write(8,\*)

```

c      .....Set Coefficient Array a, b, and c
      a = -1*ratio
      b = 3+(2*ratio)
      c = -1*ratio
      f = 3-(4*ratio)
      Write(6,801) a,b,c
      Write(6,*)

300    ICOUNT = ICOUNT + 1
      Write(6,*) ' ICOUNT: ',ICOUNT
      Write(7,*) ' ICOUNT: ',ICOUNT
      Write(8,*) ' ICOUNT: ',ICOUNT

c      .....Compute Temperatures at First Step.....
c      .....Implicit in x direction.....
      t = t0 + Dt/3
      Write(6,*) ' First Step'
      Write(6,802) t
      Write(6,*)

      Do 550 i = 2,NN
      Do 551 j = 2,NN
      Do 552 k = 2,NN
      d(k) = ratio*Ti(i,j-1,k)+ratio*Ti(i,j+1,k)+ratio*Ti(i,j,k-1)
*      +ratio*Ti(i,j,k+1)+f*Ti(i,j,k)
552    Continue
      Call TRIDAG (2,NN,a,b,c,d,V)
      Do 553 k = 2,NN
      T1(i,j,k) = V(k)
553    Continue
551    Continue
550    Continue

```

```

Do 556 j = NN,2,-1
Write(7,803) (T1(i,j,2),i=2,NN),(T1(i,j,3),i=2,NN),
*          (T1(i,j,4),i=2,NN)
556 Continue
Write(7,*)

c .....Compute Temperatures at Second Step.....
c .....Implicit in y direction.....
t = t0 + 2*Dt/3
Write(6,*) 'Second Step'
Write(6,802) t
Write(6,*)

Do 600 j = 2,NN
Do 601 i = 2,NN
Do 602 k = 2,NN
d1(k) = ratio*T1(i,j,k-1)+ratio*T1(i,j,k+1)
*      +ratio*T1(i-1,j,k)+ratio*T1(i+1,j,k)+f*T1(i,j,k)
602 Continue
Call TRIDAG (2,NN,a,b,c,d1,V)
Do 603 k = 2,NN
T2(i,j,k) = V(k)
603 Continue
601 Continue
600 Continue

Do 606 j = NN,2,-1
Write(7,803) (T2(i,j,2),i=2,NN),(T2(i,j,3),i=2,NN),
*          (T2(i,j,4),i=2,NN)
606 Continue
Write(7,*)

```

```

c      ....Compute Temperatures at Third Step.....
c      ....Implicit in z direction.....
      t = t0 + Dt
      Write(6,*) 'Third Step'
      Write(6,802) t
      Write(6,*)

      Do 650 k = 2,NN
      Do 651 i = 2,NN
      Do 652 j = 2,NN
      d2(j) = ratio*T2(i-1,j,k)+ratio*T2(i+1,j,k)
*         +ratio*T2(i,j-1,k)+ratio*T2(i,j+1,k)+f*T2(i,j,k)
652    Continue
      Call TRIDAG (2,NN,a,b,c,d2,V)
      Do 653 j = 2,NN
      Temp(i,j,k) = V(j)
      Ti(i,j,k) = Temp(i,j,k)
653    Continue
651    Continue
650    Continue

      Do 656 j = NN,2,-1
      Write(7,803) (Temp(i,j,2),i=2,NN),(Temp(i,j,3),i=2,NN),
*                 (Temp(i,j,4),i=2,NN)

      Write(8,803) (Temp(i,j,2),i=2,NN),(Temp(i,j,3),i=2,NN),
*                 (Temp(i,j,4),i=2,NN)
656    Continue
      Write(7,*)
      Write(8,*)

```

c .....Checking Conditions.....

t0 = t

If (ICOUNT .NE. 200) Then

GOTO 300

End If

c .....Format of Output Statement.....

800 Format(2x,'ratio =',F10.5)

801 Format(2x,'a =',F10.5,3x,'b =',F10.5,3x,'c =',F10.5)

802 Format(2x,'At t =',F10.5)

803 Format(2x,3F10.5,5x,'###',3F10.5,5x,'###',3F10.5)

CLOSE(6)

CLOSE(7)

CLOSE(8)

Stop

End



Subroutine TRIDAG (First,Last,a,b,c,d,V)

- c .....Procedure for solving a system of simultaneous.....  
 c .....Linear equation with a tri-diagonal coefficient matrix.....

IMPLICIT NONE

Integer First,Last,e

Real a,b,c,d,v,gamma,beta

Dimension d(3),V(3)

Dimension gamma(3),beta(3)

- c .....Compute Intermediate Arrays Beta and Gamma.....

beta(First) = b

gamma(First) = d(First)/beta(First)

Do 900 e = First+1,Last

beta(e) = b-(a\*c)/beta(e-1)

gamma(e) = (d(e)-(a\*gamma(e-1)))/beta(e)

- 900 Continue

- c .....Compute Temperature.....

V(Last) = gamma(Last)

Do 901 e = Last-1,First,-1

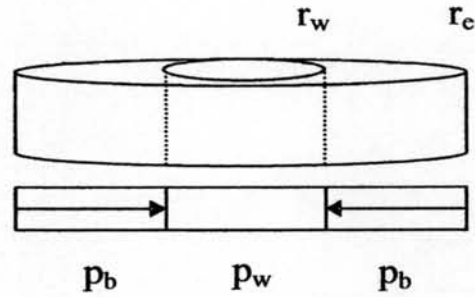
V(e) = gamma(e)-(c\*V(e+1))/beta(e)

- 901 Continue

Return

End

## APPENDIX D Fluid Flow from Reservoir into Well



**Figure D1.** Radial flow system.

**Assume:** Natural gas flow in reservoir behaves like flow in radial system  
From Darcy's law

$$q = vA \quad (D-1)$$

$$q = -\frac{k}{\mu} \frac{dp}{dr} * 2\pi rh \quad (D-2)$$

Compare volumetric flow at standard condition,

$$Q_i = \frac{\rho q}{\rho_{sc}} \quad (D-3)$$

When,

$$\frac{\rho}{\rho_{sc}} = \frac{pT_{sc}}{Zp_{sc}T} \quad (D-4)$$

Replace Eq. (D-4) into Eq. (D-3)

$$Q_i = - \frac{pT_{sc}}{Zp_{sc}T} * 2\pi rh * \frac{k}{\mu} \frac{dp}{dr} \quad (D-5)$$

Integration from surface ( $r_w$ ) to any location ( $r$ )

$$\begin{aligned} \text{BC. } r = r_w, \quad p = p_{wi} \\ r = r, \quad p = p \end{aligned}$$

$$\frac{-Q_i Z p_{sc} T \mu}{2\pi h k T_{sc}} \int_{r_w}^r \frac{dr}{r} = \int_{p_{wi}}^p p dp \quad (D-6)$$

$$-\frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} \ln \frac{r}{r_w} = (p^2 - p_{wi}^2) \quad (D-7)$$

$$p^2 = p_{wi}^2 - \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} \ln \frac{r}{r_w} \quad (D-8)$$

Get  $p_b^2$  from the average of  $p^2$  over radius  $r_w$  and  $r_e$

$$p_b^2 = \frac{\int_{r_w}^{r_e} p^2 r dr}{\int_{r_w}^{r_e} r dr} \quad (D-9)$$

$$p_b^2 = \frac{\int_{r_w}^{r_e} (p_{wi}^2 - \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} \ln \frac{r}{r_w}) r dr}{\int_{r_w}^{r_e} r dr} \quad (D-10)$$

$$p_b^2 = \frac{\left[ \frac{r^2}{2} p_{wi}^2 - \left( \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} \times \frac{r^2}{2} \left( \ln \frac{r}{r_w} - 0.5 \right) \right) \right]_{r_e}}{\frac{r_e^2}{2} - \frac{r_w^2}{2}} \quad (D-11)$$

Gives,  $r_e^2 - r_w^2 = r_e^2 (1 - (r_w^2 / r_e^2)) \approx r_e^2$

$$p_b^2 = \frac{2}{r_e^2} \left[ \frac{r^2}{2} p_{wi}^2 - \left( \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} \times \frac{r^2}{2} \left( \ln \frac{r}{r_w} - 0.5 \right) \right) \right]_{r_e} \quad (D-12)$$

$$p_b^2 = p_{wi}^2 - \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} * \frac{2}{r_e^2} \left[ \frac{r^2}{2} \left( \ln \frac{r}{r_w} - 0.5 \right) \right]_{r_e} \quad (D-13)$$

$$p_b^2 = p_{wi}^2 - \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} * \frac{2}{r_e^2} \left[ \frac{r_e^2}{2} \ln \frac{r_e}{r_w} - 0.5 \frac{r_e^2}{2} - \frac{r_w^2}{2} \ln \frac{r_w}{r_w} + 0.5 \frac{r_w^2}{2} \right] \quad (D-14)$$

$$p_b^2 = p_{wi}^2 - \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} * \frac{2}{r_e^2} \left[ \frac{r_e^2}{2} \ln \frac{r_e}{r_w} - \frac{0.5}{2} (r_e^2 - r_w^2) \right] \quad (D-15)$$

$$p_b^2 = p_{wi}^2 - \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} \left( \ln \frac{r_e}{r_w} - 0.5 \right) \quad (D-16)$$

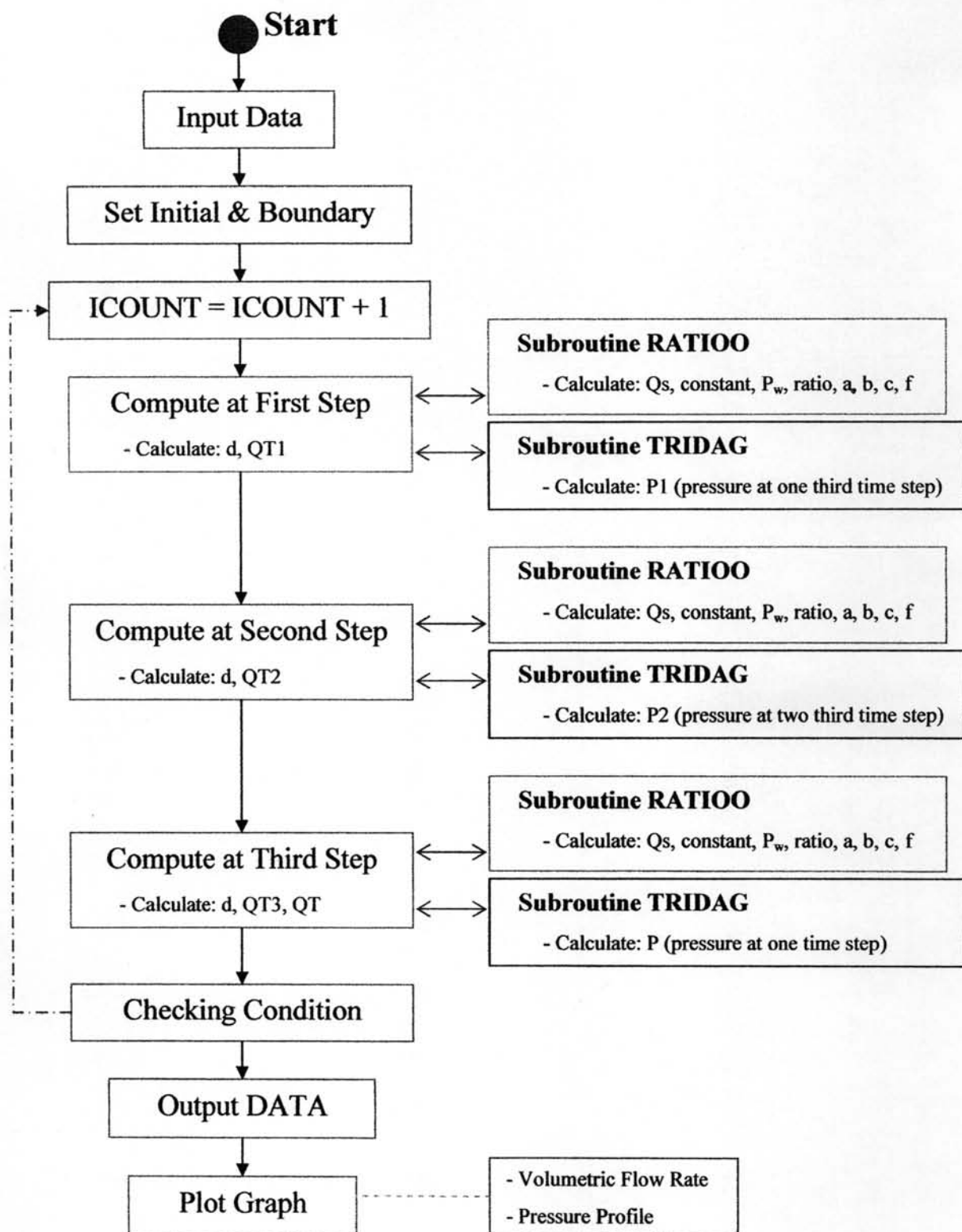
$$p_{wi}^2 - p_b^2 = \frac{Q_i T Z p_{sc} \mu}{T_{sc} \pi h k} \left( \ln \frac{r_e}{r_w} - 0.5 \right) \quad (D-17)$$

Rearrange Eq. (D-17) into volume flow rate,  $Q_i$  ;

$$Q_i = \frac{T_{sc} \pi h k (p_{wi}^2 - p_b^2)}{T Z p_{sc} \mu \ln \frac{r_e}{r_w} - 0.5} \quad (D-18)$$

where,  $p_{wi}$ , is well pressure;  $p_b$ , the block average pressure;  $Q_i$ , the volume flow rate;  $r_e$ , the equivalent radius of external boundary;  $r_w$ , the well radius;  $Z$ , the mean compressibility factor;  $\mu$ , the gas viscosity;  $k$ , the rock permeability; and  $h$ , the reservoir thickness.

## APPENDIX E Flow Chart of the Reservoir Simulation Programming



## APPENDIX F Fortran Code for Computing Pressure Profile for Reservoir Simulation with One Well

c ADI-Reservoir Simulation-Pressure (1 Well)

IMPLICIT NONE

Integer i,j,k,o,o1,o2,N,NN,COUNT,ICOUNT,Year,Day

Real L,W,H,Dx,Dy,Dz,WellX,WellY,WellZ

Real t,t0,Dt,constanta,constant,Por,GV,Z,Qmax

Real Ps,Ts,Tr,Pw,rw,re,Alpha,Beta,center

Real Pi,P1,P2,P,PHI,V,Qs,QT1,QT2,QT3,QT,PP,DQT,QTold

Real a,b,c,d,f,ratio,constant1,Pb

Dimension P1(103,103,103),P2(103,103,103),P(103,103,103)

Dimension Pi(103,103,103),PHI(103,103,103),PP(103,103,103)

Dimension a(103),b(103),c(103),d(103),f(103)

Dimension constant(103,103,103)

Dimension Qs(103),V(103),ratio(103),constant1(103)

OPEN(4,FILE='Input Data 1 Well.DAT')

OPEN(6,FILE='OUTPUT 1 Well.DOC')

OPEN(7,FILE='OUTPUT 1 Well.DAT')

OPEN(8,FILE='Third Step 1 OUTPUT1.DAT')

OPEN(9,FILE='Graph 1 OUTPUT.DAT')

OPEN(10,FILE='QT Graph OUTPUT 1 Well.DAT')

c .....Set Basic Values.....

ICOUNT = 0.0

t0 = 0.0

t = 0.0

constanta = 0.0

Qmax = 0.0

QT = 0.0

```
QTold = 0.0
Write(10,*) t,QT

L = 5000.0
Write(6,*) 'Reservoir Length: ',L,' ',ft'
W = 5000.0
Write(6,*) 'Reservoir Width: ',W,' ',ft'
H = 5000.0
Write(6,*) 'Reservoir Thickness: ',H,' ',ft'
N = 51.0
Write(6,*) 'Amounts of grid: ',N
NN = N + 1

Dx = L/(N-1)
Dy = W/(N-1)
Dz = H/(N-1)
If (Dx .LE. Dy) Then
  If (Dy .LE. Dz) Then
    Dx = Dz
  Else
    Dx = Dy
  End If
Else If (Dx .LE. Dz) Then
  Dx = Dz
End If
Write(6,*) 'Grid spacing: ',Dx,' ',ft'

Dt = 1.0
Write(6,*) 'Time step: ',Dt,' ',days'
Por = 0.148
Write(6,*) 'Porosity: ',Por
GV = 0.05
```



```
Write(6,*) 'Gas viscosity: ',GV,' ',cP'  
Ps = 14.7  
Write(6,*) 'Standard pressure: ',Ps,' ',psia'  
Ts = 518.67  
Write(6,*) 'Standard temperature: ',Ts,' ',R'  
Tr = 609.67  
Write(6,*) 'Reservoir temperature: ',Tr,' ',R'  
Pw = 3000.0  
Write(6,*) 'Well pressure: ',Pw,' ',psia'  
rw = 0.5  
Write(6,*) 'Well radius: ',rw,' ',ft'  
  
re = SQRT((4.0*Dx**2.0)/(22.0/7.0))  
Write(6,*) 'Equivalent radius: ',re,' ',ft'  
  
Z = 1.0  
Write(6,*) 'Compressibility factor: ',Z  
  
Alpha = Tr*Ps/Ts  
Beta = Por*SQRT(GV/2.0)  
  
center = INT(NN/2)  
WellX = center  
Write(6,*) 'Well location in x direction: ', WellX  
WellY = center  
Write(6,*) 'Well location in y direction: ', WellY  
WellZ = center  
Write(6,*) 'Well location in z direction: ', WellZ  
  
Write(6,*)
```

```

c      ....Set Initial and Boundary Values.....
      Do 400 k = NN,2,-1
      Do 401 i = 2,NN
      Read(4,*) (Pi(i,j,k),j=2,NN)
      Do 402 j = 2,NN
      If (Pi(i,j,k) .EQ. 0.0) Then
      constant(i,j,k) = 0.0
      Else If (i .EQ. WellX .AND. j .EQ. WellY .AND.
*       k .EQ. WellZ) Then
      Pi(i,j,k) = Pw
      constant(i,j,k) = 0.001
      Else
      constant(i,j,k) = 0.001
      End If
      PHI(i,j,k) = (Pi(i,j,k)**2.0)/(2.0*GV)
      PP(i,j,k) = PHI(i,j,k)
402    Continue
401    Continue
400    Continue

      Write(7,*) 'Initial Pressure at plane k:'
      Do 457 i = 2,NN
      Do 458 j = 2,NN
      Write(7,*) i-1,j-1,Pi(i,j,2),Pi(i,j,WellZ),Pi(i,j,NN)
      Write(8,*) i-1,j-1,Pi(i,j,2),Pi(i,j,WellZ),Pi(i,j,NN)
458    Continue
      Write(9,*) i-1,Pi(i,WellY,WellZ)
457    Continue
      Write(7,*)

      Do 350 i = WellX-1,WellX+1
      Do 351 j = WellY-1,WellY+1

```

```

Pb = Pb + Pi(i,j,WellZ)
  constanta = constanta + constant(i,j,WellZ)
351  Continue
350  Continue
Pb = (Pb - Pi(WellX,WellY,WellZ))/8.0
  constanta = (constanta - constant(WellX,WellY,WellZ))/8.0

Qmax = -1.0*((22.0/7.0)*constanta*(Pw**2 - Pb**2))
*      /(Z*Alpha*GV*(ALOG(re/rw)-0.5)*Dx**2.0)

write(6,*) ' Qmax: ',Qmax,' day-1'

300  ICOUNT = ICOUNT + 1
      Write(*,*) ' ICOUNT: ',ICOUNT
      Write(6,*) ' ICOUNT: ',ICOUNT
      Write(7,*) ' ICOUNT: ',ICOUNT
      Write(8,*) ' ICOUNT: ',ICOUNT
      Write(9,*) ' ICOUNT: ',ICOUNT
      COUNT = 0.0
      QT1 = 0.0
      QT2 = 0.0
      QT3 = 0.0
      QT = 0.0

c      .....Compute Pressure at First Step.....
c      .....Implicit in x direction.....
      t = t0 + Dt/3
      Pb = 0.0
      Write(6,*) ' First Step: ',t,' ',days'

      Do 500 i = WellX-1,WellX+1
      Do 501 j = WellY-1,WellY+1

```

```

Pb = Pb + Pi(i,j,WellZ)
501 Continue
500 Continue
Pb = (Pb - Pi(WellX,WellY,WellZ))/8.0

Write(6,*)

Do 550 i = 2,NN
Do 551 k = 2,NN
Do 552 j = 2,NN
311 o = j
Call RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,
* Qmax,GV,re,rw,Qs,ratio,constant1,a,b,c,f)

If (i .EQ. WellX .AND. j .EQ. WellY .AND. k .EQ. WellZ) Then
Qs(j) = 0.0
End If

COUNT = COUNT + 1.0
QT1 = QT1 + Qs(j)

If (constant(i,j-1,k) .EQ. 0) Then
PHI(i,j-1,k) = PP(i,j+1,k)
PHI(i,j+1,k) = PP(i,j+1,k)
PHI(i,j,k) = PP(i,j,k)
Else If (constant(i,j+1,k) .EQ. 0) Then
PHI(i,j+1,k) = PP(i,j-1,k)
PHI(i,j-1,k) = PP(i,j-1,k)
PHI(i,j,k) = PP(i,j,k)
Else
PHI(i,j-1,k) = PP(i,j-1,k)
PHI(i,j+1,k) = PP(i,j+1,k)

```

PHI(i,j,k) = PP(i,j,k)

End If

If (constant(i,j,k-1) .EQ. 0) Then

PHI(i,j,k-1) = PP(i,j,k+1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i,j,k+1) .EQ. 0) Then

PHI(i,j,k+1) = PP(i,j,k-1)

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k) = PP(i,j,k)

ELse

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

End If

d(j) = ratio(j)\*PHI(i,j-1,k) + ratio(j)\*PHI(i,j+1,k)

\* + ratio(j)\*PHI(i,j,k-1) + ratio(j)\*PHI(i,j,k+1)

\* + f(j)\*PHI(i,j,k) + f(j)\*PHI(i,j,k) - constant1(j)

If (k .EQ. WellZ) Then

If (j .EQ. WellY-1 .AND. i .EQ. WellX) Then

o1 = 2.0

o2 = WellY - 1.0

GOTO 310

Else If (j .EQ. NN .AND. i .EQ. WellX) Then

o1 = WellY + 1.0

o2 = NN

GOTO 310

Else

o1 = 2.0

```

    o2 = NN
    End If
    Else
    o1 = 2.0
    o2 = NN
    End If

552    Continue
310    Call TRIDAG (o1,o2,a,b,c,d,Pw,GV,V)
        If (j .LT. NN) Then
            j = j + 1.0
            GOTO 311
        End If

        Do 553 j = 2,NN
            If (i .EQ. WellX .AND. j .EQ. WellY .AND. k .EQ. WellZ) Then
                P1(i,j,k) = Pw
                PHI(i,j,k) = (Pw**2.0)/(2.0*GV)
            Else
                PHI(i,j,k) = V(j)
                PP(i,j,k) = PHI(i,j,k)
                P1(i,j,k) = SQRT(2.0*GV*PHI(i,j,k))
            End If
        End Do

553    Continue
551    Continue
550    Continue

QT1 = QT1/(COUNT - 1.0)

Write(7,*) 'Pressure of First Step at plane k:'
Do 557 i = 2,NN
    Do 558 j = 2,NN

```

```

Write(7,*) i-1,j-1,P1(i,j,2),P1(i,j,WellZ),P1(i,j,NN)
558 Continue
Write(7,*)
557 Continue
Write(7,*)

c .....Compute Pressure at Second Step.....
c .....Implicit in y direction.....
t = t0 + (2*Dt/3)
Pb = 0.0
Write(6,*) ' Second Step: ',t, ',days'

Do 600 i = WellX-1,WellX+1
Do 601 j = WellY-1,WellY+1
Pb = Pb + P1(i,j,WellZ)
601 Continue
600 Continue
Pb = (Pb - P1(WellX,WellY,WellZ))/8.0

Write(6,*)

Do 650 j = 2,NN
Do 651 k = 2,NN
Do 652 i = 2,NN
321 o = i
Call RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,
* Qmax,GV,re,rw,Qs,ratio,constant1,a,b,c,f)

If (i .EQ. WellX .AND. j .EQ. WellY .AND. k .EQ. WellZ) Then
Qs(i) = 0.0
End If

```

COUNT = COUNT + 1.0

QT2 = QT2 + Qs(i)

If (constant(i-1,j,k) .EQ. 0) Then

PHI(i-1,j,k) = PP(i+1,j,k)

PHI(i+1,j,k) = PP(i+1,j,k)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i+1,j,k) .EQ. 0) Then

PHI(i+1,j,k) = PP(i-1,j,k)

PHI(i-1,j,k) = PP(i-1,j,k)

PHI(i,j,k) = PP(i,j,k)

Else

PHI(i-1,j,k) = PP(i-1,j,k)

PHI(i+1,j,k) = PP(i+1,j,k)

PHI(i,j,k) = PP(i,j,k)

End If

If (constant(i,j,k-1) .EQ. 0) Then

PHI(i,j,k-1) = PP(i,j,k+1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i,j,k+1) .EQ. 0) Then

PHI(i,j,k+1) = PP(i,j,k-1)

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k) = PP(i,j,k)

ELse

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

End If



```

d(i) = ratio(i)*PHI(i-1,j,k) + ratio(i)*PHI(i+1,j,k)
*      + ratio(i)*PHI(i,j,k-1) + ratio(i)*PHI(i,j,k+1)
*      + f(i)*PHI(i,j,k) + f(i)*PHI(i,j,k) - constant1(i)

```

```

If (k .EQ. WellZ) Then

```

```

  If (i .EQ. WellX-1 .AND. j .EQ. WellY) Then

```

```

    o1 = 2.0

```

```

    o2 = WellX - 1.0

```

```

    GOTO 320

```

```

  Else If (i .EQ. NN .AND. j .EQ. WellY) Then

```

```

    o1 = WellX + 1.0

```

```

    o2 = NN

```

```

    GOTO 320

```

```

  Else

```

```

    o1 = 2.0

```

```

    o2 = NN

```

```

  End If

```

```

Else

```

```

  o1 = 2.0

```

```

  o2 = NN

```

```

End If

```

```

652   Continue

```

```

320   Call TRIDAG (o1,o2,a,b,c,d,Pw,GV,V)

```

```

  If (i .LT. NN) Then

```

```

    i = i + 1.0

```

```

    GOTO 321

```

```

  End If

```

```

Do 653 i = 2,NN

```

```

  If (i .EQ. WellX .AND. j .EQ. WellY .AND. k .EQ. WellZ) Then

```

```

    P2(i,j,k) = Pw

```

```

    PHI(i,j,k) = (Pw**2.0)/(2.0*GV)
    Else
    PHI(i,j,k) = V(i)
    PP(i,j,k) = PHI(i,j,k)
    P2(i,j,k) = SQRT(2.0*GV*PHI(i,j,k))
    End If
653   Continue
651   Continue
650   Continue

    QT2 = QT2/(COUNT - 1.0)

    Write(7,*) 'Pressure of Second Step at plane k:'
    Do 657 i = 2,NN
    Do 658 j = 2,NN
    Write(7,*) i-1,j-1,P2(i,j,2),P2(i,j,WellZ),P2(i,j,NN)
658   Continue
    Write(7,*)
657   Continue
    Write(7,*)

c     ....Compute Pressure at Third Step.....
c     ....Implicit in z direction.....
    t = t0 + Dt
    Pb = 0.0
    Write(6,*) ' Third Step: ',t, ' ',days'

    Do 700 i = WellX-1,WellX+1
    Do 701 j = WellY-1,WellY+1
    Pb = Pb + P2(i,j,WellZ)
701   Continue
700   Continue

```

Pb = (Pb - P2(WellX, WellY, WellZ))/8.0

Write(6,\*)

Write(6,\*) 'Qs: ',Qs

Do 750 k = 2,NN

Do 751 i = 2,NN

Do 752 j = 2,NN

331 o = j

Call RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,  
\* Qmax,GV,re,rw,Qs,ratio,constant1,a,b,c,f)

If (i .EQ. WellX .AND. j .EQ. WellY .AND. k .EQ. WellZ) Then

Qs(j) = 0.0

End If

COUNT = COUNT + 1.0

QT3 = QT3 + Qs(j)

If (constant(i-1,j,k) .EQ. 0) Then

PHI(i-1,j,k) = PP(i+1,j,k)

PHI(i+1,j,k) = PP(i+1,j,k)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i+1,j,k) .EQ. 0) Then

PHI(i+1,j,k) = PP(i-1,j,k)

PHI(i-1,j,k) = PP(i-1,j,k)

PHI(i,j,k) = PP(i,j,k)

Else

PHI(i-1,j,k) = PP(i-1,j,k)

PHI(i+1,j,k) = PP(i+1,j,k)

PHI(i,j,k) = PP(i,j,k)

End If

If (constant(i,j-1,k) .EQ. 0) Then

PHI(i,j-1,k) = PP(i,j+1,k)

PHI(i,j+1,k) = PP(i,j+1,k)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i,j+1,k) .EQ. 0) Then

PHI(i,j-1,k) = PP(i,j-1,k)

PHI(i,j+1,k) = PP(i,j-1,k)

PHI(i,j,k) = PP(i,j,k)

Else

PHI(i,j-1,k) = PP(i,j-1,k)

PHI(i,j+1,k) = PP(i,j+1,k)

PHI(i,j,k) = PP(i,j,k)

End If

d(j) = ratio(j)\*PHI(i-1,j,k) + ratio(j)\*PHI(i+1,j,k)  
 \* + ratio(j)\*PHI(i,j-1,k) + ratio(j)\*PHI(i,j+1,k)  
 \* + f(j)\*PHI(i,j,k) + f(j)\*PHI(i,j,k) - constant1(j)

If (k .EQ. WellZ) Then

If (j .EQ. WellY-1 .AND. i .EQ. WellX) Then

o1 = 2.0

o2 = WellY - 1.0

GOTO 330

Else If (j .EQ. NN .AND. i .EQ. WellX) Then

o1 = WellY + 1.0

o2 = NN

GOTO 330

Else

o1 = 2.0

o2 = NN

End If

Else

```

o1 = 2.0
o2 = NN
End If

752 Continue
330 Call TRIDAG (o1,o2,a,b,c,d,Pw,GV,V)
      If (j .LT. NN) Then
        j = j + 1.0
        GOTO 331
      End If

      Do 753 j = 2,NN
        If (i .EQ. WellX .AND. j .EQ. WellY .AND. k .EQ. WellZ) Then
          P(i,j,k) = Pw
          PHI(i,j,k) = (Pw**2.0)/(2.0*GV)
        Else
          PHI(i,j,k) = V(j)
          P(i,j,k) = SQRT(2.0*GV*PHI(i,j,k))
        End If
        PP(i,j,k) = PHI(i,j,k)
        Pi(i,j,k) = P(i,j,k)
753 Continue
751 Continue
750 Continue

QT3 = QT3/(COUNT - 1.0)

Write(7,*) 'Pressure of Third Step at plane k:'
Do 757 i = 2,NN
  Do 758 j = 2,NN
    Write(7,*) i-1,j-1,P(i,j,2),P(i,j,WellZ),P(i,j,NN)
  End Do
End Do

```

```

If (ICOUNT .EQ. 1.0 .OR. ICOUNT .EQ. 5.0 .OR. ICOUNT .EQ. 10.0
*   .OR. ICOUNT .EQ. 20.0 .OR. ICOUNT .EQ. 40.0
*   .OR. ICOUNT .EQ. 70.0 .OR. ICOUNT .EQ. 95.0) Then

```

```

Write(8,*) i-1,j-1,P(i,j,2),P(i,j,WellZ),P(i,j,NN)

```

```

End If

```

```

758 Continue
Write(7,*)
Write(9,*) i-1,P(i,WellY,WellZ)

```

```

757 Continue
Write(7,*)
Write(9,*)

```

```

QT = QT1 + QT2 + QT3
Write(10,*) t,QT

```

```

c .....Checking Conditions.....
DQT = ABS(QTOld - QT)

```

```

t0 = t

```

```

If (Pb .LE. 1000.0 .OR. DQT .LE. 0.00001 .AND. DQT .NE. 0.0) Then

```

```

Year = INT(t/365.0)

```

```

Day = t - (Year*365.0)

```

```

Write(6,*) ' Production Time: ',Year,' ', 'years',Day,' ', 'days'

```

```

Write(*,*) ' Production Time: ',Year,' ', 'years',Day,' ', 'days'

```

```

Stop

```

```

Else

```

```

GOTO 300

```

```

End If

```

CLOSE(6)  
 CLOSE(7)  
 CLOSE(8)  
 CLOSE(9)  
 CLOSE(10)

Stop  
 End

Subroutine RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,  
 \* Qmax,GV,re,rw,Qs,ratio,constant1,a,b,c,f)

c .....Set Coefficient Array a, b, and c.....

IMPLICIT NONE

Integer i,j,k,o

Real constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,Check

Real GV,re,rw,Qs,ratio,constant1,a,b,c,f,Qmax

Dimension PHI(103,103,103),constant(103,103,103)

Dimension ratio(103),constant1(103)

Dimension a(103),b(103),c(103),f(103),Qs(103)

Qs(o) = Qmax

If (constant(i,j,k) .EQ. 0) Then

Qs(o) = -1.0\*((22.0/7.0)\*constant(i,j,k)\*(Pw\*\*2 - Pb\*\*2.0))

\* /((Z\*Alpha\*GV\*(ALOG(re/rw)-0.5)\*Dx\*\*2.0)

GOTO 901

Else

Check = -1.0\*(Qs(o)\*Z\*Alpha\*GV\*(ALOG(re/rw)-0.5)\*Dx\*\*2.0)

\* /((22.0/7.0)\*constant(i,j,k)) + Pb\*\*2

End If

If (Check .LE. 0) Then

Qs(o) = -1.0\*((22.0/7.0)\*constant(i,j,k)\*(Pw\*\*2 - Pb\*\*2.0))

\* /((Z\*Alpha\*GV\*(ALOG(re/rw)-0.5)\*Dx\*\*2.0)

Else

Pw = SQRT(-1.0\*(Qs(o)\*Z\*Alpha\*GV\*(ALOG(re/rw)-0.5)\*Dx\*\*2.0)

\* /((22.0/7.0)\*constant(i,j,k)) + Pb\*\*2)

End If

901 ratio(o) = constant(i,j,k)\*Dt\*SQRT(PHI(i,j,k))

\* /((3.0\*Beta\*Dx\*\*2.0)

constant1(o) = Alpha\*SQRT(PHI(i,j,k))\*Qs(o)\*Dt/(3.0\*Beta)

a(o) = -1.0\*ratio(o)

b(o) = 1.0+(2.0\*ratio(o))

c(o) = -1.0\*ratio(o)

f(o) = (1.0-(4.0\*ratio(o)))/2.0

Return

End

Subroutine TRIDAG (First,Last,a,b,c,d,Pw,GV,V)

c .....Procedure for solving a system of simultaneous.....

c .....Linear equation with a tri-diagonal coefficient matrix.....

IMPLICIT NONE

Integer e,First,Last

Real a,b,c,d,Pw,PHIw,GV,V,beta,gamma

Dimension a(103),b(103),c(103),d(103)

Dimension beta(103),gamma(103),V(103)



$$\text{PHIw} = (\text{Pw}^{**2.0}) / (2.0 * \text{GV})$$

c .....Compute Intermediate Arrays Beta and Gamma.....

$$\text{beta}(\text{First}) = \text{b}(\text{First})$$

$$\text{gamma}(\text{First}) = \text{d}(\text{First}) / \text{beta}(\text{First})$$

Do 950 e = First+1, Last

$$\text{beta}(e) = \text{b}(e) - ((\text{a}(e) * \text{c}(e-1)) / \text{beta}(e-1))$$

$$\text{gamma}(e) = (\text{d}(e) - (\text{a}(e) * \text{gamma}(e-1))) / \text{beta}(e)$$

950 Continue

c .....Compute Pressure.....

$$\text{V}(\text{Last}) = \text{gamma}(\text{Last})$$

If (V(Last) .LT. PHIw .AND. V(Last) .NE. 0) Then

$$\text{V}(\text{Last}) = \text{PHIw}$$

End If

Do 951 e = Last-1, First, -1

$$\text{V}(e) = \text{gamma}(e) - (\text{c}(e) * \text{V}(e+1)) / \text{beta}(e)$$

If (V(e) .LT. PHIw .AND. V(e) .NE. 0) Then

$$\text{V}(e) = \text{PHIw}$$

End If

951 Continue

Return

End

## APPENDIX G Fortran Code for Computing Pressure Profile for Reservoir Simulation with Two Wells

c ADI-Reservoir Simulation-Pressure (2 Wells)

IMPLICIT NONE

Integer i,j,k,ww,o,o1,o2,N,NN,COUNT,ICOUNT,Year,Day

Integer WellX,WellY,WellZ,nw

Real L,W,H,Dx,Dy,Dz

Real t,t0,Dt,constant,constant,Por,GV,Z,Qmax

Real Ps,Ts,Tr,Pw,rw,re,Alpha,Beta

Real P0,Pi,P1,P2,P,PHI,V,PP

Real Qs1,Qs2,QT1,QT2,QT3,QT,QTold,DQT

Real a,b,c,d,f,ratio,constant1,constant2,Pb

Dimension P1(103,103,103),P2(103,103,103),P(103,103,103)

Dimension Pi(103,103,103),PHI(103,103,103),PP(103,103,103)

Dimension a(103),b(103),c(103),d(103),f(103)

Dimension constant(103,103,103),constant1(103),constant2(103)

Dimension V(103),ratio(103),constant(2)

Dimension WellX(2),WellY(2),WellZ(2),Pb(2),Pw(2)

Dimension Qmax(2),Qs1(103),Qs2(103)

Dimension QT1(2),QT2(2),QT3(2),QT(2),QTold(2),DQT(2)

OPEN(4,FILE='Input Data 2 Wells.DAT')

OPEN(6,FILE='OUTPUT 2 Wells.DOC')

OPEN(7,FILE='Third Step 2 OUTPUT Well1.DAT')

OPEN(8,FILE='Third Step 2 OUTPUT Well2.DAT')

OPEN(9,FILE='Graph 2 OUTPUT Well1.DAT')

OPEN(10,FILE='Graph 2 OUTPUT Well2.DAT')

OPEN(11,FILE='QT Graph OUTPUT 2 Wells.DAT')

```
c      .....Set Basic Values.....
      ICOUNT = 0.0
      t0 = 0.0
      t = 0.0
      constanta = 0.0
      Qmax = 0.0
      QT(1) = 0.0
      QT(2) = 0.0
      QTOld(1) = 0.0
      QTOld(2) = 0.0
      P0 = 4000.0
      Write(11,*) t,QT

      L = 5000.0
      Write(6,*) 'Reservoir Length: ',L,' ','ft'
      W = 5000.0
      Write(6,*) 'Reservoir Width: ',W,' ','ft'
      H = 5000.0
      Write(6,*) 'Reservoir Thickness: ',H,' ','ft'
      N = 51.0
      Write(6,*) 'Amounts of grid: ',N
      NN = N + 1

      Dx = L/(N-1)
      Dy = W/(N-1)
      Dz = H/(N-1)
      If (Dx .LE. Dy) Then
      If (Dy .LE. Dz) Then
      Dx = Dz
      Else
      Dx = Dy
      End If
```

Else If (Dx .LE. Dz) Then

Dx = Dz

End If

Write(6,\*) 'Grid spacing: ',Dx,' ',ft'

Dt = 1.0

Write(6,\*) 'Time step: ',Dt,' ',days'

Por = 0.148

Write(6,\*) 'Porosity: ',Por

GV = 0.05

Write(6,\*) 'Gas viscosity: ',GV,' ',cP'

Ps = 14.7

Write(6,\*) 'Standard pressure: ',Ps,' ',psia'

Ts = 518.67

Write(6,\*) 'Standard temperature: ',Ts,' ',R'

Tr = 609.67

Write(6,\*) 'Reservoir temperature: ',Tr,' ',R'

Pw(1) = 3000.0

Write(6,\*) 'The First Well pressure: ',Pw(1),' ',psia'

Pw(2) = 2800.0

Write(6,\*) 'The Second Well pressure: ',Pw(2),' ',psia'

rw = 0.5

Write(6,\*) 'Well radius: ',rw,' ',ft'

re = SQRT(((4.0\*Dx\*\*2.0)/(22.0/7.0))

Write(6,\*) 'Equivalent radius: ',re,' ',ft'

Z = 1.0

Write(6,\*) 'Compressibility factor: ',Z

Alpha = Tr\*Ps/Ts

Beta = Por\*SQRT(GV/2.0)

```
nw = 2.0
```

```
Write(6,*) 'Number of Wells: ',nw
```

```
WellX(1) = 35.0+1.0
```

```
WellY(1) = 15.0+1.0
```

```
WellZ(1) = 26.0
```

```
Write(6,*) 'First Well Location: ',WellX(1)-1,WellY(1)-1,WellZ(1)
```

```
WellX(2) = 20.0+1.0
```

```
WellY(2) = 35.0+1.0
```

```
WellZ(2) = 26.0
```

```
Write(6,*) 'Second Well Location: ',WellX(2)-1,WellY(2)-1,WellZ(2)
```

```
Write(6,*)
```

c .....Set Initial and Boundary Values.....

```
Do 400 k = NN,2,-1
```

```
Do 401 i = 2,NN
```

```
Read(4,*) (Pi(i,j,k),j=2,NN)
```

```
Do 402 j = 2,NN
```

```
If (Pi(i,j,k) .EQ. 0.0) Then
```

```
constant(i,j,k) = 0.0
```

```
Else If (i .EQ. WellX(1) .AND. j .EQ. WellY(1) .AND.
```

```
* k .EQ. WellZ(1)) Then
```

```
Pi(i,j,k) = Pw(1)
```

```
constant(i,j,k) = 0.001
```

```
Else If (i .EQ. WellX(2) .AND. j .EQ. WellY(2) .AND.
```

```
* k .EQ. WellZ(2)) Then
```

```
Pi(i,j,k) = Pw(2)
```

```
constant(i,j,k) = 0.001
```

```
Else
```

```
constant(i,j,k) = 0.001
```

```

      End If
      PHI(i,j,k) = (Pi(i,j,k)**2.0)/(2.0*GV)
      PP(i,j,k) = PHI(i,j,k)
402   Continue
401   Continue
400   Continue

      Do 457 i = 2,NN
      Do 458 j = 2,NN
      Write(7,*) i-1,j-1,Pi(i,j,2),Pi(i,j,WellZ(1)),Pi(i,j,NN)
      Write(8,*) i-1,j-1,Pi(i,j,2),Pi(i,j,WellZ(2)),Pi(i,j,NN)
458   Continue
      Write(9,*) i-1,Pi(i,WellY(1),WellZ(1))
      Write(10,*) i-1,Pi(i,WellY(2),WellZ(2))
457   Continue

      Do 352 ww = 1,nw
      Do 350 i = WellX(ww)-1,WellX(ww)+1
      Do 351 j = WellY(ww)-1,WellY(ww)+1
      Pb(ww) = Pb(ww) + Pi(i,j,WellZ(ww))
      constanta(ww) = constanta(ww) + constant(i,j,WellZ(ww))
351   Continue
350   Continue
      Pb(ww) = (Pb(ww) - Pi(WellX(ww),WellY(ww),WellZ(ww)))/8.0

      constanta(ww) = (constanta(ww) -
*          constant(WellX(ww),WellY(ww),WellZ(ww)))/8.0

      Qmax(ww) = -1.0*((22.0/7.0)*constanta(ww)*(Pw(ww)**2 -
*          Pb(ww)**2))/(Z*Alpha*GV*(ALOG(re/rw)-0.5)*Dx**2.0)

352   Continue

```

```

Write(6,*) ' Qmax: ',Qmax,' day-1'

300  ICOUNT = ICOUNT + 1
Write(*,*) ' ICOUNT: ',ICOUNT
Write(6,*) ' ICOUNT: ',ICOUNT
Write(7,*) ' ICOUNT: ',ICOUNT
Write(8,*) ' ICOUNT: ',ICOUNT
Write(9,*) ' ICOUNT: ',ICOUNT
Write(10,*) ' ICOUNT: ',ICOUNT
COUNT = 0.0
QT1 = 0.0
QT2 = 0.0
QT3 = 0.0
QT = 0.0

c      ....Compute Pressure at First Step.....
c      ....Implicit in x direction.....
t = t0 + Dt/3
Pb = 0.0
Write(6,*) ' First Step: ',t,' ',days'

Do 532 ww = 1,nw
Do 500 i = WellX(ww)-1,WellX(ww)+1
Do 501 j = WellY(ww)-1,WellY(ww)+1
Pb(ww) = Pb(ww) + Pi(i,j,WellZ(ww))
501  Continue
500  Continue
Pb(ww) = (Pb(ww) - Pi(WellX(ww),WellY(ww),WellZ(ww)))/8.0
532  Continue

Write(6,*)

```

```

Do 550 i = 2,NN
Do 551 k = 2,NN
Do 552 j = 2,NN
311 o = j
Call RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,
*           Qmax,GV,re,rw,Qs1,Qs2,ratio,constant1,constant2,
*           a,b,c,f)

If (i .EQ. WellX(1) .AND. j .EQ. WellY(1) .AND.
*   k .EQ. WellZ(1)) Then
Qs1(j) = 0.0
End If

If (i .EQ. WellX(2) .AND. j .EQ. WellY(2) .AND.
*   k .EQ. WellZ(2)) Then
Qs2(j) = 0.0
End If

COUNT = COUNT + 1.0
QT1(1) = QT1(1) + Qs1(j)
QT1(2) = QT1(2) + Qs2(j)

If (constant(i,j-1,k) .EQ. 0) Then
PHI(i,j-1,k) = PP(i,j+1,k)
PHI(i,j+1,k) = PP(i,j+1,k)
PHI(i,j,k) = PP(i,j,k)
Else If (constant(i,j+1,k) .EQ. 0) Then
PHI(i,j+1,k) = PP(i,j-1,k)
PHI(i,j-1,k) = PP(i,j-1,k)
PHI(i,j,k) = PP(i,j,k)
Else
PHI(i,j-1,k) = PP(i,j-1,k)

```



PHI(i,j+1,k) = PP(i,j+1,k)

PHI(i,j,k) = PP(i,j,k)

End If

If (constant(i,j,k-1) .EQ. 0) Then

PHI(i,j,k-1) = PP(i,j,k+1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i,j,k+1) .EQ. 0) Then

PHI(i,j,k+1) = PP(i,j,k-1)

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k) = PP(i,j,k)

ELse

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

End If

d(j) = ratio(j)\*PHI(i,j-1,k) + ratio(j)\*PHI(i,j+1,k)

\* + ratio(j)\*PHI(i,j,k-1) + ratio(j)\*PHI(i,j,k+1)

\* + f(j)\*PHI(i,j,k) + f(j)\*PHI(i,j,k)

\* - constant1(j) - constant2(j)

If (WellZ(1) .EQ. WellZ(2) .AND. k .EQ. WellZ(1)) Then

If (WellX(1) .EQ. WellX(2) .AND. i .EQ. WellX(1)) Then

If (WellY(1) .GT. WellY(2) .AND. j .EQ. WellY(2)-1) Then

o1 = 2.0

o2 = WellY(2) - 1.0

GOTO 310

Else If (WellY(1) .GT. WellY(2) .AND. j .EQ. WellY(1)-1) Then

o1 = WellY(2) + 1.0

o2 = WellY(1) - 1.0

GOTO 310

Else If (WellY(1) .GT. WellY(2) .AND. j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 310

Else If (WellY(1) .LT. WellY(2) .AND. j .EQ. WellY(2)-1) Then

o1 = WellY(1) + 1.0

o2 = WellY(2) - 1.0

GOTO 310

Else If (WellY(1) .LT. WellY(2) .AND. j .EQ. WellY(1)-1) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 310

Else If (WellY(1) .LT. WellY(2) .AND. j .EQ. NN) Then

o1 = WellY(2) + 1.0

o2 = NN

GOTO 310

Else If (WellY(1) .EQ. WellY(2) .AND. j .EQ. WellY(1)-1) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 310

Else If (WellY(1) .EQ. WellY(2) .AND. j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 310

End If

Else If (WellX(1) .NE. WellX(2) .AND. i .EQ. WellX(1)) Then

If (j .EQ. WellY(1)-1) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 310

Else If (j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 310

End If

Else If (WellX(1) .NE. WellX(2) .AND. i .EQ. WellX(2)) Then

If (j .EQ. WellY(2)-1) Then

o1 = 2.0

o2 = WellY(2) - 1.0

GOTO 310

Else If (j .EQ. NN) Then

o1 = WellY(2) + 1.0

o2 = NN

GOTO 310

End If

Else

o1 = 2.0

o2 = NN

End If

Else If (WellZ(1) .NE. WellZ(2) .AND. k .EQ. WellZ(1)) Then

If (j .EQ. WellY(1)-1 .AND. i .EQ. WellX(1)) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 310

Else If (j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 310

End If

Else If (WellZ(1) .NE. WellZ(2) .AND. k .EQ. WellZ(2)) Then

If (j .EQ. WellY(2)-1 .AND. i .EQ. WellX(2)) Then

o1 = 2.0

o2 = WellY(2) - 1.0

GOTO 310

Else If (j .EQ. NN) Then

o1 = WellY(2) + 1.0

o2 = NN

GOTO 310

End If

Else

o1 = 2.0

o2 = NN

End If

552 Continue

310 Call TRIDAG (o1,o2,a,b,c,d,V)

If (j .LT. NN) Then

j = j + 1.0

GOTO 311

End If

Do 553 j = 2,NN

If (i .EQ. WellX(1) .AND. j .EQ. WellY(1) .AND.

\* k .EQ. WellZ(1)) Then

PI(i,j,k) = Pw(1)

PHI(i,j,k) = (Pw(1)\*\*2.0)/(2.0\*GV)

```

Else If (i .EQ. WellX(2) .AND. j .EQ. WellY(2) .AND.
*      k .EQ. WellZ(2)) Then
P1(i,j,k) = Pw(2)
PHI(i,j,k) = (Pw(2)**2.0)/(2.0*GV)
Else
PHI(i,j,k) = V(j)
PP(i,j,k) = PHI(i,j,k)
P1(i,j,k) = SQRT(2.0*GV*PHI(i,j,k))
End If
553   Continue
551   Continue
550   Continue

QT1(1) = QT1(1)/(COUNT - 1.0)
QT1(2) = QT1(2)/(COUNT - 1.0)

c     ....Compute Pressure at Second Step.....
c     ....Implicit in y direction.....
t = t0 + (2*Dt/3)
Pb = 0.0
Write(6,*) ' Second Step: ',t, ',days'

Do 632 ww = 1,nw
Do 600 i = WellX(ww)-1,WellX(ww)+1
Do 601 j = WellY(ww)-1,WellY(ww)+1
Pb(ww) = Pb(ww) + P1(i,j,WellZ(ww))
601   Continue
600   Continue
Pb(ww) = (Pb(ww) - P1(WellX(ww),WellY(ww),WellZ(ww)))/8.0
632   Continue

Write(6,*)

```

```

Do 650 j = 2,NN
Do 651 k = 2,NN
Do 652 i = 2,NN
321 o = i
Call RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,
*           Qmax,GV,re,rw,Qs1,Qs2,ratio,constant1,constant2,
*           a,b,c,f)

If (i .EQ. WellX(1) .AND. j .EQ. WellY(1) .AND.
*   k .EQ. WellZ(1)) Then
Qs1(i) = 0.0
End If

If (i .EQ. WellX(2) .AND. j .EQ. WellY(2) .AND.
*   k .EQ. WellZ(2)) Then
Qs2(i) = 0.0
End If

COUNT = COUNT + 1.0
QT2(1) = QT2(1) + Qs1(i)
QT2(2) = QT2(2) + Qs2(i)

If (constant(i-1,j,k) .EQ. 0) Then
PHI(i-1,j,k) = PP(i+1,j,k)
PHI(i+1,j,k) = PP(i+1,j,k)
PHI(i,j,k) = PP(i,j,k)
Else If (constant(i+1,j,k) .EQ. 0) Then
PHI(i+1,j,k) = PP(i-1,j,k)
PHI(i-1,j,k) = PP(i-1,j,k)
PHI(i,j,k) = PP(i,j,k)

```

Else

PHI(i-1,j,k) = PP(i-1,j,k)

PHI(i+1,j,k) = PP(i+1,j,k)

PHI(i,j,k) = PP(i,j,k)

End If

If (constant(i,j,k-1) .EQ. 0) Then

PHI(i,j,k-1) = PP(i,j,k+1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i,j,k+1) .EQ. 0) Then

PHI(i,j,k+1) = PP(i,j,k-1)

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k) = PP(i,j,k)

ELse

PHI(i,j,k-1) = PP(i,j,k-1)

PHI(i,j,k+1) = PP(i,j,k+1)

PHI(i,j,k) = PP(i,j,k)

End If

d(i) = ratio(i)\*PHI(i-1,j,k) + ratio(i)\*PHI(i+1,j,k)

\* + ratio(i)\*PHI(i,j,k-1) + ratio(i)\*PHI(i,j,k+1)

\* + f(i)\*PHI(i,j,k) + f(i)\*PHI(i,j,k)

\* - constant1(i) - constant2(i)

If (WellZ(1) .EQ. WellZ(2) .AND. k .EQ. WellZ(1)) Then

If (WellY(1) .EQ. WellY(2) .AND. j .EQ. WellY(1)) Then

If (WellX(1) .GT. WellX(2) .AND. i .EQ. WellX(2)-1) Then

o1 = 2.0

o2 = WellX(2) - 1.0

GOTO 320

Else If (WellX(1) .GT. WellX(2) .AND. i .EQ. WellX(1)-1) Then

o1 = WellX(2) + 1.0

o2 = WellX(1) - 1.0

GOTO 320

Else If (WellX(1) .GT. WellX(2) .AND. i .EQ. NN) Then

o1 = WellX(1) + 1.0

o2 = NN

GOTO 320

Else If (WellX(1) .LT. WellX(2) .AND. i .EQ. WellX(2)-1) Then

o1 = WellX(1) + 1.0

o2 = WellX(2) - 1.0

GOTO 320

Else If (WellX(1) .LT. WellX(2) .AND. i .EQ. WellX(1)-1) Then

o1 = 2.0

o2 = WellX(1) - 1.0

GOTO 320

Else If (WellX(1) .LT. WellX(2) .AND. i .EQ. NN) Then

o1 = WellX(2) + 1.0

o2 = NN

GOTO 320

Else If (WellX(1) .EQ. WellX(2) .AND. i .EQ. WellX(1)-1) Then

o1 = 2.0

o2 = WellX(1) - 1.0

GOTO 320

Else If (WellX(1) .EQ. WellX(2) .AND. i .EQ. NN) Then

o1 = WellX(1) + 1.0

o2 = NN

GOTO 320

End If



Else If (WellY(1) .NE. WellY(2) .AND. j .EQ. WellY(1)) Then

  If (i .EQ. WellX(1)-1) Then

    o1 = 2.0

    o2 = WellX(1) - 1.0

    GOTO 320

  Else If (i .EQ. NN) Then

    o1 = WellX(1) + 1.0

    o2 = NN

    GOTO 320

  End If

Else If (WellY(1) .NE. WellY(2) .AND. j .EQ. WellY(2)) Then

  If (i .EQ. WellX(2)-1) Then

    o1 = 2.0

    o2 = WellX(2) - 1.0

    GOTO 320

  Else If (i .EQ. NN) Then

    o1 = WellX(2) + 1.0

    o2 = NN

    GOTO 320

  End If

Else

  o1 = 2.0

  o2 = NN

End If

Else If (WellZ(1) .NE. WellZ(2) .AND. k .EQ. WellZ(1)) Then

  If (i .EQ. WellX(1)-1 .AND. j .EQ. WellY(1)) Then

    o1 = 2.0

    o2 = WellX(1) - 1.0

    GOTO 320

Else If (i .EQ. NN) Then

o1 = WellX(1) + 1.0

o2 = NN

GOTO 320

End If

Else If (WellZ(1) .NE. WellZ(2) .AND. k .EQ. WellZ(2)) Then

If (i .EQ. WellX(2)-1 .AND. j .EQ. WellY(2)) Then

o1 = 2.0

o2 = WellX(2) - 1.0

GOTO 320

Else If (i .EQ. NN) Then

o1 = WellX(2) + 1.0

o2 = NN

GOTO 320

End If

Else

o1 = 2.0

o2 = NN

End If

652 Continue

320 Call TRIDAG (o1,o2,a,b,c,d,V)

f (i .LT. NN) Then

i = i + 1.0

GOTO 321

End If

Do 653 i = 2,NN

If (i .EQ. WellX(1) .AND. j .EQ. WellY(1) .AND.

\* k .EQ. WellZ(1)) Then

```

P2(i,j,k) = Pw(1)
PHI(i,j,k) = (Pw(1)**2.0)/(2.0*GV)
Else If (i .EQ. WellX(2) .AND. j .EQ. WellY(2) .AND.
*      k .EQ. WellZ(2)) Then
P2(i,j,k) = Pw(2)
PHI(i,j,k) = (Pw(2)**2.0)/(2.0*GV)
Else
PHI(i,j,k) = V(i)
PP(i,j,k) = PHI(i,j,k)
P2(i,j,k) = SQRT(2.0*GV*PHI(i,j,k))
End If
653   Continue
651   Continue
650   Continue

QT2(1) = QT2(1)/(COUNT - 1.0)
QT2(2) = QT2(2)/(COUNT - 1.0)

c     .....Compute Pressure at Third Step.....
c     .....Implicit in z direction.....
t = t0 + Dt
Pb = 0.0
Write(6,*) ' Third Step: ',t, ' ',days'

Do 732 ww = 1,nw
Do 700 i = WellX(ww)-1,WellX(ww)+1
Do 701 j = WellY(ww)-1,WellY(ww)+1
Pb(ww) = Pb(ww) + P2(i,j,WellZ(ww))
701   Continue
700   Continue
Pb(ww) = (Pb(ww) - P2(WellX(ww),WellY(ww),WellZ(ww)))/8.0
732   Continue

```

Write(6,\*)

Do 750 k = 2,NN

Do 751 i = 2,NN

Do 752 j = 2,NN

331 o = j

Call RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,

\* Qmax,GV,re,rw,Qs1,Qs2,ratio,constant1,constant2,

\* a,b,c,f)

If (i .EQ. WellX(1) .AND. j .EQ. WellY(1) .AND.

\* k .EQ. WellZ(1)) Then

Qs1(j) = 0.0

End If

If (i .EQ. WellX(2) .AND. j .EQ. WellY(2) .AND.

\* k .EQ. WellZ(2)) Then

Qs2(j) = 0.0

End If

COUNT = COUNT + 1.0

QT3(1) = QT3(1) + Qs1(j)

QT3(2) = QT3(2) + Qs2(j)

If (constant(i-1,j,k) .EQ. 0) Then

PHI(i-1,j,k) = PP(i+1,j,k)

PHI(i+1,j,k) = PP(i+1,j,k)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i+1,j,k) .EQ. 0) Then

PHI(i+1,j,k) = PP(i-1,j,k)

PHI(i-1,j,k) = PP(i-1,j,k)

PHI(i,j,k) = PP(i,j,k)

Else

PHI(i-1,j,k) = PP(i-1,j,k)

PHI(i+1,j,k) = PP(i+1,j,k)

PHI(i,j,k) = PP(i,j,k)

End If

If (constant(i,j-1,k) .EQ. 0) Then

PHI(i,j-1,k) = PP(i,j+1,k)

PHI(i,j+1,k) = PP(i,j+1,k)

PHI(i,j,k) = PP(i,j,k)

Else If (constant(i,j+1,k) .EQ. 0) Then

PHI(i,j+1,k) = PP(i,j-1,k)

PHI(i,j-1,k) = PP(i,j-1,k)

PHI(i,j,k) = PP(i,j,k)

Else

PHI(i,j-1,k) = PP(i,j-1,k)

PHI(i,j+1,k) = PP(i,j+1,k)

PHI(i,j,k) = PP(i,j,k)

End If

d(j) = ratio(j)\*PHI(i-1,j,k) + ratio(j)\*PHI(i+1,j,k)

\* + ratio(j)\*PHI(i,j-1,k) + ratio(j)\*PHI(i,j+1,k)

\* + f(j)\*PHI(i,j,k) + f(j)\*PHI(i,j,k)

\* - constant1(j) - constant2(j)

If (WellZ(1) .EQ. WellZ(2) .AND. k .EQ. WellZ(1)) Then

If (WellX(1) .EQ. WellX(2) .AND. i .EQ. WellX(1)) Then

If (WellY(1) .GT. WellY(2) .AND. j .EQ. WellY(2)-1) Then

o1 = 2.0

o2 = WellY(2) - 1.0

GOTO 330

Else If (WellY(1) .GT. WellY(2) .AND. j .EQ. WellY(1)-1) Then

o1 = WellY(2) + 1.0

o2 = WellY(1) - 1.0

GOTO 330

Else If (WellY(1) .GT. WellY(2) .AND. j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 330

Else If (WellY(1) .LT. WellY(2) .AND. j .EQ. WellY(2)-1) Then

o1 = WellY(1) + 1.0

o2 = WellY(2) - 1.0

GOTO 330

Else If (WellY(1) .LT. WellY(2) .AND. j .EQ. WellY(1)-1) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 330

Else If (WellY(1) .LT. WellY(2) .AND. j .EQ. NN) Then

o1 = WellY(2) + 1.0

o2 = NN

GOTO 330

Else If (WellY(1) .EQ. WellY(2) .AND. j .EQ. WellY(1)-1) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 330

Else If (WellY(1) .EQ. WellY(2) .AND. j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 330

End If

Else If (WellX(1) .NE. WellX(2) .AND. i .EQ. WellX(1)) Then

If (j .EQ. WellY(1)-1) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 330

Else If (j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 330

End If

Else If (WellX(1) .NE. WellX(2) .AND. i .EQ. WellX(2)) Then

If (j .EQ. WellY(2)-1) Then

o1 = 2.0

o2 = WellY(2) - 1.0

GOTO 330

Else If (j .EQ. NN) Then

o1 = WellY(2) + 1.0

o2 = NN

GOTO 330

End If

Else

o1 = 2.0

o2 = NN

End If

Else If (WellZ(1) .NE. WellZ(2) .AND. k .EQ. WellZ(1)) Then

If (j .EQ. WellY(1)-1 .AND. i .EQ. WellX(1)) Then

o1 = 2.0

o2 = WellY(1) - 1.0

GOTO 330

Else If (j .EQ. NN) Then

o1 = WellY(1) + 1.0

o2 = NN

GOTO 330

End If

Else If (WellZ(1) .NE. WellZ(2) .AND. k .EQ. WellZ(2)) Then

If (j .EQ. WellY(2)-1 .AND. i .EQ. WellX(1)) Then

o1 = 2.0

o2 = WellY(2) - 1.0

GOTO 330

Else If (j .EQ. NN) Then

o1 = WellY(2) + 1.0

o2 = NN

GOTO 330

End If

Else

o1 = 2.0

o2 = NN

End If

752 Continue

330 Call TRIDAG (o1,o2,a,b,c,d,V)

If (j .LT. NN) Then

j = j + 1.0

GOTO 331

End If

Do 753 j = 2,NN

If (i .EQ. WellX(1) .AND. j .EQ. WellY(1) .AND.

\* k .EQ. WellZ(1)) Then



```

P(i,j,k) = Pw(1)
PHI(i,j,k) = (Pw(1)**2.0)/(2.0*GV)
Else If (i .EQ. WellX(2) .AND. j .EQ. WellY(2) .AND.
*      k .EQ. WellZ(2)) Then
P(i,j,k) = Pw(2)
PHI(i,j,k) = (Pw(2)**2.0)/(2.0*GV)
Else
PHI(i,j,k) = V(j)
P(i,j,k) = SQRT(2.0*GV*PHI(i,j,k))
End If
PP(i,j,k) = PHI(i,j,k)
Pi(i,j,k) = P(i,j,k)
753   Continue
751   Continue
750   Continue

QT3(1) = QT3(1)/(COUNT - 1.0)
QT3(2) = QT3(2)/(COUNT - 1.0)

Do 757 i = 2,NN
Do 758 j = 2,NN
If (ICOUNT .EQ. 1.0 .OR. ICOUNT .EQ. 5.0 .OR. ICOUNT .EQ. 10.0
*   .OR. ICOUNT .EQ. 15.0 .OR. ICOUNT .EQ. 20.0
*   .OR. ICOUNT .EQ. 35.0 .OR. ICOUNT .EQ. 51.0) Then

Write(7,*) i-1,j-1,P(i,j,2),P(i,j,WellZ(1)),P(i,j,NN)
Write(8,*) i-1,j-1,P(i,j,2),P(i,j,WellZ(2)),P(i,j,NN)

End If

758   Continue
Write(9,*) i-1,P(i,WellY(1),WellZ(1))

```

```

Write(10,*) i-1,P(i,WellY(2),WellZ(2))
757 Continue

Do 775 ww = 1,nw
QT(ww) = QT1(ww) + QT2(ww) + QT3(ww)
775 Continue

Write(11,*) t,QT

c .....Checking Conditions.....
Do 950 ww = 1,nw
DQT(ww) = ABS(QTOld(ww) - QT(ww))
QTOld(ww) = QT(ww)
950 Continue

t0 = t
If (Pb(1) .LE. 1000.0 .AND. Pb(2) .LE. 1000.0 .OR.
* DQT(1) .LE. 0.00001 .AND. DQT(2) .LE. 0.00001 .AND.
* DQT(1) .NE. 0.0 .AND. DQT(2) .NE. 0.0) Then
Year = INT(t/365.0)
Day = t - (Year*365.0)
Write(6,*) ' Production Time: ',Year,' ',years',Day,' ',days'
Write(*,*) ' Production Time: ',Year,' ',years',Day,' ',days'
Stop
Else
GOTO 300
End If

CLOSE(6)
CLOSE(7)
CLOSE(8)
CLOSE(9)

```

CLOSE(10)

Stop

End

Subroutine RATIOO (i,j,k,o,constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,

\* Qmax,GV,re,rw,Qs1,Qs2,ratio,constant1,constant2,

\* a,b,c,f)

c .....Set Coefficient Array a, b, and c.....

IMPLICIT NONE

Integer i,j,k,o

Real constant,Dt,Beta,Dx,Alpha,PHI,Pb,Pw,Z,Check

Real GV,re,rw,Qs1,Qs2,ratio,constant1,constant2,a,b,c,f,Qmax

Dimension PHI(103,103,103),constant(103,103,103)

Dimension ratio(103),constant1(103),constant2(103)

Dimension a(103),b(103),c(103),f(103),Qs1(103),Qs2(103)

Dimension Qmax(2),Check(2),Pb(2),Pw(2)

Qs1(o) = Qmax(1)

Qs2(o) = Qmax(2)

If (constant(i,j,k) .EQ. 0) Then

Qs1(o) = -1.0\*((22.0/7.0)\*constant(i,j,k)\*(Pw(1)\*\*2 - Pb(1)\*\*2.0))

\* /(Z\*Alpha\*GV\*(ALOG(re/rw)-0.5)\*Dx\*\*2.0)

Qs2(o) = -1.0\*((22.0/7.0)\*constant(i,j,k)\*(Pw(2)\*\*2 - Pb(2)\*\*2.0))

\* /(Z\*Alpha\*GV\*(ALOG(re/rw)-0.5)\*Dx\*\*2.0)

GOTO 901

Else

$$\text{Check}(1) = -1.0 * (\text{Qs1}(o) * Z * \text{Alpha} * \text{GV} * (\text{ALOG}(\text{re}/\text{rw}) - 0.5) * \text{Dx}^{**2.0})$$

$$* \quad /((22.0/7.0) * \text{constant}(i,j,k) + \text{Pb}(1))^{**2}$$

$$\text{Check}(2) = -1.0 * (\text{Qs2}(o) * Z * \text{Alpha} * \text{GV} * (\text{ALOG}(\text{re}/\text{rw}) - 0.5) * \text{Dx}^{**2.0})$$

$$* \quad /((22.0/7.0) * \text{constant}(i,j,k) + \text{Pb}(2))^{**2}$$

End If

If (Check(1) .LE. 0) Then

$$\text{Qs1}(o) = -1.0 * ((22.0/7.0) * \text{constant}(i,j,k) * (\text{Pw}(1))^{**2} - \text{Pb}(1))^{**2.0})$$

$$* \quad / (Z * \text{Alpha} * \text{GV} * (\text{ALOG}(\text{re}/\text{rw}) - 0.5) * \text{Dx}^{**2.0})$$

Else

$$\text{Pw}(1) = \text{SQRT}(-1.0 * (\text{Qs1}(o) * Z * \text{Alpha} * \text{GV} * (\text{ALOG}(\text{re}/\text{rw}) - 0.5) * \text{Dx}^{**2.0})$$

$$* \quad /((22.0/7.0) * \text{constant}(i,j,k) + \text{Pb}(1))^{**2})$$

End If

If (Check(2) .LE. 0) Then

$$\text{Qs2}(o) = -1.0 * ((22.0/7.0) * \text{constant}(i,j,k) * (\text{Pw}(2))^{**2} - \text{Pb}(2))^{**2.0})$$

$$* \quad / (Z * \text{Alpha} * \text{GV} * (\text{ALOG}(\text{re}/\text{rw}) - 0.5) * \text{Dx}^{**2.0})$$

Else

$$\text{Pw}(2) = \text{SQRT}(-1.0 * (\text{Qs2}(o) * Z * \text{Alpha} * \text{GV} * (\text{ALOG}(\text{re}/\text{rw}) - 0.5) * \text{Dx}^{**2.0})$$

$$* \quad /((22.0/7.0) * \text{constant}(i,j,k) + \text{Pb}(2))^{**2})$$

End If

$$901 \quad \text{ratio}(o) = \text{constant}(i,j,k) * \text{Dt} * \text{SQRT}(\text{PHI}(i,j,k))$$

$$* \quad / (3.0 * \text{Beta} * \text{Dx}^{**2.0})$$

constant1(o) = Alpha\*SQRT(PHI(i,j,k))\*Qs1(o)\*Dt/(3.0\*Beta)

constant2(o) = Alpha\*SQRT(PHI(i,j,k))\*Qs2(o)\*Dt/(3.0\*Beta)

a(o) = -1.0\*ratio(o)

b(o) = 1.0+(2.0\*ratio(o))

c(o) = -1.0\*ratio(o)

f(o) = (1.0-(4.0\*ratio(o)))/2.0

Return

End

Subroutine TRIDAG (First,Last,a,b,c,d,V)

c .....Procedure for solving a system of simultaneous.....

c .....Linear equation with a tri-diagonal coefficient matrix.....

IMPLICIT NONE

Integer e,First,Last

Real a,b,c,d,V,beta,gamma

Dimension a(103),b(103),c(103),d(103)

Dimension beta(103),gamma(103),V(103)

c .....Compute Intermediate Arrays Beta and Gamma.....

beta(First) = b(First)

gamma(First) = d(First)/beta(First)

Do 950 e = First+1,Last

beta(e) = b(e)-((a(e)\*c(e-1))/beta(e-1))

gamma(e) = (d(e)-(a(e)\*gamma(e-1)))/beta(e)

950 Continue

```
c      .....Compute Pressure.....  
      V(Last) = gamma(Last)  
      Do 951 e = Last-1,First,-1  
        V(e) = gamma(e)-(c(e)*V(e+1))/beta(e)  
951    Continue
```

```
      Return
```

```
      End
```

## CURRICULUM VITAE

**Name:** Mr. Harith Janthontapta-one

**Date of Birth:** January 23, 1981

**Nationality:** Thai

**University Education:**

1999-2003 Bachelor Degree of Chemical Engineering, Faculty of Engineering, King Mongkut's University of Technology Thonburi, Bangkok, Thailand.