

REFERENCES

1. Dake, L.P. : **"Fundamental of Reservoir Engineering,"** Elsevier Scientific Publishing Company, 1978.
2. Tracy, G.W.: **"The Mechanics of Solving Engineering Problems Using Digital Computers,"** paper SPE 1034-G, SPE Image Library, 1954.
3. Hurst, W.: **"The Simplification of the Material Balance Formulas by the Laplace Transformation,"** paper SPE 1030-G, SPE Image Library, 1958.
4. Cook, A. B. and Johnson, F. S. Junior: **" Derivation And Application Of Material Balance Equations For Partly Depleted Oil Reservoirs Repressedured With Gas,"** paper SPE 1041, the SPE Image Library, 1964.
5. Spivak, A. and Dixon, T.N.: **"Simulation Of Gas-Condensate Reservoirs,"** paper SPE 4271 prepared for the 3rd Numerical Simulation of Reservoir Performance Symposium of the Society of Petroleum Engineers of AIME, Houston, TX., January 10-12, 1973.
6. Brigham, W.E. and Morrow, W.B.: **"P/Z Behavior for Geothermal Stream Reservoirs,"** paper SPE 4899, the SPE Image Library, 1977.
7. Collier, R.S., Monaxh, E.A. and Hultquist, P.F.: **"Modeling Natural Gas Reservoirs - A Simple Model,"** paper SPE 9024, the SPE Image Library, 1981, p 251.
8. Ramagost, P.B. and Forshad, F.F.:**"P/Z Abnormally Pressured Gas Reservoirs,"** paper SPE 10125 presented at the 56th Annual Fall Technical Conference and exhibition of the Society of Petroleum Engineers of AIME, San Antonio, Texas, October 5-7, 1981.
9. Lee, R.L., Logan, R.W., and Tek, M.R.: **"Effect of Turbulence on Transient Flow of Real Gas through Porous Media,"** SPE paper 14205, the SPE Image Library, 1987.
10. Prasad, R.K and Rogers,L.A.: **"Superpressured Gas Reservoirs: Case Studies and a Generalized Tank Model,"** SPE paper 16861 presented at the 62nd Annual Technical Conference and Exhibition of the Society of Petroleum Engineers, Dallas, TX September 27-30, 1987.
11. Ambastha, A.K. and Aziz, K: **"Material Balance Calculations for Solution-Gas-Drive Reservoirs With Gravity Segregation,"** SPE paper 16959

presented at the 62nd Annual Technical Conference and Exhibition of the Society of Petroleum Engineers, Dallas, TX September 27-30, 1987.

12. King, G.R.: **"Material Balance Techniques for Coal Seam and Devonian Shale Gas Reservoirs,"** paper SPE 20730 presented at the 65th Annual Technical Conference and Exhibition of the Society of Petroleum Engineers, New Orleans, LA, September 23-26, 1990.
13. Humphreys, N.V.: **"The Material Balance Equation for a Gas Condensate Reservoir With Significant Water Vaporization,"** paper SPE 21514 presented at the SPE Gas Technology Symposium, Houston, Texas, January 23-25, 1991.
14. Gilicz, A.: **"The Material Balance as a Straight Line - an Aid to Tehrani's Method,"** paper SPE 21891, the SPE Image Library, 1991.
15. Tehrani, D.H.: **"An analysis of a Volumetric Balance Equation for Calculation of Oil in Place and Water Influx,"** paper SPE 12894, SPE Image Library, 1985.
16. Fetkovich, M.J. and Reese, D.E.: **"The Material Balance as a Straight Line - an Aid to Tehrani's Method,"** paper SPE 22921 presented at the 66th Annual Technical Conference and Exhibition of the Society of Petroleum Engineers, Dallas, TX, October 6-9, 1991.
17. Alvarado, G., Le Blanc, J.L., and Farshad, F.: **"A New and Improved Material Balance Equation For Retrograde Gas Condensate Reservoirs - Part I,"** paper SPE 24355 presented at the SPE Rocky Mountain Regional Meeting, Casper WY, U.S.A. May 18-21, 1992.
18. Hwan, R.R.: **"Improved Material Balance Calculations by Coupling With a Statistics-Based History-Matching Program,"** paper SPE 26244 presented at the SPE Petroleum Computer Conference, New Orleans, Louisiana, U.S.A., July 11-14, 1993.
19. West, S.L.: **"Reserves Determination Using Type-Curve Matching and MBE Methods in the Medicine Hat Shallow Gas Field,"** paper SPE 28609 presented at the 1994 SPE Annual Technical Conference and Exhibition, New Orleans, September 25-28.
20. Sills, S.R.: **"Improved Material Balance Regression Analysis for Water Drive Oil and Gas Reservoirs,"** paper SPE 28630 presented at the SPE 69th Annual Technical Conference and Exhibition, New Orleans, LA, U.S.A., September 25-28, 1994.

21. Payne, D.A.: "Material-Balance Calculations in Tight-Gas Reservoirs: The Pitfalls of p/z Plots and a More Accurate Technique," paper SPE 36702 presented at the SPE Annual Technical Conference and Exhibition, Denver, CO, U.S.A., October 6-9, 1996.
22. "Sim Best II User Guide," p.340, Scientific Software-Intercomp, Inc., 1993.
23. Silpngarmlers, N.: Personal communication, 1998.



สถาบันวิทยบริการ
จุฬาลงกรณ์มหาวิทยาลัย

APPENDIX A

EXAMPLES OF INTERESTING P/Z PLOTS FROM THE STUDY



สถาบันวิทยบริการ
จุฬาลงกรณ์มหาวิทยาลัย

P/Z vs Gp

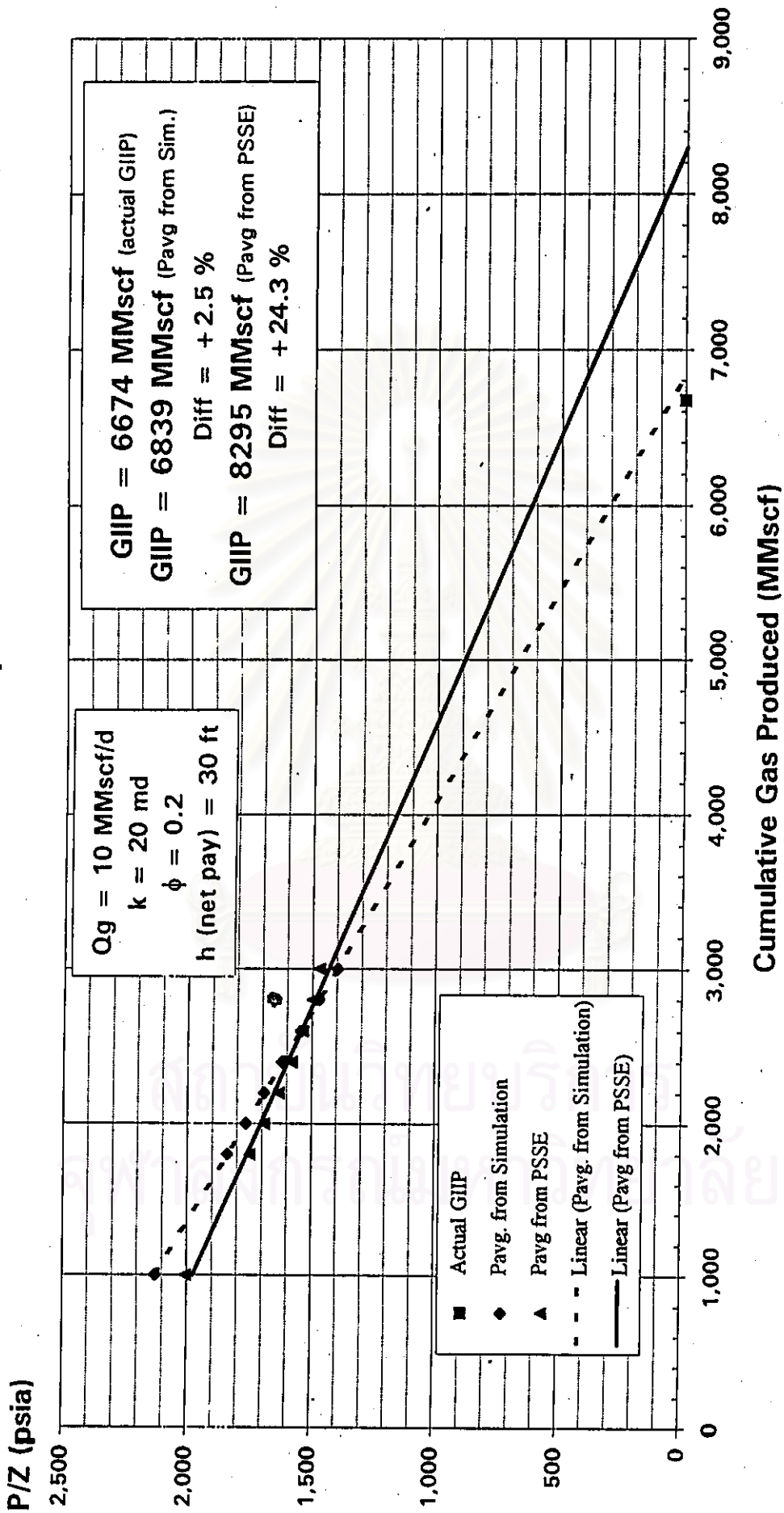


Figure A-1 The p/z plot of a single-layered reservoir where $q_g = 10 \text{ MMscf/d}$, $k = 20 \text{ md}$

P/Z vs Gp

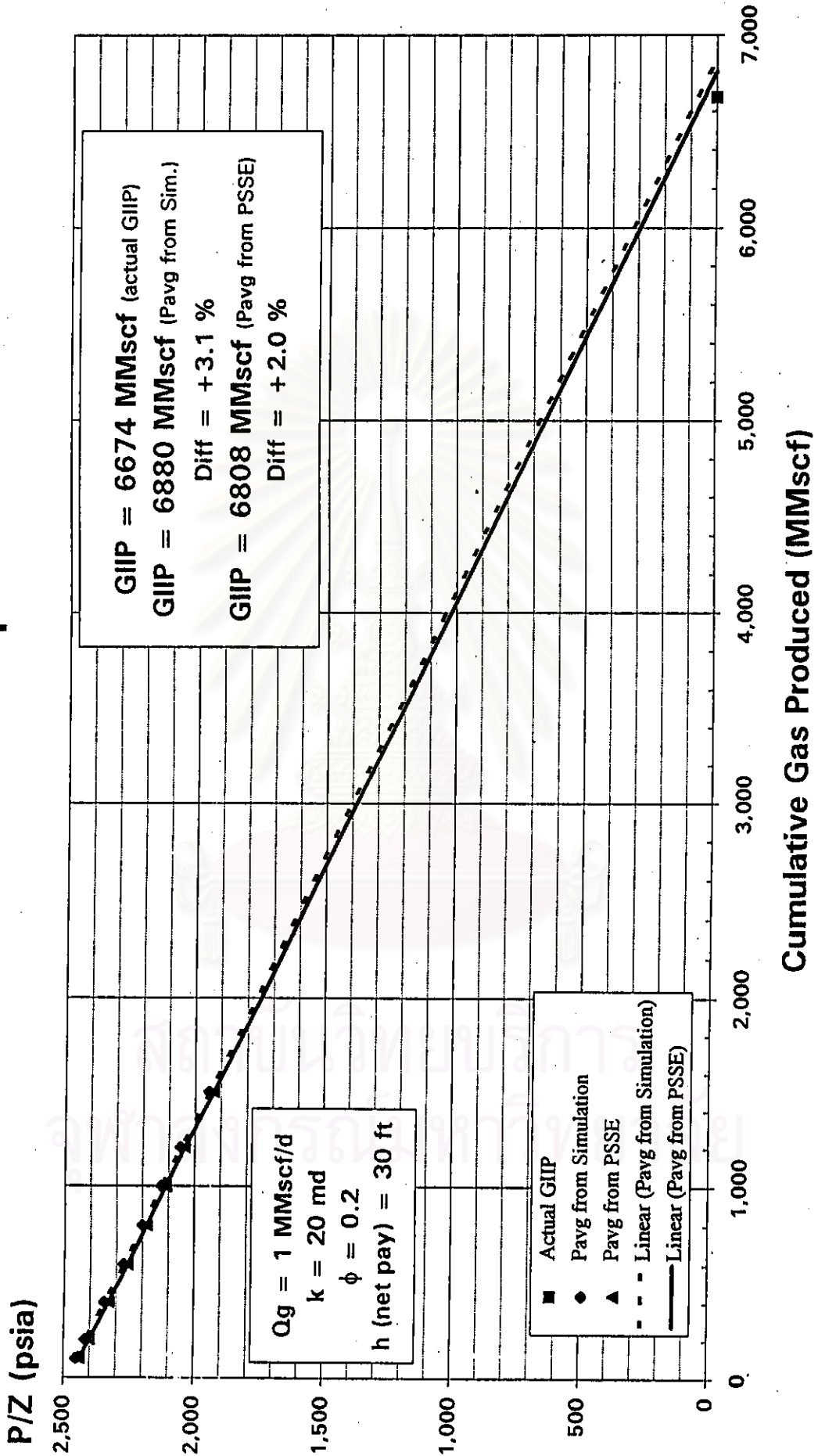


Figure A-2 The p/z plot for a single-layered reservoir where $q_g = 1 \text{ MMscf/d}$, $k = 20 \text{ md}$

P/Z vs Gp

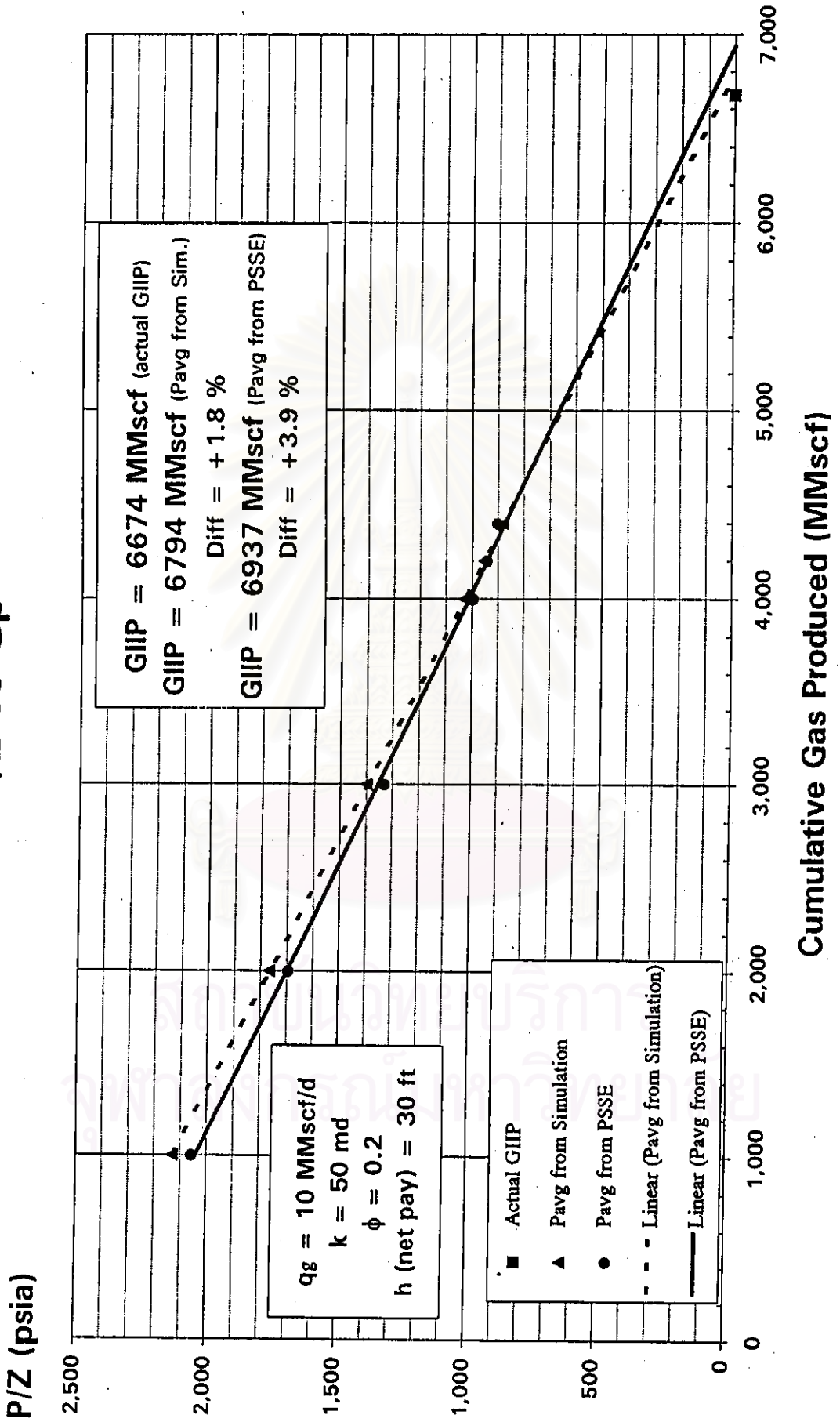


Figure A-3 The p/z plot for a single-layered reservoir where $q_g = 10 \text{ MMscf/d}$, $k = 50 \text{ md}$

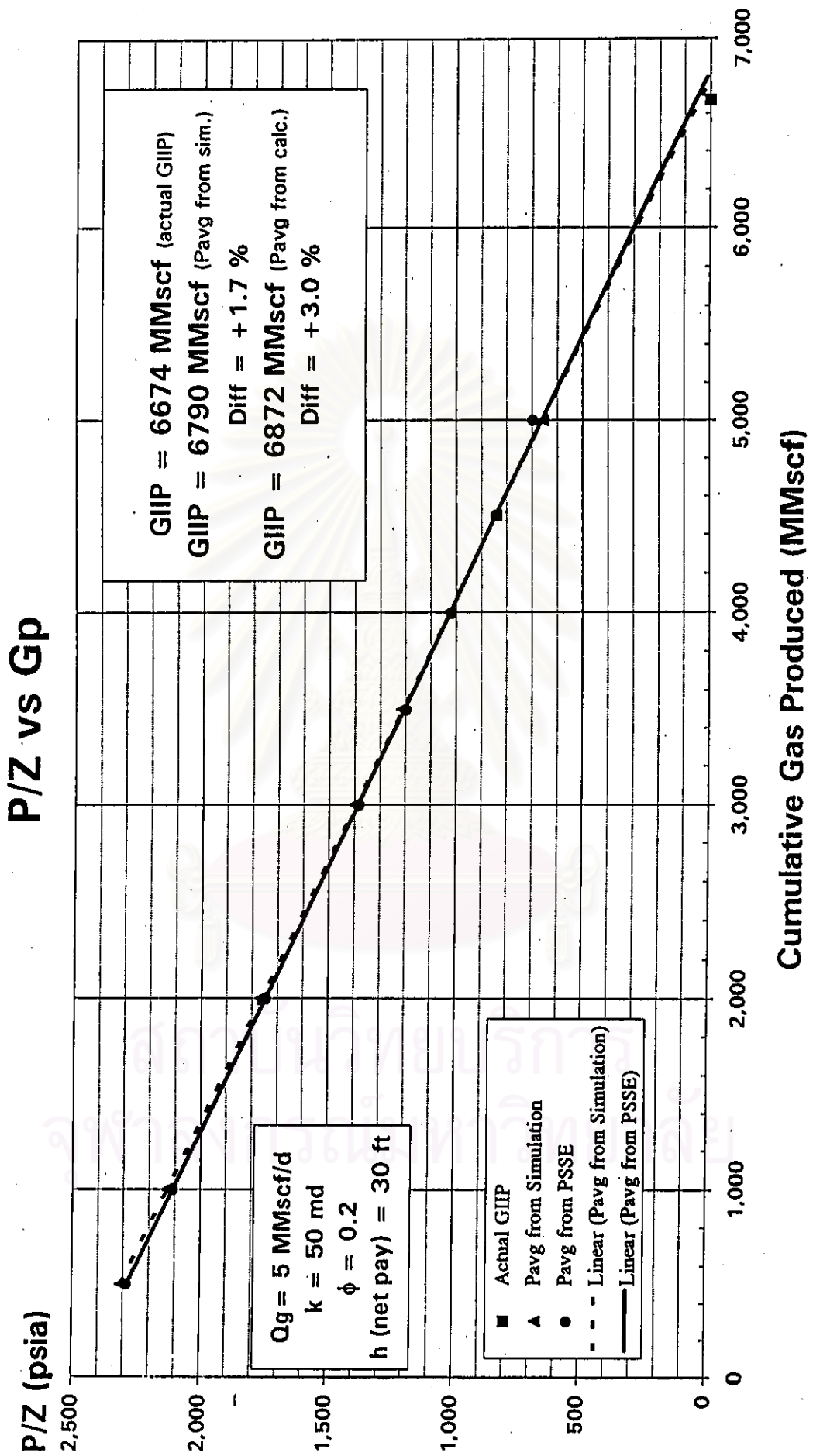


Figure A-4 The p/z plot of a single-layered reservoir where $q_g = 5$ MMscf/d, $k = 50$ md

P/Z vs Gp

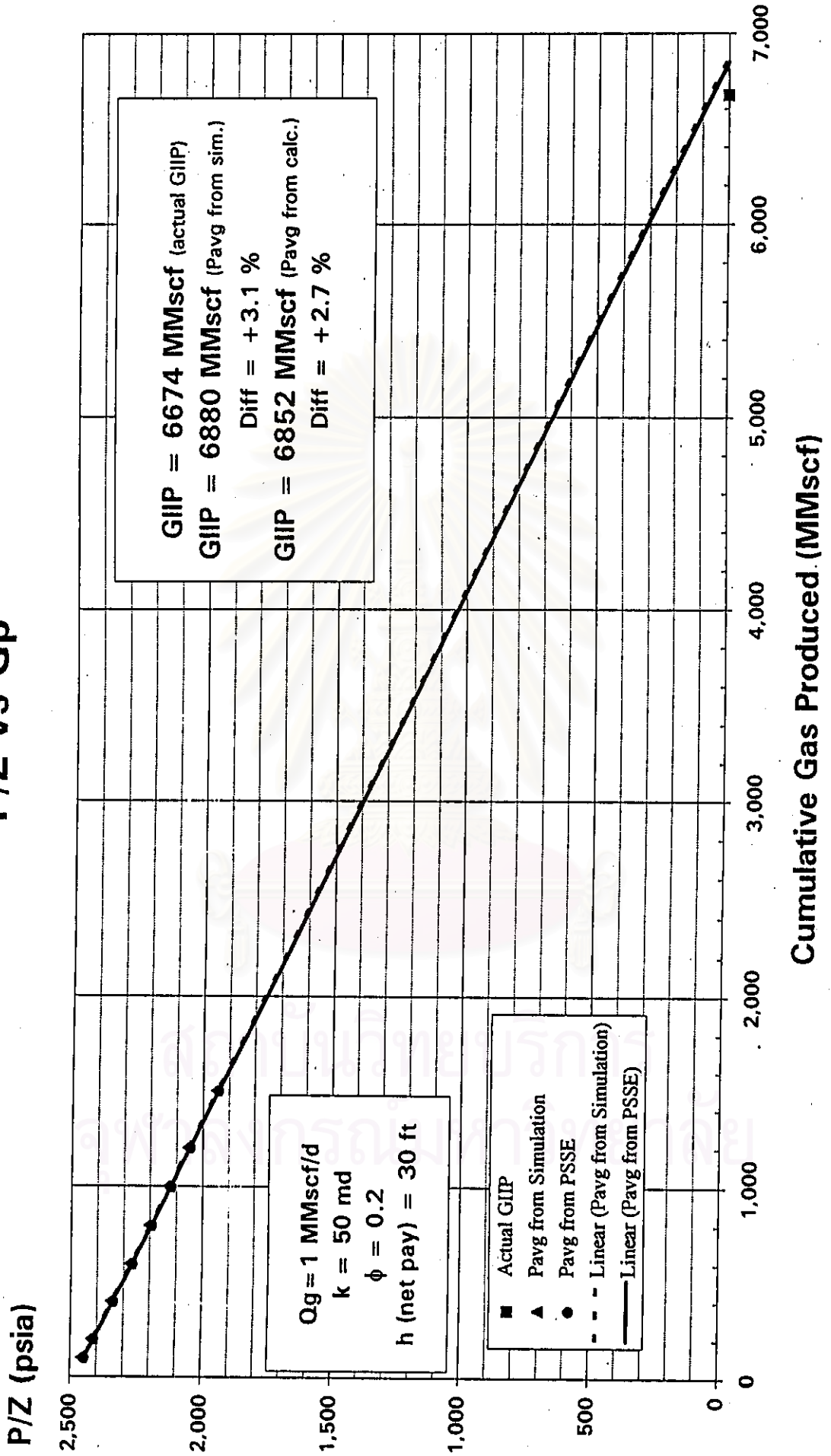


Figure A-5 The p/z plot of a single-layered reservoir where $q_g = 1 \text{ MMscf/d}$, $k = 50 \text{ md}$

P/Z vs Gp

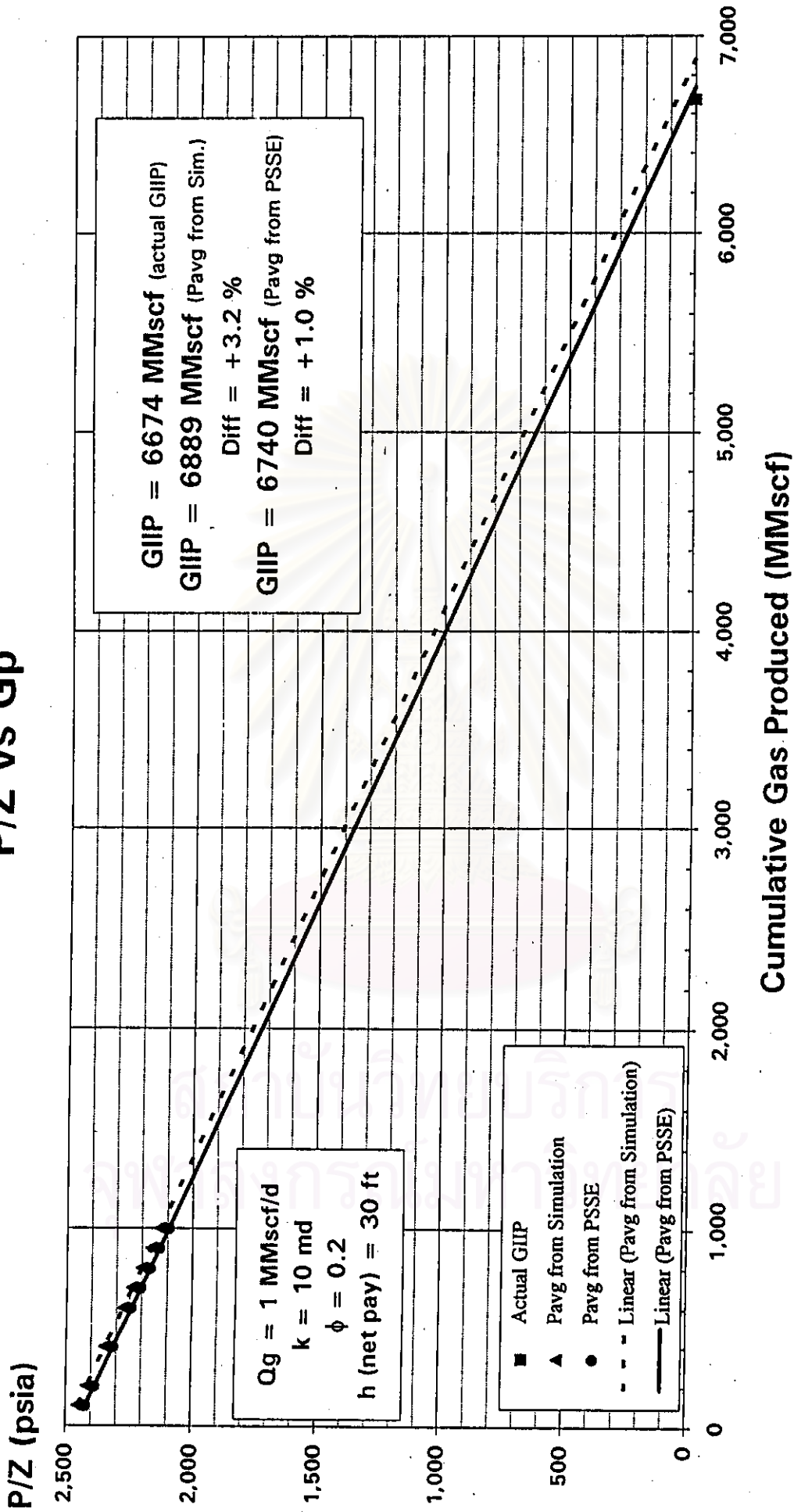


Figure A-6 The p/z plot of a single-layered reservoir where $q_g = 1 \text{ MMscf/d}$, $k = 10 \text{ md}$

P/Z vs Gp

Layer 1

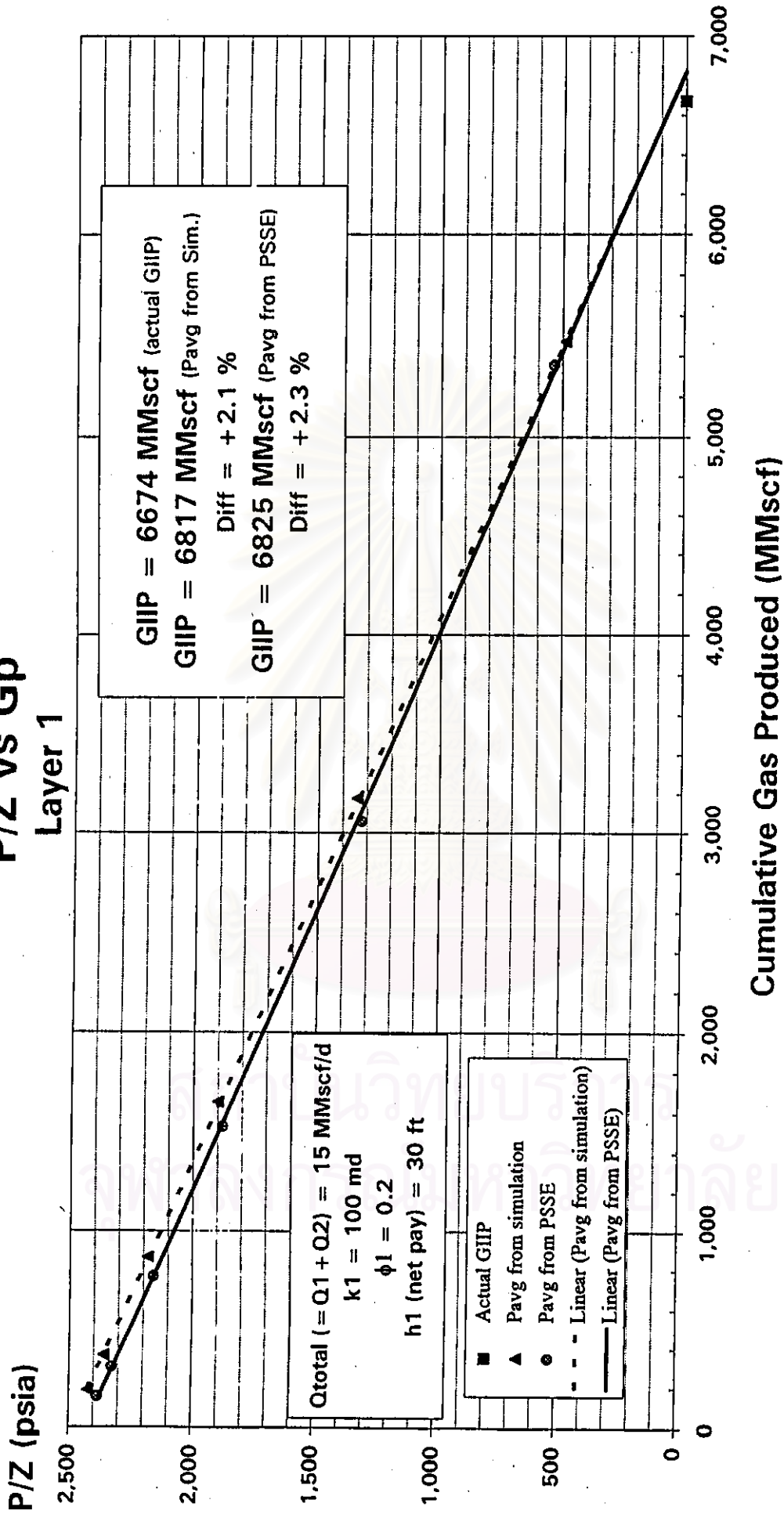


Figure A-7 The p/z plot of layer 1 of case 2 in Table 7-2

P/Z vs Gp Layer 2

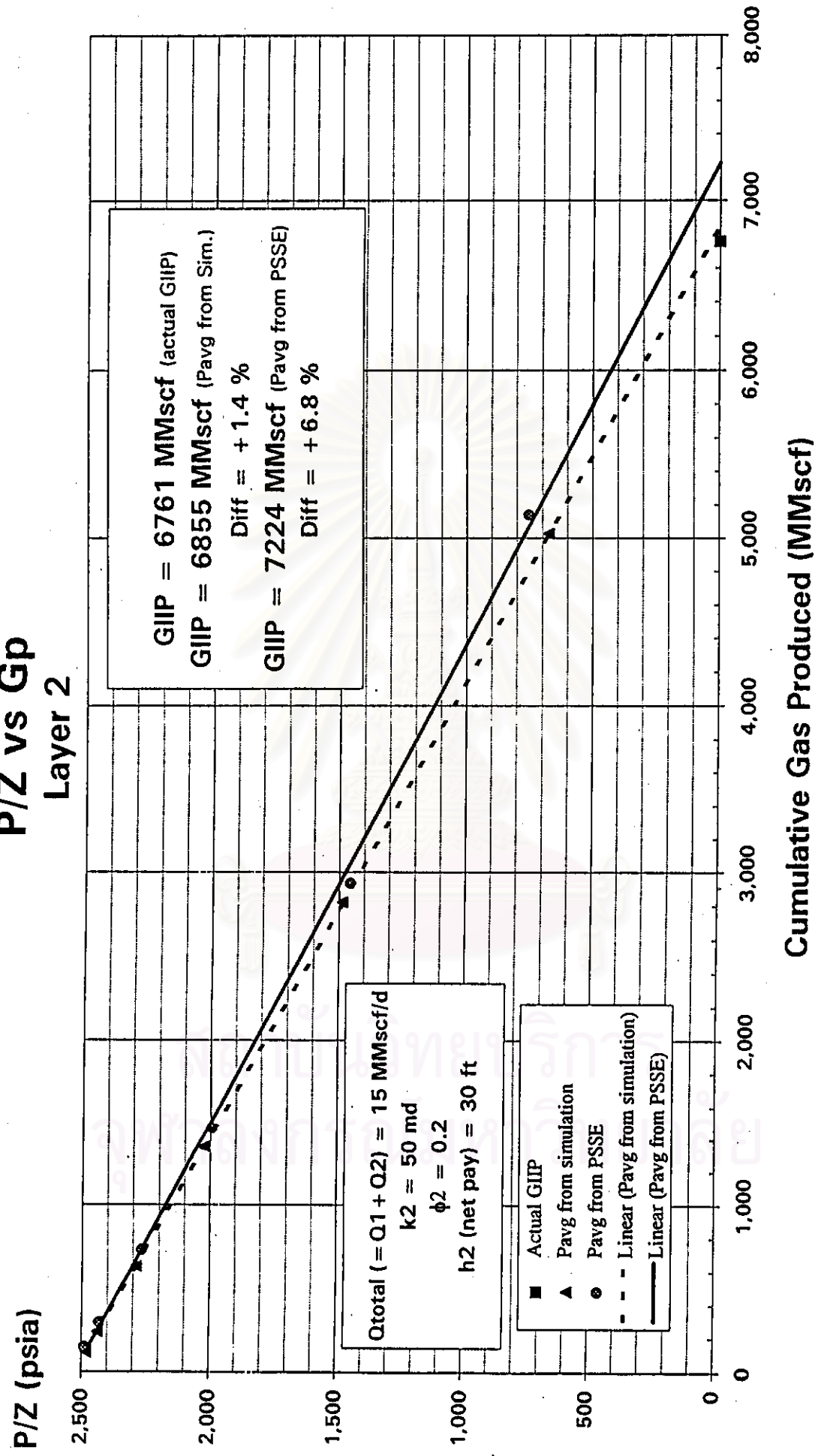


Figure A-8 The p/z plot of layer 2 of case 2 in Table 7-2

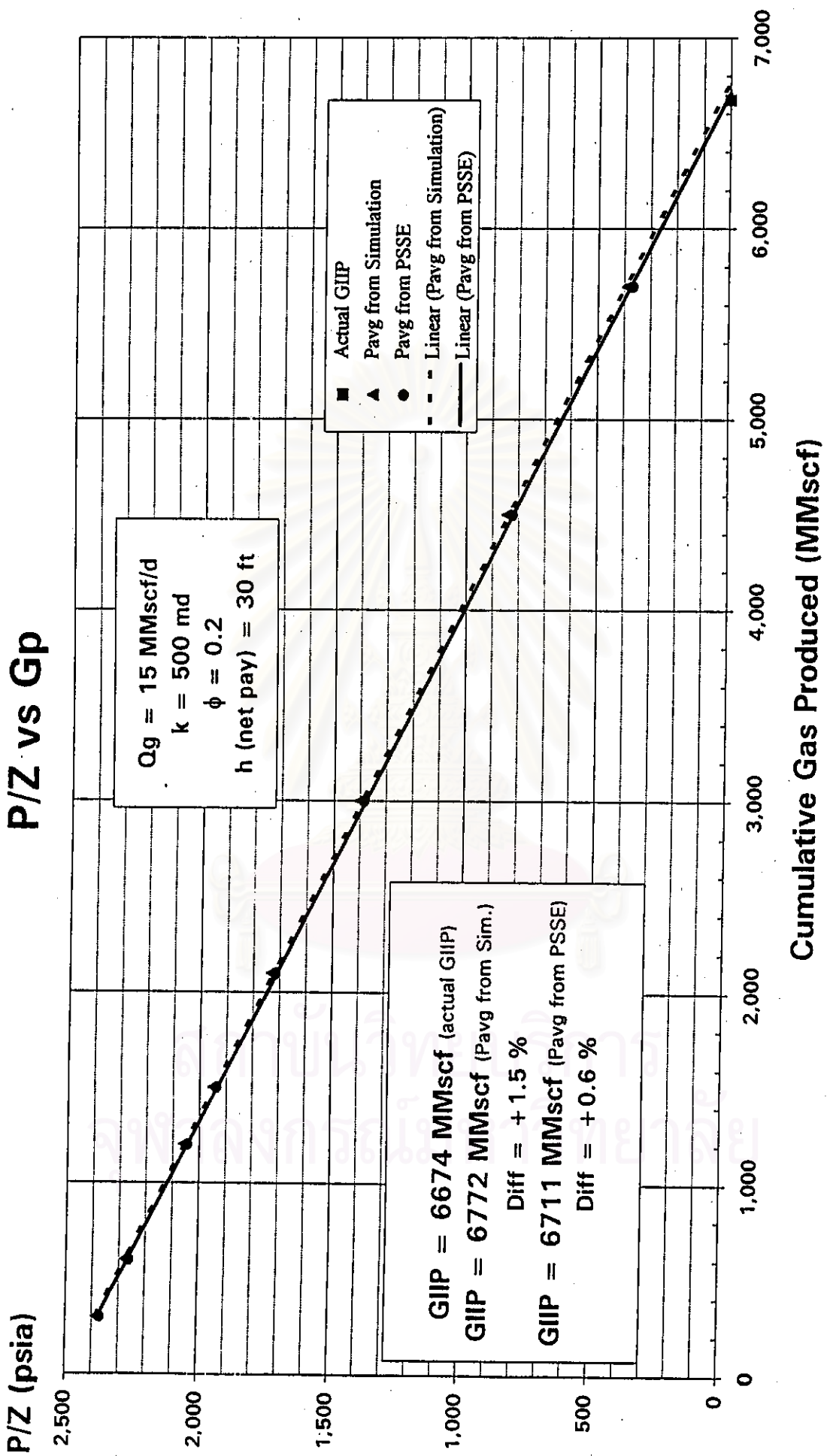


Figure A-9 The p/z plot for a single-layered reservoir where $q_g = 15 \text{ MMscf/d}$, $k = 500 \text{ md}$

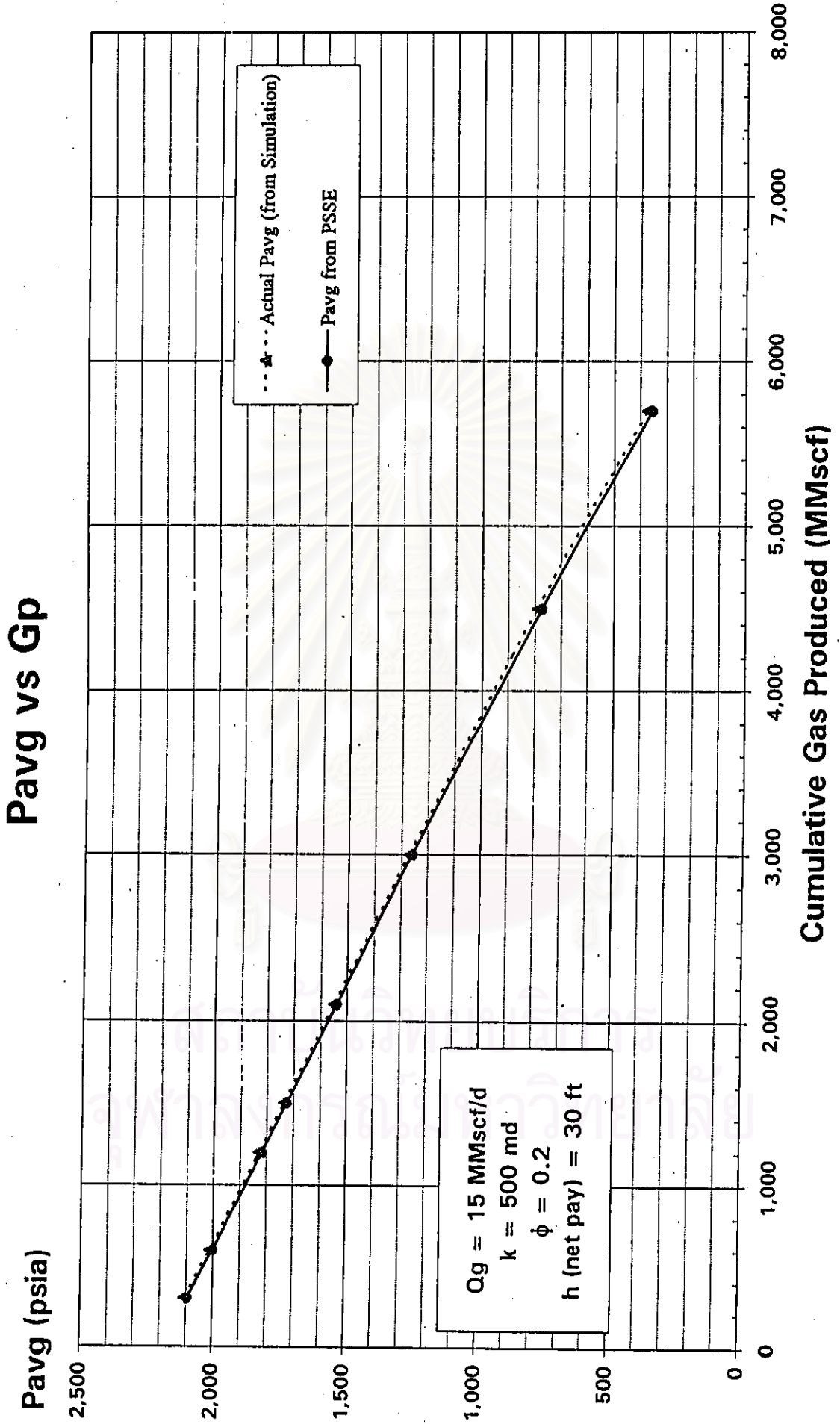


Figure A-10 Relationship between Pavg and Gp for a single-layered reservoir where $q_g = 15$ MMscf/d, $k = 500$ md

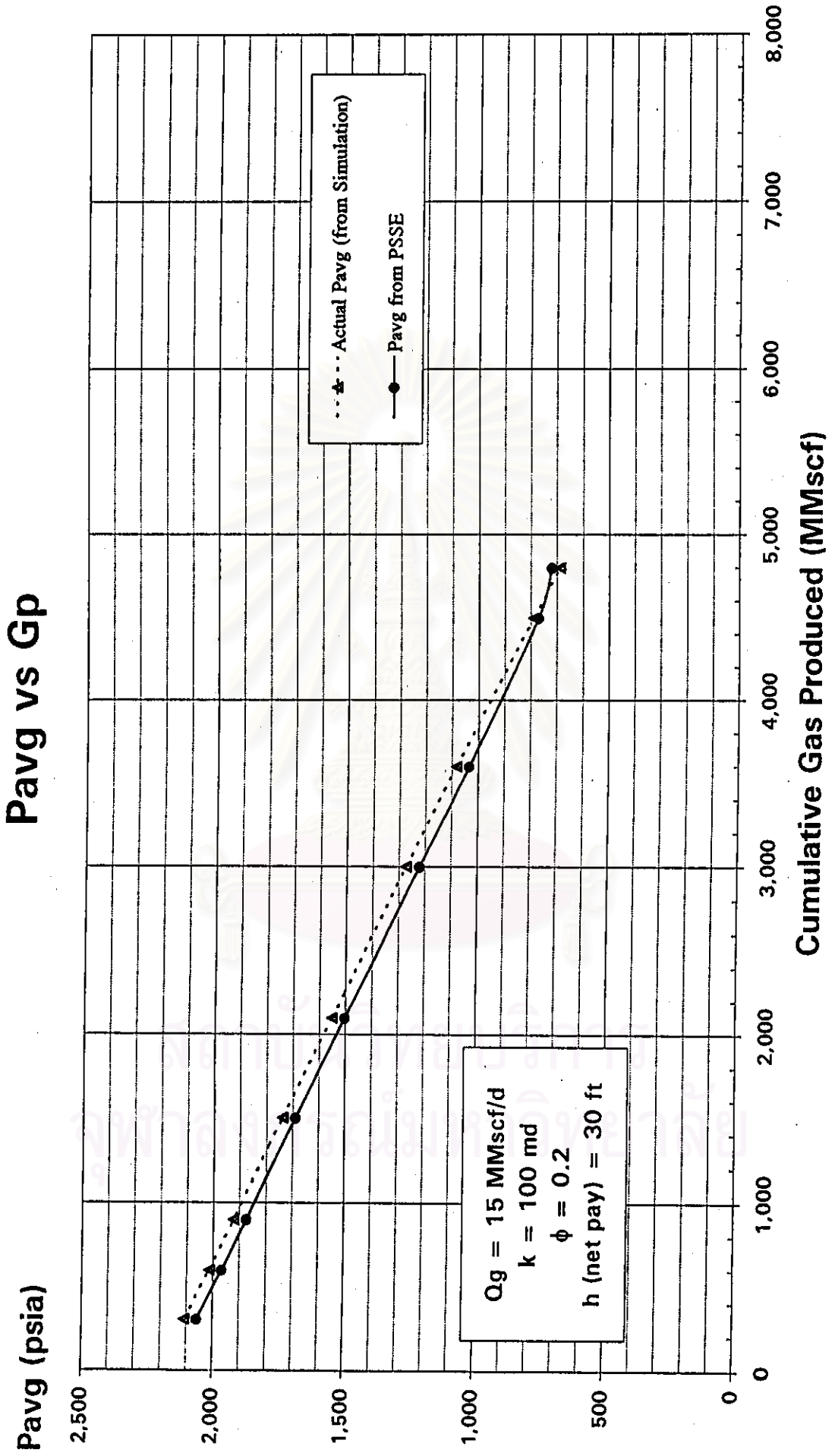


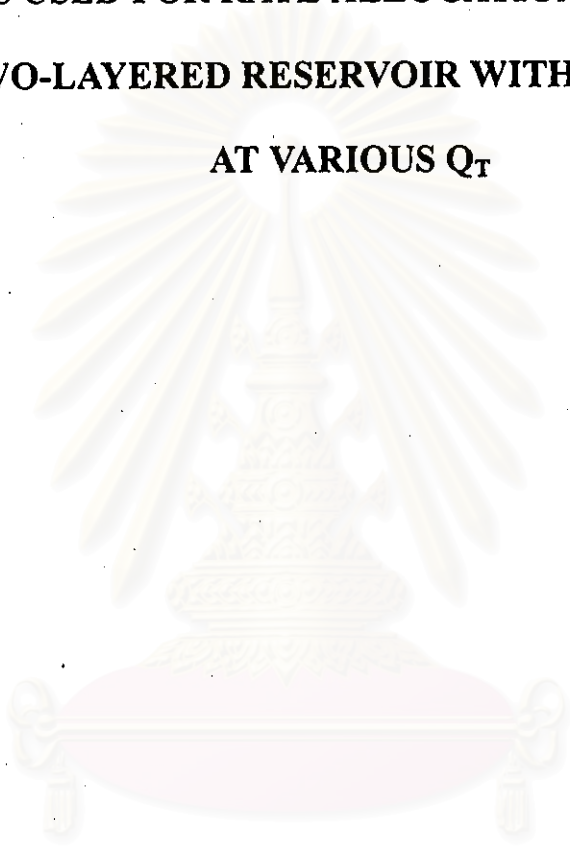
Figure A-11 Relationship between Pavg and Gp for a single-layered reservoir where $q_g = 15 \text{ MMscf/d}$, $k = 100 \text{ md}$

APPENDIX B

CASES USED FOR RATE ALLOCATION STUDY FOR

A TWO-LAYERED RESERVOIR WITH ONE WELL

AT VARIOUS Q_T



สถาบันวิทยบริการ
จุฬาลงกรณ์มหาวิทยาลัย

Table B-1 Cases used for rate-allocation study for a two-layered reservoir with one well
at $q_T = 1$ MMscf/d.

Case	A1 (ft x ft)	A2 (ft x ft)	h1 (ft)	h2 (ft)	ϕ_1	ϕ_2	k1 (mD)	k2 (mD)	Q2 / Q1		Error (%)	Remark
									Actual	Equation		
1	3300 x 3300	3300 x 3300	30	30	0.2	0.2	10	100	1.04	1.02	-1.9	
2	3300 x 3300	3300 x 3300	30	30	0.2	0.2	20	100	1.02	1.01	-0.4	
3	3300 x 3300	3300 x 3300	30	30	0.2	0.2	50	100	1.00	1.01	0.6	
4	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	100	1.01	1.00	-1.0	
5	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	50	1.01	0.99	-1.3	
6	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	20	1.00	0.99	-1.4	
7	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	10	0.97	0.98	1.5	
8	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	100	2.02	1.99	-1.6	
9	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	100	3.03	2.98	-1.7	
10	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	100	0.34	0.34	-0.8	
11	3300 x 3300	3300 x 3300	30	30	0.1	0.2	20	100	2.03	2.02	-0.5	
12	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	20	1.98	1.96	-1.0	
13	3300 x 3300	3300 x 3300	30	30	0.1	0.2	10	100	2.05	2.03	-0.8	
14	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	50	2.00	1.98	-0.9	
15	3300 x 3300	3300 x 3300	30	30	0.3	0.1	20	100	0.34	0.34	-0.5	
16	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	20	0.34	0.33	-1.7	
17	3300 x 3300	3300 x 3300	30	30	0.3	0.1	10	100	0.34	0.34	0.7	
18	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	50	0.34	0.33	-1.4	
19	3300 x 3300	3300 x 3300	30	30	0.2	0.1	20	100	0.51	0.51	-0.6	
20	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	20	2.97	2.94	-0.9	
21	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	100	4.05	4.00	-1.2	
22	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	100	0.68	0.67	-0.6	
23	3300 x 3300	3300 x 3300	15	30	0.1	0.2	20	100	4.06	4.06	-0.1	
24	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	20	3.98	3.94	-0.8	
25	3300 x 3300	3300 x 3300	15	30	0.1	0.2	10	100	4.10	4.08	-0.5	
26	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	50	4.04	3.97	-1.5	
27	3300 x 3300	3300 x 3300	15	30	0.3	0.1	20	100	0.69	0.68	-0.7	
28	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	20	0.67	0.66	-0.5	
29	3300 x 3300	3300 x 3300	15	30	0.3	0.1	10	100	0.72	0.69	-4.3	not used
30	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	50	0.68	0.67	-1.1	

Table B-2 Cases used for rate-allocation study for a two-layered reservoir with one well
at $q_T = 5 \text{ MMscf/d}$.

Case	A1 (ft x ft)	A2 (ft x ft)	h1 (ft)	h2 (ft)	ϕ_1	ϕ_2	k1 (mD)	k2 (mD)	Q2/Q1		Error (%)	Remark
									Actual	Equation		
1	3300 x 3300	3300 x 3300	15	30	0.1	0.3	100	20	5.49	5.35	-2.5	
2	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	100	4.01	3.94	-1.9	
3	3300 x 3300	3300 x 3300	15	30	0.1	0.2	20	100	4.19	4.26	1.8	
4	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	20	3.66	3.63	-0.8	
5	3300 x 3300	3300 x 3300	15	30	0.1	0.2	10	100	4.45	4.41	-0.8	
6	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	50	3.91	3.80	-2.8	
7	3300 x 3300	3300 x 3300	15	30	0.2	0.1	20	100	1.15	1.13	-1.6	
8	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	100	0.69	0.71	2.7	
9	3300 x 3300	3300 x 3300	15	30	0.3	0.1	20	100	0.79	0.77	-2.8	
10	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	20	0.66	0.65	-0.9	
11	3300 x 3300	3300 x 3300	15	30	0.3	0.1	10	100	0.98	0.80	-18.9	not used
12	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	50	0.68	0.68	0.7	
13	3300 x 3300	3300 x 3300	30	15	0.1	0.3	100	20	1.30	1.30	0.1	
14	3300 x 3300	3300 x 3300	30	15	0.1	0.2	20	100	1.06	1.04	-2.2	
15	3300 x 3300	3300 x 3300	30	15	0.1	0.2	100	20	0.89	0.88	-0.8	
16	3300 x 3300	3300 x 3300	30	15	0.3	0.1	10	100	0.21	0.19	-7.9	not used
17	3300 x 3300	3300 x 3300	30	15	0.3	0.1	20	100	0.19	0.19	-1.7	
18	3300 x 3300	3300 x 3300	30	15	0.3	0.1	100	20	0.17	0.16	-6.4	
19	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	100	2.02	1.94	-3.9	
20	3300 x 3300	3300 x 3300	30	30	0.1	0.2	20	100	2.08	2.10	1.1	
21	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	20	1.88	1.79	-4.7	
22	3300 x 3300	3300 x 3300	30	30	0.1	0.2	10	100	2.19	2.18	-0.6	
23	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	50	1.99	1.87	-5.8	
24	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	100	2.97	2.86	-3.7	
25	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	20	2.78	2.64	-5.1	
26	3300 x 3300	3300 x 3300	30	30	0.2	0.1	20	100	0.55	0.56	1.5	
27	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	100	0.34	0.35	2.8	
28	3300 x 3300	3300 x 3300	30	30	0.3	0.1	20	100	0.37	0.38	2.4	
29	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	20	0.33	0.32	-2.2	
30	3300 x 3300	3300 x 3300	30	30	0.3	0.1	10	100	0.41	0.39	-4.3	

Table B-3 Cases used for rate-allocation study for a two-layered reservoir with one well

at $q_T = 10$ MMscf/d.

Case	A1 (ft x ft)	A2 (ft x ft)	h1 (ft)	h2 (ft)	ϕ_1	ϕ_2	k1 (mD)	k2 (mD)	Q2 / Q1		Error (%)	Remark
									Actual	Equation		
1	3300 x 3300	3300 x 3300	30	30	0.2	0.2	10	100	n/a	1.29		not used
2	3300 x 3300	3300 x 3300	30	30	0.2	0.2	20	100	n/a	1.20		not used
3	3300 x 3300	3300 x 3300	30	30	0.2	0.2	50	100	n/a	1.08		not used
4	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	100	n/a	1.00		not used
5	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	50	n/a	0.93		not used
6	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	20	n/a	0.84		not used
7	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	10	0.80	0.77	-3.1	
8	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	100	1.94	1.85	-4.9	
9	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	100	2.95	2.65	-10.4	
10	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	100	0.35	0.38	8.6	
11	3300 x 3300	3300 x 3300	30	30	0.1	0.2	20	100	2.16	2.21	2.2	
12	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	20	1.68	1.54	-8.0	
13	3300 x 3300	3300 x 3300	30	30	0.1	0.2	10	100	2.36	2.39	1.1	
14	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	50	1.89	1.71	-9.4	
15	3300 x 3300	3300 x 3300	30	30	0.3	0.1	20	100	0.42	0.45	7.8	
16	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	20	0.33	0.32	-3.1	
17	3300 x 3300	3300 x 3300	30	30	0.3	0.1	10	100	0.45	0.49	8.6	
18	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	50	0.35	0.35	1.2	
19	3300 x 3300	3300 x 3300	30	30	0.2	0.1	20	100	0.61	0.65	5.9	
20	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	20	2.44	2.21	-9.6	
21	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	100	3.92	3.62	-7.7	
22	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	100	0.71	0.74	3.7	
23	3300 x 3300	3300 x 3300	15	30	0.1	0.2	20	100	4.39	4.33	-1.4	
24	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	20	3.31	3.02	-8.6	
25	3300 x 3300	3300 x 3300	15	30	0.1	0.2	10	100	4.83	4.67	-3.2	
26	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	50	3.73	3.35	-10.4	
27	3300 x 3300	3300 x 3300	15	30	0.3	0.1	20	100	n/a	0.89		not used
28	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	20	0.65	0.62	-4.2	
29	3300 x 3300	3300 x 3300	15	30	0.3	0.1	10	100	n/a	0.96		not used
30	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	50	0.70	0.68	-2.1	

Table B-4 Cases used for rate-allocation study for a two-layered reservoir with one well

at $q_T = 15 \text{ MMscf/d}$.

Case	A1 (ft x ft)	A2 (ft x ft)	h1 (ft)	h2 (ft)	ϕ_1	ϕ_2	k1 (mD)	k2 (mD)	Q2 / Q1		Error (%)	Remark
									Actual	Equation		
1	3300 x 3300	3300 x 3300	30	30	0.2	0.2	10	100		1.43		
2	3300 x 3300	3300 x 3300	30	30	0.2	0.2	20	100	1.20	1.28	7.2	
3	3300 x 3300	3300 x 3300	30	30	0.2	0.2	50	100	1.07	1.11	4.1	
4	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	100	1.01	1.00	-1.3	
5	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	50	0.96	0.90	-6.5	
6	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	20	0.86	0.78	-9.7	
7	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	10		0.70		
8	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	100	1.94	1.56	-19.8	
9	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	100	2.88	2.01	-30.1	
10	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	100	0.36	0.50	38.7	
11	3300 x 3300	3300 x 3300	30	30	0.1	0.2	20	100	2.21	2.00	-9.8	
12	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	20	1.59	1.21	-23.7	
13	3300 x 3300	3300 x 3300	30	30	0.1	0.2	10	100		2.22		
14	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	50	1.83	1.40	-23.7	
15	3300 x 3300	3300 x 3300	30	30	0.3	0.1	20	100	0.45	0.64	42.3	
16	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	20	0.32	0.39	19.7	
17	3300 x 3300	3300 x 3300	30	30	0.3	0.1	10	100		0.71		
18	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	50	0.35	0.45	28.7	
19	3300 x 3300	3300 x 3300	30	30	0.2	0.1	20	100		0.83		
20	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	20		1.57		
21	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	100	3.87	2.05	-47.0	
22	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	100	0.73	0.66	-10.7	
23	3300 x 3300	3300 x 3300	15	30	0.1	0.2	20	100		2.64		
24	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	20		1.60		
25	3300 x 3300	3300 x 3300	15	30	0.1	0.2	10	100		2.93		
26	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	50	3.60	1.84	-48.7	
27	3300 x 3300	3300 x 3300	15	30	0.3	0.1	20	100		0.84		
28	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	20		0.51		
29	3300 x 3300	3300 x 3300	15	30	0.3	0.1	10	100		0.94		
30	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	50	0.70	0.59	-16.5	

Table B-5 Cases used for rate-allocation study for a two-layered reservoir with one well

at $q_T = 20$ MMscf/d.

Case	A1 (ft x ft)	A2 (ft x ft)	h1 (ft)	h2 (ft)	ϕ_1	ϕ_2	k1 (mD)	k2 (mD)	Q2 / Q1		Error (%)	Remark
									Actual	Equation		
1	3300 x 3300	3300 x 3300	30	30	0.2	0.2	10	100		1.42		
2	3300 x 3300	3300 x 3300	30	30	0.2	0.2	20	100		1.28		
3	3300 x 3300	3300 x 3300	30	30	0.2	0.2	50	100	1.08	1.11	3.0	
4	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	100	1.01	1.00	-1.5	
5	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	50	0.95	0.90	-5.6	
6	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	20		0.78		
7	3300 x 3300	3300 x 3300	30	30	0.2	0.2	100	10		0.71		
8	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	100	1.93	1.43	-25.7	
9	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	100	2.81	1.76	-37.3	
10	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	100	0.36	0.57	55.9	
11	3300 x 3300	3300 x 3300	30	30	0.1	0.2	20	100		1.82		
12	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	20		1.12		
13	3300 x 3300	3300 x 3300	30	30	0.1	0.2	10	100		2.03		
14	3300 x 3300	3300 x 3300	30	30	0.1	0.2	100	50	1.79	1.29	-28.0	
15	3300 x 3300	3300 x 3300	30	30	0.3	0.1	20	100		0.72		
16	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	20	0.32	0.44	38.7	
17	3300 x 3300	3300 x 3300	30	30	0.3	0.1	10	100		0.80		
18	3300 x 3300	3300 x 3300	30	30	0.3	0.1	100	50	0.35	0.51	45.6	
19	3300 x 3300	3300 x 3300	30	30	0.2	0.1	20	100		0.89		
20	3300 x 3300	3300 x 3300	30	30	0.1	0.3	100	20		1.38		
21	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	100	3.82	1.82	-52.4	
22	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	100	0.74	0.72	-3.1	
23	3300 x 3300	3300 x 3300	15	30	0.1	0.2	20	100		2.32		
24	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	20		1.43		
25	3300 x 3300	3300 x 3300	15	30	0.1	0.2	10	100		2.58		
26	3300 x 3300	3300 x 3300	15	30	0.1	0.2	100	50	3.55	1.64	-53.8	
27	3300 x 3300	3300 x 3300	15	30	0.3	0.1	20	100		0.92		
28	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	20		0.57		
29	3300 x 3300	3300 x 3300	15	30	0.3	0.1	10	100		1.02		
30	3300 x 3300	3300 x 3300	15	30	0.3	0.1	100	50	0.71	0.65	-8.2	

APPENDIX C

PLOTS OF FLOW RATE OF EACH LAYER VS. TIME OF INTERESTING CASES



สถาบันวิทยบริการ
จุฬาลงกรณ์มหาวิทยาลัย

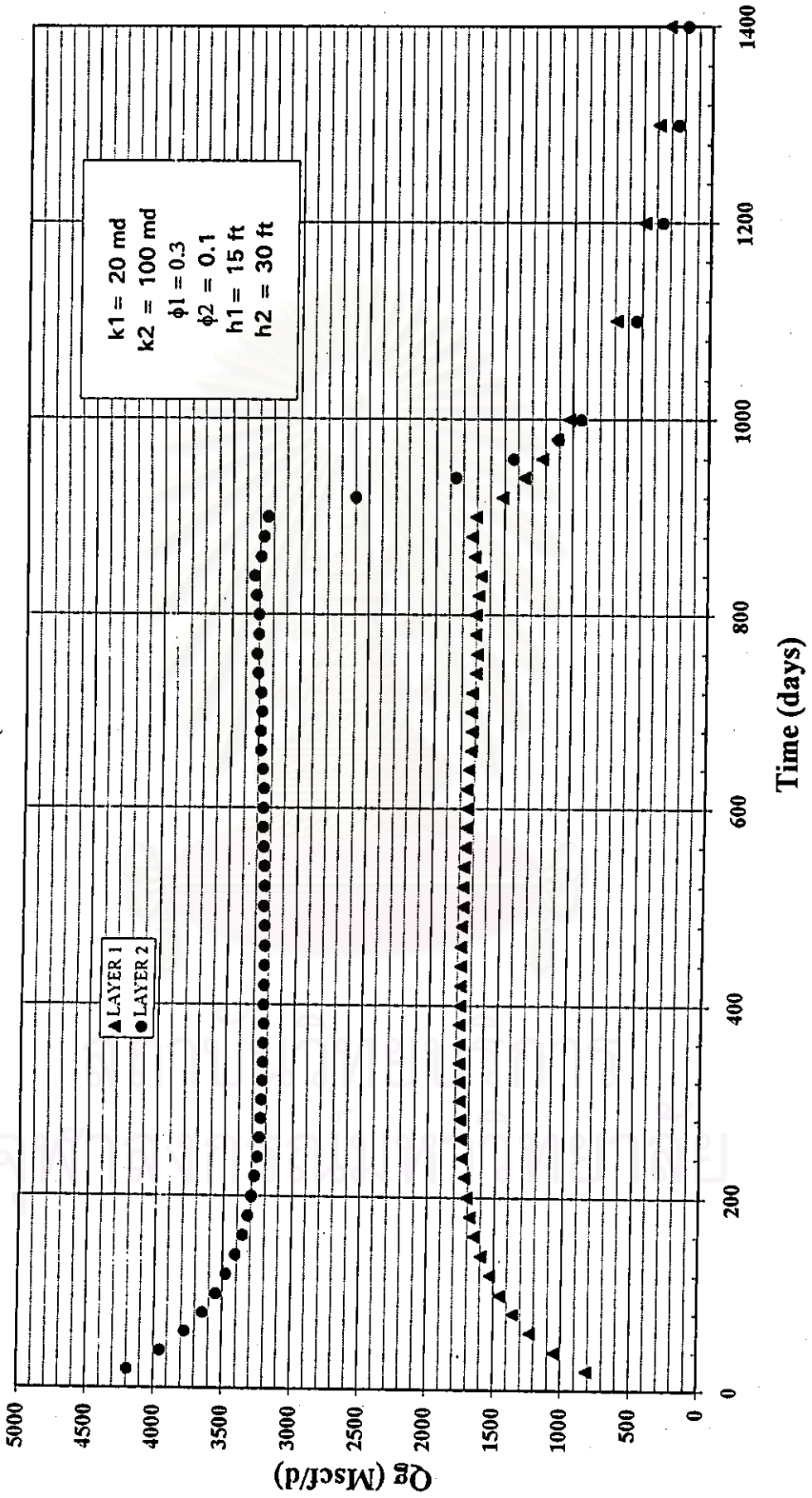


Figure C-1 Flow rate of each layer for a typical two-layered reservoir

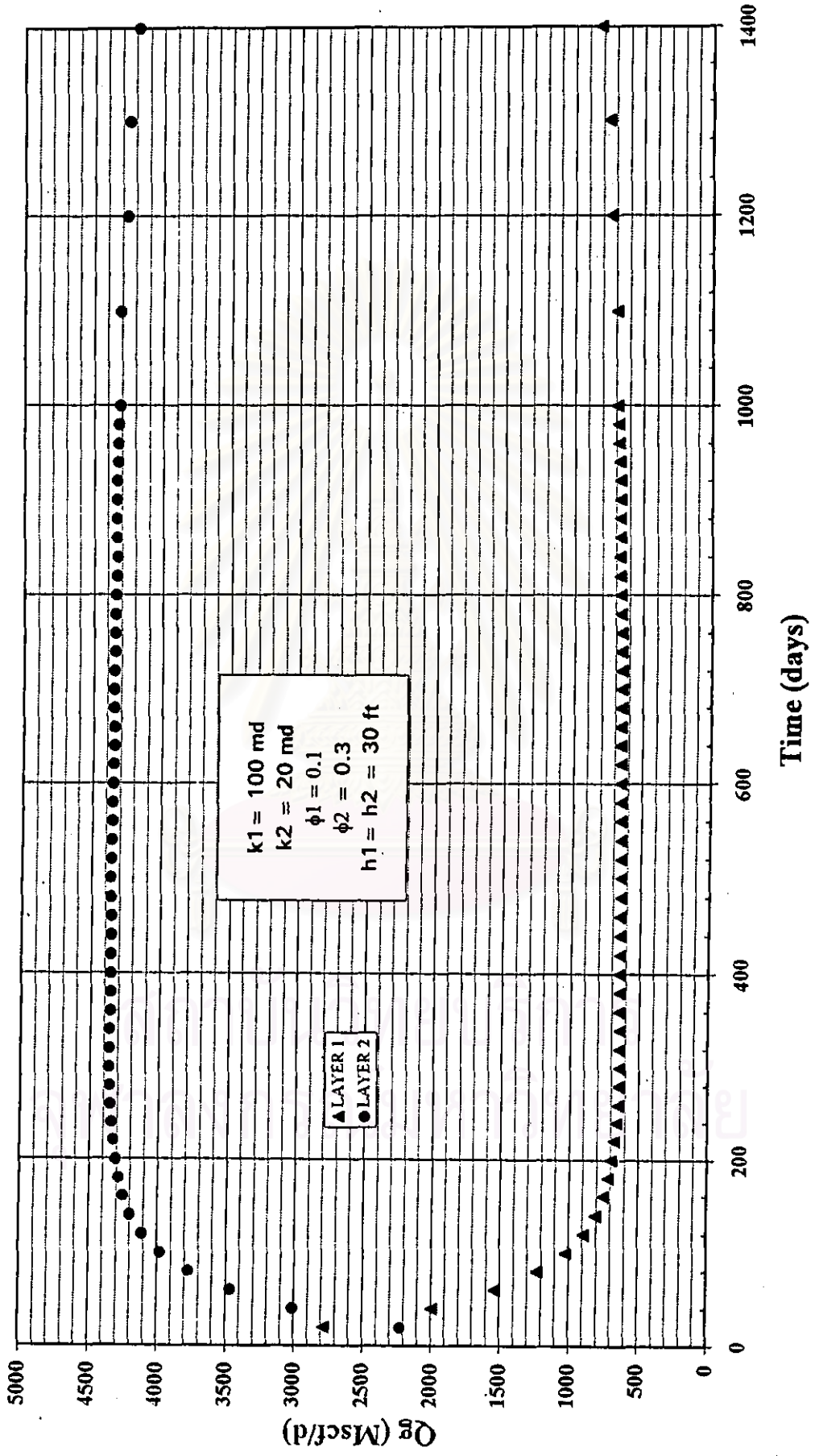


Figure C-2 Flow rate of each layer for a typical two-layered reservoir

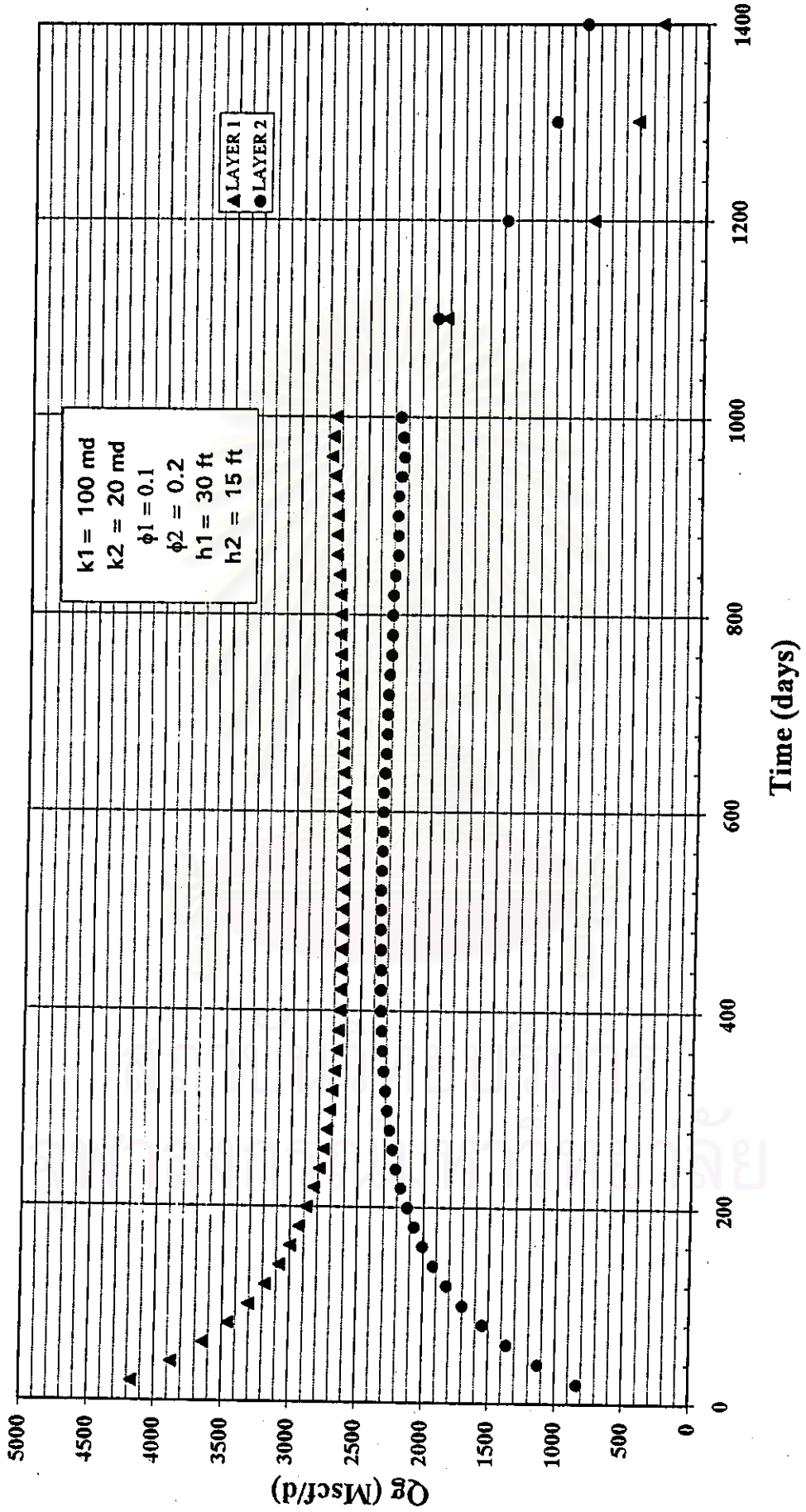


Figure C-3 Flow rate of each layer for a typical two-layered reservoir

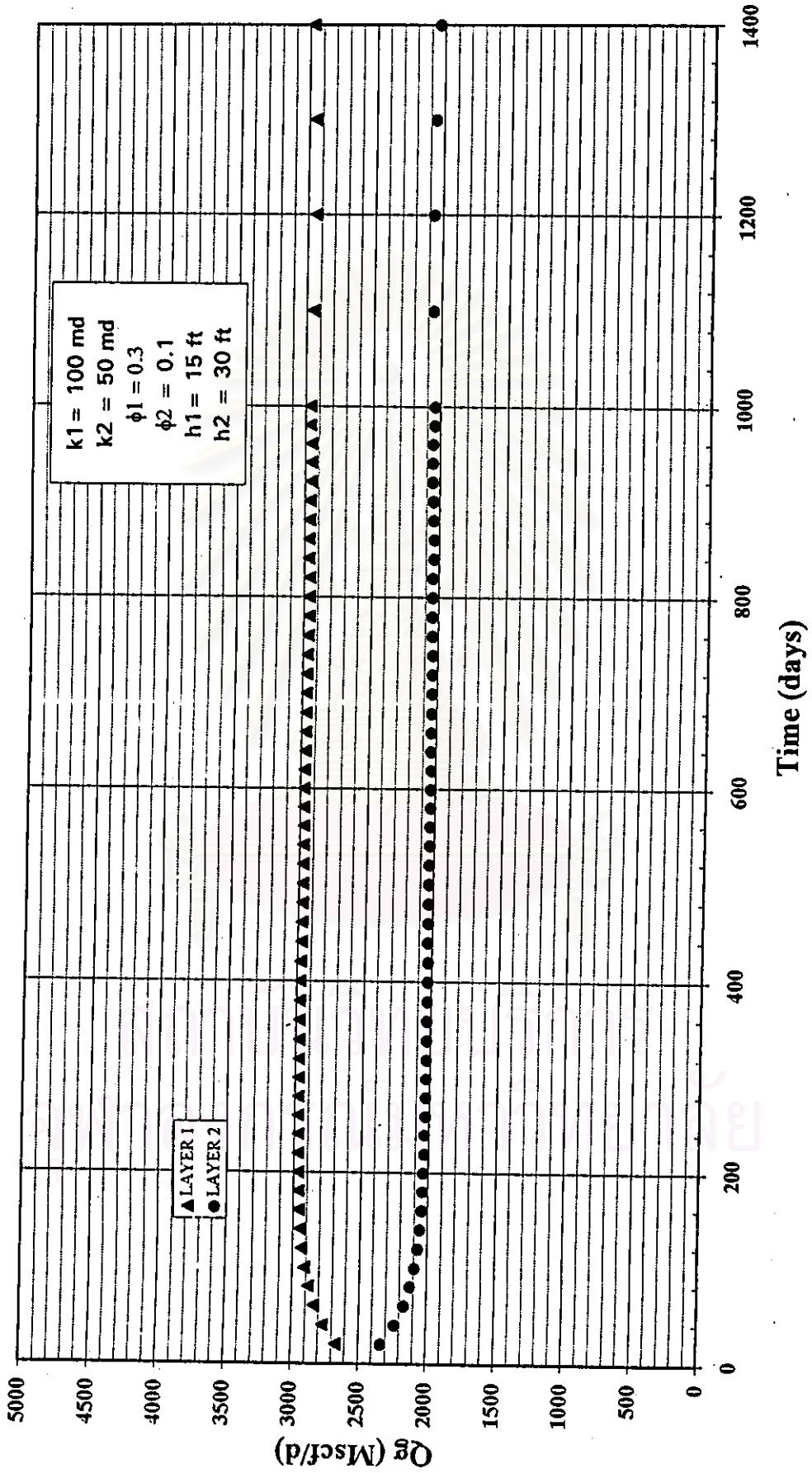


Figure C-4 Flow rate of each layer for a typical two-layered reservoir

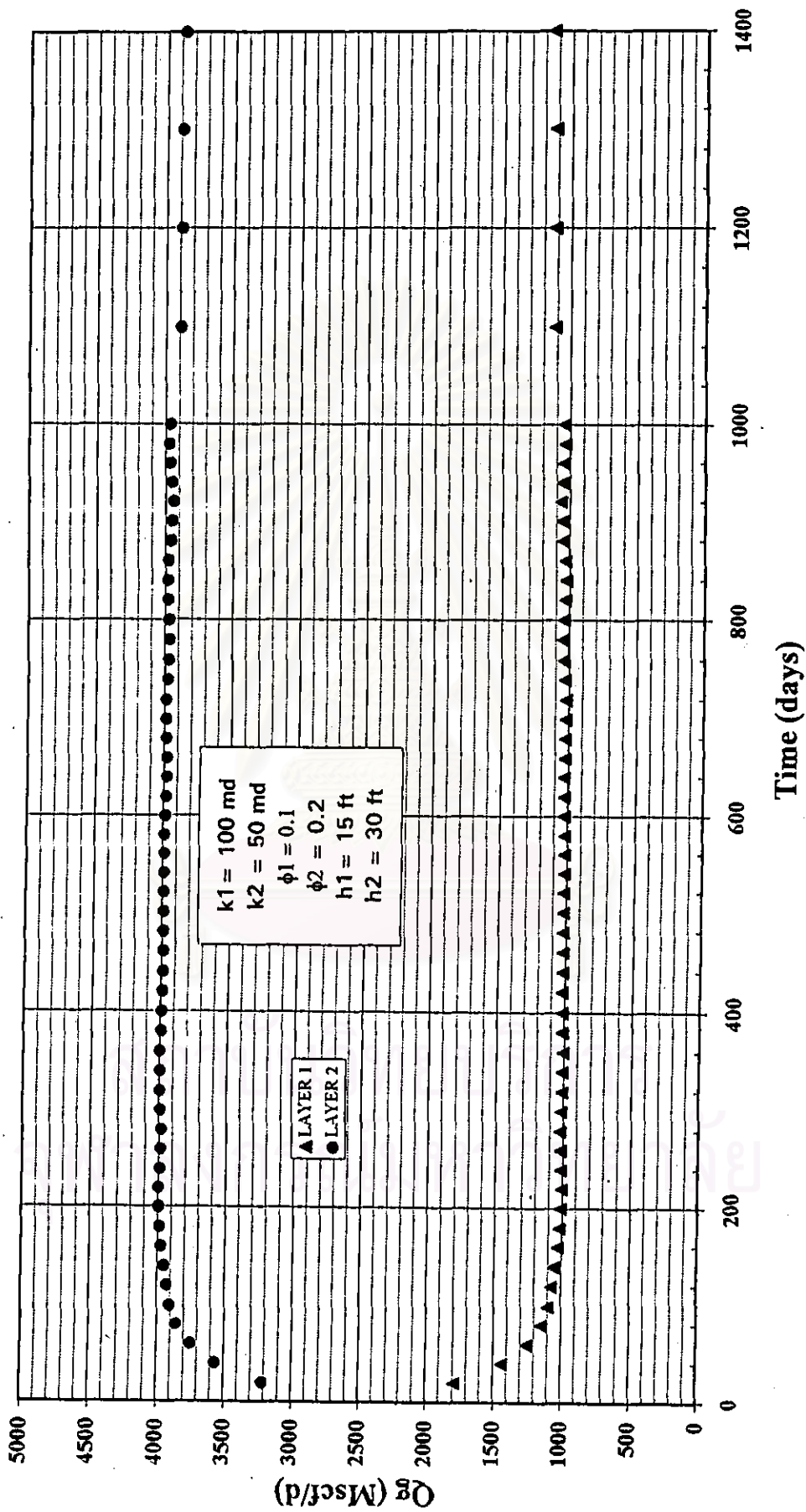


Figure C-5 Flow rate of each layer for a typical two-layered reservoir

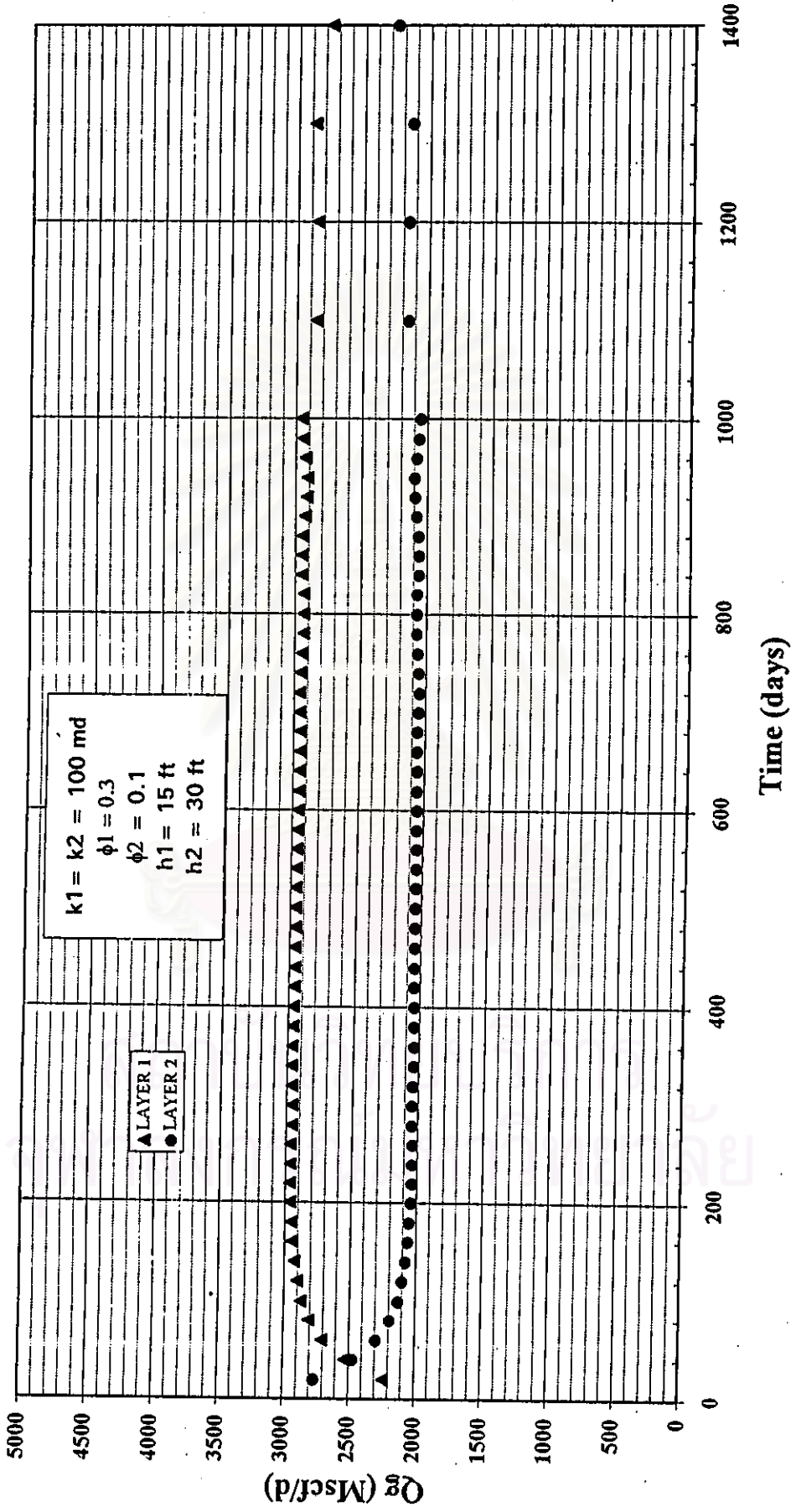


Figure C-6 Flow rate of each layer for a typical two-layered reservoir

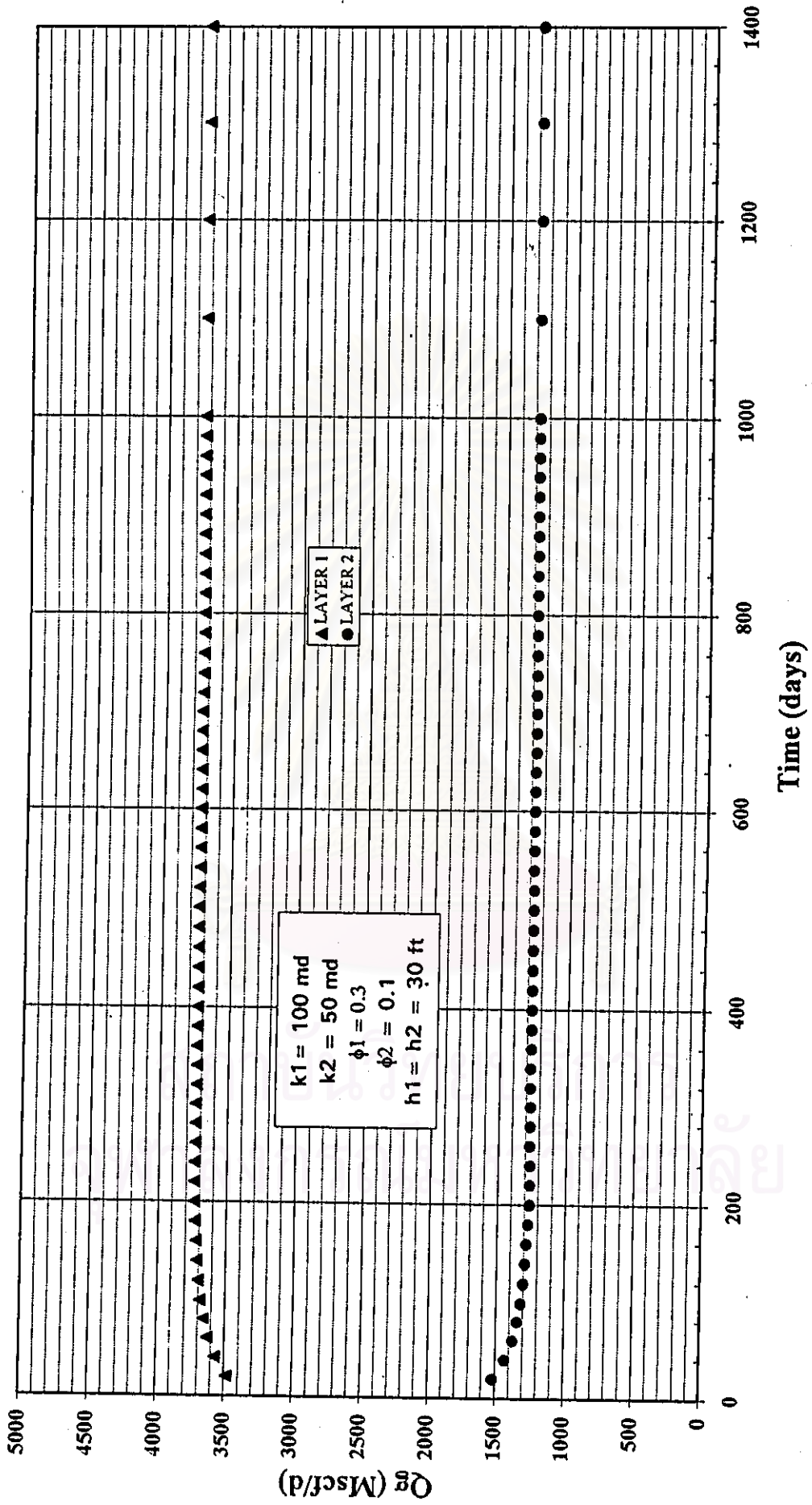


Figure C-7 Flow rate of each layer for a typical two-layered reservoir

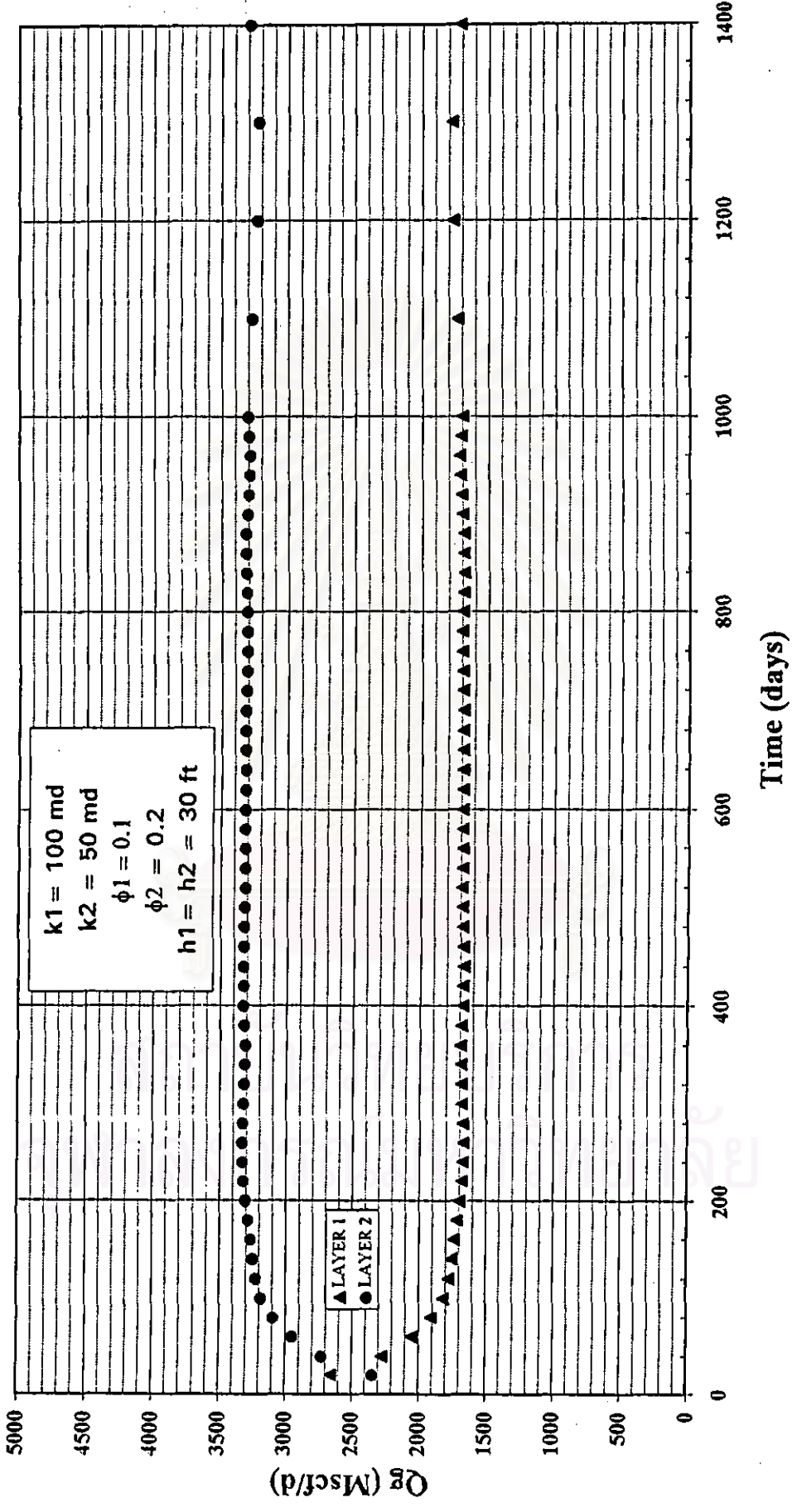


Figure C-8 Flow rate of each layer for a typical two-layered reservoir

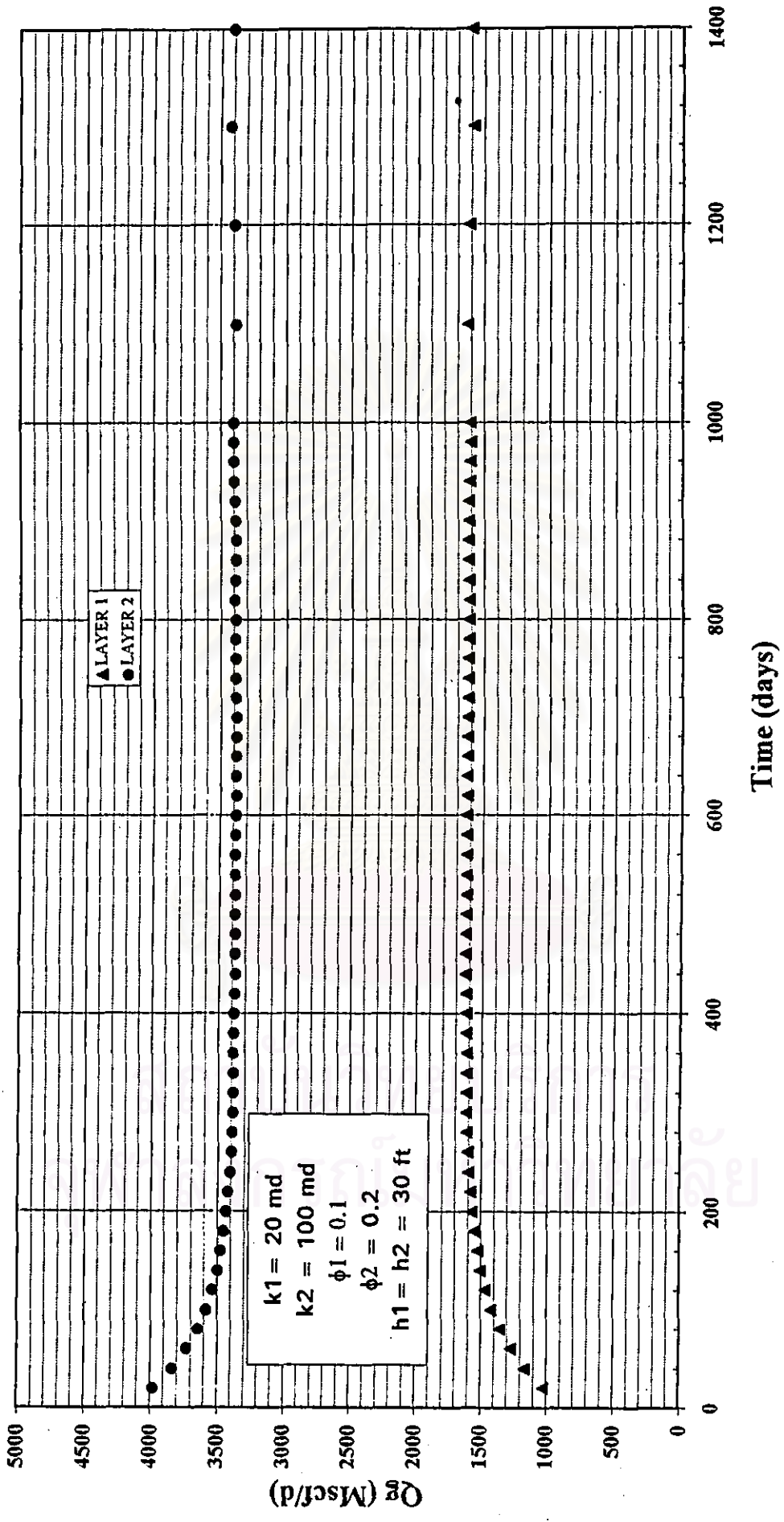


Figure C-9 Flow rate of each layer for a typical two-layered reservoir

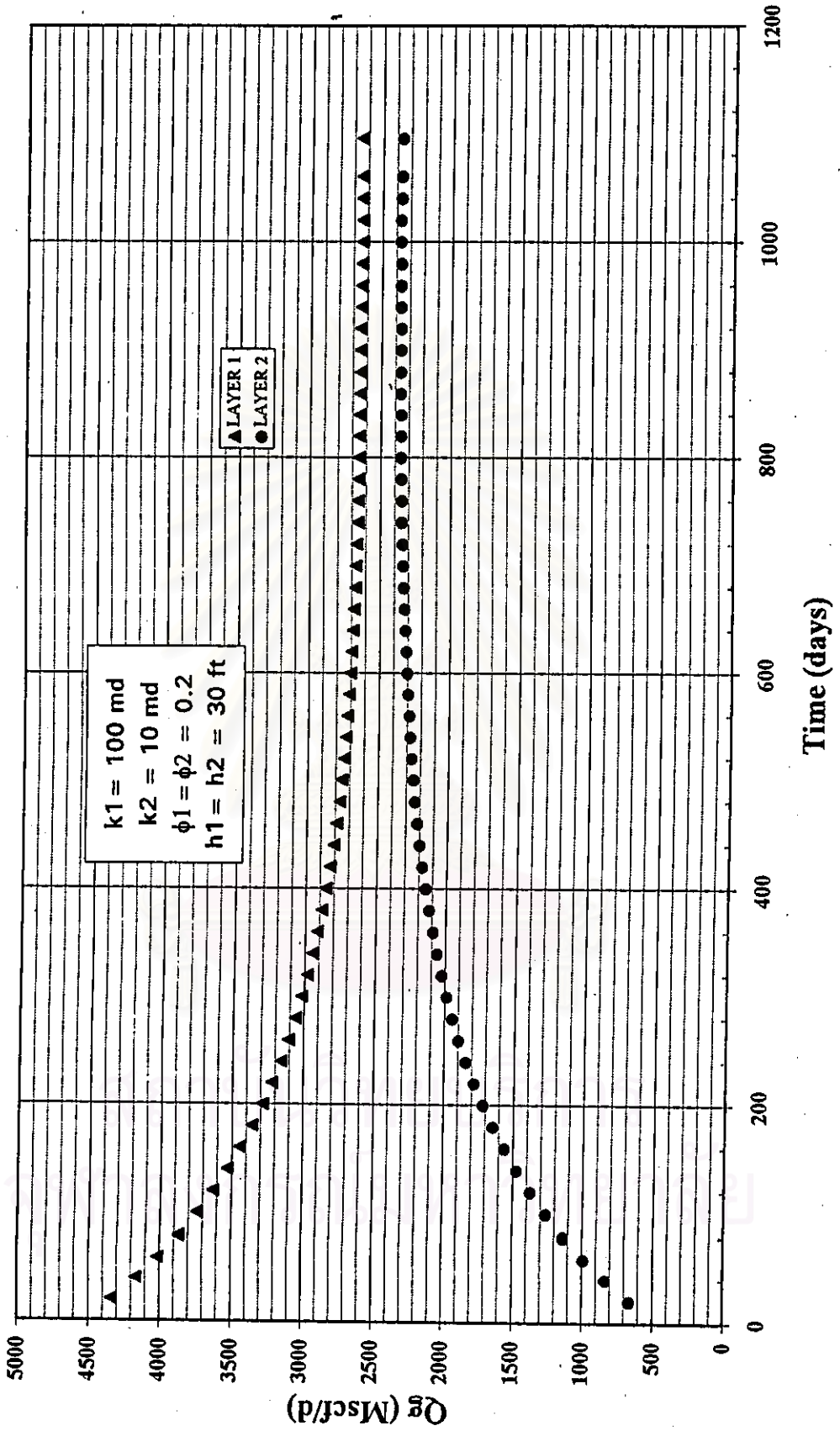
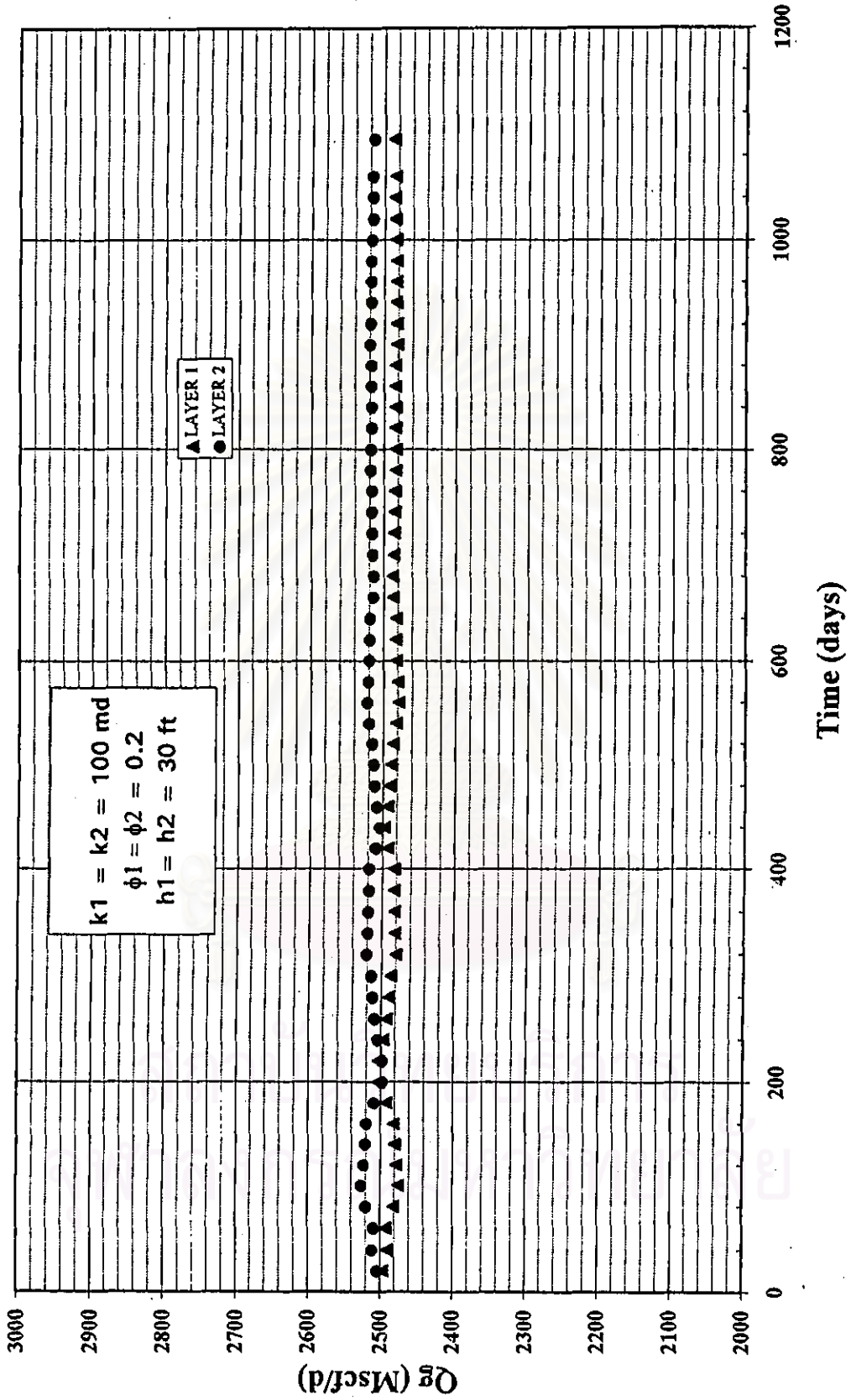


Figure C-10 Flow rate of each layer for a typical two-layered reservoir

Figure C-11 Flow rate of each layer for a typical two-layered reservoir, $q_t = 5 \text{ MMscf/d}$

VITAE

Ruengsak Panichakul was born on September 20, 1969 in Bangkok, Thailand. He received his B.Eng in Petroleum Engineering from the Faculty of Engineering Chulalongkorn University in 1992. He has been a graduated student in the Master Degree program in Petroleum Engineering of the Department of Mining and Petroleum Engineering, Chulalongkorn University since 1995. Currently, he works as a reservoir engineer with PTT Exploration and Production Thailand, Pub.Co.Ltd.



สถาบันวิทยบริการ
จุฬาลงกรณ์มหาวิทยาลัย