

References

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APPENDICES

APPENDIX A

A-1) Reservoir model

The reservoir model is generated by input the required data in Eclipse simulator. The geological model composes of number of cells or blocks in X, Y and Z directions and in this study, the number of block is 35 x 35 x 8.

Reservoir

- Grid option

Grid type	Cartesian
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- Geometry option

Geometry type	Block Centred
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PVT

- Oil-Gas-Water Options

Water
Gas Condensate (ISGAS)

- Simulation Types

Number of Components 10

Misc/Sched

Pressure Saturation Options

Solution Type	AIM
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General Option

Max rate of Pc change	0.01
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Number of cells in domain	500
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Size of vector property table	1000
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Number of Iterations to Update	
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Well Flow Targets	3
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Parallel Option

Type of run	Distributed
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A-2) Reservoir propertiesGrid

Properties:	Active grid blocks	X (35) =	1
		Y (35) =	1
		Z (8) =	1
	Porosity	=	0.165
	Permeability	k-x =	10.85 mD
		k-y =	10.85 mD
		k-z =	1.27 mD
	Net thickness	100	feet (12.5 x 8)

PVT [Gas Condensate]: PVT Table

Water PVT Properties	Reference pressure(Pref)	3000	Psia
	Water FVF at Pref	1.060897	Rb/stb
	Water viscosity at Pref	0.1892652	cp
	Water viscosibility	5.376165E-6	/psi
Fluid Densities at Surface Conditions	Oil density	49.99914	Lb/ft ³
	Water density	62.42797	Lb/ft ³
	Gas density	0.04947417	Lb/ft ³
Rock Properties	Reference Pressure	3000	Psia
	Rock Compressibility	2.403571E-6	/psi

A-3) Miscellaneous

Number of Component	Number of Component	10	
Standard Condition	Standard Temperature	60	F
	Standard Pressure	14.7	Psia
Component Names Case: 1	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇₊	
	Component 10	CO ₂	
Component Names Case: 2	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇₊	
	Component 10	CO ₂	
	Component 11	N ₂	
Component Names Case: 3	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇₊	
	Component 10	CO ₂	
	Component 11	N ₂	
Component Names Case: 4	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇	
	Component 10	C ₈	
	Component 11	C ₉	
	Component 12	C ₁₀₊	
	Component 13	CO ₂	
	Component 14	N ₂	

Component Names Case: 5	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇	
	Component 10	C ₈	
	Component 11	C ₉	
	Component 12	C ₁₀	
	Component 13	C ₁₁₊	
	Component 14	CO ₂	
	Component 15	N ₂	
Component Names Case: 6	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇	
	Component 10	C ₈	
	Component 11	C ₉	
	Component 12	C ₁₀	
	Component 13	C ₁₁₊	
	Component 14	CO ₂	
	Component 15	N ₂	
Component Names Case: 7	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇	
	Component 10	C ₈	
	Component 11	C ₉	
	Component 12	C ₁₀	
	Component 13	C ₁₁₊	
	Component 14	CO ₂	
	Component 15	N ₂	

Component Names Case: 8	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇	
	Component 10	C ₈	
	Component 11	C ₉	
	Component 12	C ₁₀	
	Component 13	C ₁₁	
	Component 14	C ₁₂₊	
	Component 15	CO ₂	
	Component 16	N ₂	
Component Names Case: 9	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇₊	
	Component 10	CO ₂	
	Component 11	N ₂	
Component Names Case: 10	Component 1	C ₁	
	Component 2	C ₂	
	Component 3	C ₃	
	Component 4	i-C ₄	
	Component 5	n-C ₄	
	Component 6	i-C ₅	
	Component 7	n-C ₅	
	Component 8	C ₆	
	Component 9	C ₇₊	
	Component 10	CO ₂	
	Component 11	N ₂	
PROPS Reporting Options	Oil PVT Tables	No output	
	Gas PVT Tables	No output	
	Water PVT Tables	No output	

EoS Res Tables

Pure Component Boiling Points (Reservoir EoS)	Component C ₁	200.94	R
	Component C ₂	332.18	R
	Component C ₃	415.92	R
	Component IC ₄	470.45	R
	Component NC ₄	490.75	R
	Component IC ₅	521.79	R
	Component NC ₅	556.59	R
	Component C ₆	615.39	R
	Component C ₇	734.08	R
	Component C ₈	669.16	R
	Component C ₉	718.21	R
	Component C ₁₀	763.47	R
	Component C ₁₁	805.48	R
	Component C ₁₂₊	844.36	R
	Component CO ₂	350.413	R
Component N ₂	139.22	R	
Critical Temperature (Reservoir EoS)	Component C ₁	343	R
	Component C ₂	549.59	R
	Component C ₃	665.73	R
	Component IC ₄	734.13	R
	Component NC ₄	765.29	R
	Component IC ₅	828.77	R
	Component NC ₅	845.47	R
	Component C ₆	913.27	R
	Component C ₇	972.70	R
	Component C ₈	1024.22	R
	Component C ₉	1070.68	R
	Component C ₁₀	1112.00	R
	Component C ₁₁	1154.00	R
	Component C ₁₂₊	1182.60	R
	Component CO ₂	547.58	R
Component N ₂	227.16	R	
Constant Reservoir Temperature	Initial Reservoir Temperature	293	F
Critical Volume (Reservoir EoS)	Component C ₁	0.0988	ft ³ /lb-mole
	Component C ₂	0.0783	ft ³ /lb-mole
	Component C ₃	0.0727	ft ³ /lb-mole
	Component IC ₄	0.0714	ft ³ /lb-mole
	Component NC ₄	0.0703	ft ³ /lb-mole
	Component IC ₅	0.0679	ft ³ /lb-mole
	Component NC ₅	0.0675	ft ³ /lb-mole
	Component C ₆	0.0688	ft ³ /lb-mole
	Component C ₇	7.509	ft ³ /lb-mole
	Component C ₈	0.0691	ft ³ /lb-mole
	Component C ₉	0.069	ft ³ /lb-mole
	Component C ₁₀	0.0684	ft ³ /lb-mole
	Component C ₁₁	0.0679	ft ³ /lb-mole
	Component C ₁₂₊	0.0703	ft ³ /lb-mole
	Component CO ₂	0.0344	ft ³ /lb-mole
Component N ₂	0.0510	ft ³ /lb-mole	

Overall Composition Case: 1	Component C ₁	59.991	%
	Component C ₂	8.4326	%
	Component C ₃	6.3988	%
	Component IC ₄	3.4127	%
	Component NC ₄	3.8989	%
	Component IC ₅	1.4286	%
	Component NC ₅	1.3988	%
	Component C ₆	7.2718	%
	Component C ₇₊	6.54	%
	Component CO ₂	1.23	%
Overall Composition Case: 2	Component C ₁	64.81	%
	Component C ₂	5.27	%
	Component C ₃	6.23	%
	Component IC ₄	1.67	%
	Component NC ₄	3.09	%
	Component IC ₅	1.37	%
	Component NC ₅	1.31	%
	Component C ₆	1.59	%
	Component C ₇₊	13.39	%
	Component CO ₂	1.06	%
	Component N ₂	0.21	%
	Overall Composition Case: 3	Component C ₁	74.26
Component C ₂		8.18	%
Component C ₃		3.95	%
Component IC ₄		1.04	%
Component NC ₄		1.58	%
Component IC ₅		0.74	%
Component NC ₅		0.87	%
Component C ₆		0.98	%
Component C ₇₊		6.56	%
Component CO ₂		0.4	%
Component N ₂		1.44	%
Overall Composition Case: 4		Component C ₁	83.58
	Component C ₂	5.95	%
	Component C ₃	2.91	%
	Component IC ₄	0.45	%
	Component NC ₄	1.11	%
	Component IC ₅	0.36	%
	Component NC ₅	0.48	%
	Component C ₆	0.6	%
	Component C ₇	0.8	%
	Component C ₈	0.76	%
	Component C ₉	0.47	%
	Component C ₁₀₊	1.03	%
	Component CO ₂	0.65	%
Component N ₂	0.85	%	

Overall Composition Case: 5	Component C ₁	83.2	%
	Component C ₂	7.4	%
	Component C ₃	2.8	%
	Component IC ₄	0.63	%
	Component NC ₄	0.94	%
	Component IC ₅	0.48	%
	Component NC ₅	0.4	%
	Component C ₆	0.64	%
	Component C ₇	0.74	%
	Component C ₈	0.48	%
	Component C ₉	0.36	%
	Component C ₁₀	0.26	%
	Component C ₁₁₊	0.99	%
	Component CO ₂	0.2	%
Component N ₂	0.48	%	
Overall Composition Case: 6	Component C ₁	83.4	%
	Component C ₂	7.2	%
	Component C ₃	2.74	%
	Component IC ₄	0.54	%
	Component NC ₄	0.9	%
	Component IC ₅	0.42	%
	Component NC ₅	0.3	%
	Component C ₆	0.58	%
	Component C ₇	0.49	%
	Component C ₈	0.54	%
	Component C ₉	0.43	%
	Component C ₁₀	0.33	%
	Component C ₁₁₊	1.47	%
	Component CO ₂	0.19	%
Component N ₂	0.47	%	
Overall Composition Case: 7	Component C ₁	73.51	%
	Component C ₂	6.23	%
	Component C ₃	3.01	%
	Component IC ₄	2.89	%
	Component NC ₄	3.65	%
	Component IC ₅	2.4	%
	Component NC ₅	1.11	%
	Component C ₆	1.74	%
	Component C ₇	1.38	%
	Component C ₈	0.97	%
	Component C ₉	0.77	%
	Component C ₁₀	0.48	%
	Component C ₁₁₊	1.43	%
	Component CO ₂	0.21	%
Component N ₂	0.22	%	

Component Names Case: 8	Component C ₁	71.04	%
	Component C ₂	7.57	%
	Component C ₃	3.48	%
	Component IC ₄	0.64	%
	Component NC ₄	1.43	%
	Component IC ₅	0.5	%
	Component NC ₅	0.56	%
	Component C ₆	0.75	%
	Component C ₇	1.07	%
	Component C ₈	1.36	%
	Component C ₉	0.86	%
	Component C ₁₀	0.61	%
	Component C ₁₁	0.41	%
	Component C ₁₂₊	2.02	%
	Component CO ₂	7.08	%
Component N ₂	0.62	%	
Component Names Case: 9	Component C ₁	60.72	%
	Component C ₂	8.1	%
	Component C ₃	6.37	%
	Component IC ₄	3.98	%
	Component NC ₄	4.45	%
	Component IC ₅	2.91	%
	Component NC ₅	2.52	%
	Component C ₆	1.79	%
	Component C ₇₊	8.85	%
	Component CO ₂	0.18	%
	Component N ₂	0.13	%
Component Names Case: 10	Component C ₁	63.72	%
	Component C ₂	5.75	%
	Component C ₃	4.37	%
	Component IC ₄	4.98	%
	Component NC ₄	3.15	%
	Component IC ₅	3.41	%
	Component NC ₅	3.02	%
	Component C ₆	1.09	%
	Component C ₇₊	10.4	%
	Component CO ₂	0.08	%
Component N ₂	0.03	%	

Critical Pressure (Reservoir EoS)	Component C ₁	666.4	Psia
	Component C ₂	706.5	Psia
	Component C ₃	616	Psia
	Component IC ₄	527.9	Psia
	Component NC ₄	550.6	Psia
	Component IC ₅	490.4	Psia
	Component NC ₅	488.6	Psia
	Component C ₆	436.9	Psia
	Component C ₇	403.29	Psia
	Component C ₈	396.8	Psia
	Component C ₉	360.7	Psia
	Component C ₁₀	331.8	Psia
	Component C ₁₁	305.2	Psia
	Component C ₁₂₊	282.0	Psia
Component CO ₂	1071	Psia	
Component N ₂	493.1	Psia	
Equation of State (Reservoir EoS)	Equation of State Method	PR (Peng-Robinson)	
Molecular Weights (Reservoir EoS)	Component C ₁	16.043	
	Component C ₂	30.07	
	Component C ₃	44.097	
	Component IC ₄	58.123	
	Component NC ₄	58.123	
	Component IC ₅	72.15	
	Component NC ₅	72.15	
	Component C ₆	86.177	
	Component C ₇	100.204	
	Component C ₈	114.231	
	Component C ₉	128.258	
	Component C ₁₀	142.285	
	Component C ₁₁	156.31	
	Component C ₁₂₊	232	
Component CO ₂	44.01		
Component N ₂	28.013		
Binary Interaction Coefficients (Reservoir EoS)	BIC ₁ to BIC ₉		

Acentric Factor (Reservoir EoS)	Component C ₁	0.0104	
	Component C ₂	0.0979	
	Component C ₃	0.1522	
	Component IC ₄	0.1852	
	Component NC ₄	0.1995	
	Component IC ₅	0.228	
	Component NC ₅	0.2514	
	Component C ₆	0.2994	
	Component C ₇	0.3494	
	Component C ₈	0.3977	
	Component C ₉	0.4445	
	Component C ₁₀	0.4898	
	Component C ₁₁	0.535	
	Component C ₁₂₊	0.575	
Component CO ₂	0.2667		
Component N ₂	0.0372		

A-4) SCAL
Saturation Function

Oil Saturation Functions	Row	So	Krow	Krowg
	1	0	0	0
	2	0.2	0	0
	3	0.32	0.00463	0.015625
	4	0.44	0.037037	0.125
	5	0.56	0.125	0.421875
	6	0.68	0.296296	1
	7	0.95	1	1

Water Saturation Function	Row	Sw	Krw	Pc (psia)
	1	0.11	0	250
	2	0.157	0	53
	3	0.216	0	13
	4	0.313	0.02	1
	5	0.44	0.06	0
	6	0.56	0.10	0
	7	0.68	0.15	0
	8	0.80	0.30	0
	9	0.90	0.65	0
Gas Saturation Function	Row	Sg	Krg	Pc (psia)
	1	0	0	
	2	0.1	0	
	3	0.2	0	
	4	0.3	0.2	
	5	0.4	0.4	
	6	0.6	0.85	
	7	0.7	0.90	
	8	0.8	0.92	
	9	0.9	0.95	
10	0.95	0.95		

A-5) Initialization Equilibration

Equilibration Region	Keywords	NEI (Non-Equilibrium Initialisation)	
		Row	Fractions
EquilReg 1 Case: 1	Non-Equilibrium Initialisation	1	0.59991
		2	0.084326
		3	0.063988
		4	0.034127
		5	0.038989
		6	0.014286
		7	0.013988
		8	0.072718
		9	0.065366
		10	0.012302
EquilReg 1 Case: 2	Non-Equilibrium Initialisation	1	0.6481
		2	0.0527
		3	0.0623
		4	0.0167
		5	0.0309
		6	0.0137
		7	0.0131
		8	0.0159
		9	0.1339
		10	0.0106
		11	0.0021
EquilReg 1 Case: 3	Non-Equilibrium Initialisation	1	0.7426
		2	0.0818
		3	0.0395
		4	0.0104
		5	0.0158
		6	0.0074
		7	0.0087
		8	0.0098
		9	0.0656
		10	0.004
		11	0.0144
EquilReg 1 Case: 4	Non-Equilibrium Initialisation	1	0.8358
		2	0.0595
		3	0.0291
		4	0.0045
		5	0.0111
		6	0.0036
		7	0.0048
		8	0.006
		9	0.008
		10	0.0076
		12	0.0047
		13	0.0103
		14	0.0065

Equilibration Region	Keywords	NEI (Non-Equilibrium Initialisation)	
EquilReg 1 Case: 5	Non-Equilibrium Initialisation	Row	Fractions
		1	0.832
		2	0.074
		3	0.028
		4	0.0063
		5	0.0094
		6	0.0048
		7	0.004
		8	0.0064
		9	0.0074
		10	0.0048
		11	0.0036
		12	0.0026
		13	0.0099
		14	0.002
15	0.0048		
EquilReg 1 Case: 6	Non-Equilibrium Initialisation	1	0.8340
		2	0.0720
		3	0.0274
		4	0.0054
		5	0.0090
		6	0.0042
		7	0.0030
		8	0.0058
		9	0.0049
		10	0.0054
		11	0.0043
		12	0.0033
		13	0.0147
		14	0.0019
		15	0.0047
EquilReg 1 Case: 7	Non-Equilibrium Initialisation	1	0.7351
		2	0.0623
		3	0.0301
		4	0.0289
		5	0.0365
		6	0.0240
		7	0.0111
		8	0.0174
		9	0.0138
		10	0.0097
		11	0.0077
		12	0.0048
		13	0.0143
		14	0.0021
		15	0.0022

Equilibration Region	Keywords	NEI (Non-Equilibrium Initialisation)	
		Row	Fractions
EquilReg 1 Case: 8	Non-Equilibrium Initialisation	1	0.7104
		2	0.0757
		3	0.0348
		4	0.0064
		5	0.0143
		6	0.0050
		7	0.0056
		8	0.0075
		9	0.0107
		10	0.0136
		11	0.0086
		12	0.0061
		13	0.0041
		14	0.0202
		15	0.0708
		16	0.0062
EquilReg 1 Case: 9	Non-Equilibrium Initialisation	1	0.6072
		2	0.081
		3	0.0637
		4	0.0398
		5	0.0445
		6	0.0291
		7	0.0252
		8	0.0179
		9	0.0885
		10	0.0018
		11	0.0013
EquilReg 1 Case: 10	Non-Equilibrium Initialisation	1	0.6372
		2	0.0575
		3	0.0437
		4	0.0498
		5	0.0315
		6	0.0341
		7	0.0302
		8	0.0109
		9	0.104
		10	0.0008
		11	0.0003

Region/Array

Initial Water Saturation (SWAT) : 0.11
 Initial Gas Saturation (SGAS) : 0.89
 Initial Pressure : 3000 psia
 Dew Point Pressure : 2150 psia

A-6) Region N/A

A-7) Schedule

Production

Well Specification (Prod1) [WELSPECS]

Well	Prod1
Group	1
I Location	1
J Location	1
Preferred Phase	Gas
Inflow Equation	STD
Automatic Shut-In instruction	Shut
Cross Flow	Yes
Density calculation	SEG
Type of Well Model	STD

Well Connection Data (Prod1) [COMPDAT]

Well	Prod1
K Upper	1
K Lower	8
Open/Shut Flag	Open
Well bore ID	0.625 ft.
Direction	Z

Production Well Control (Prod1) [WCONPROD]

Well	Prod1
Open/Shut Flag	Open
Control	GRAT
Gas rate	1000 MSCF/D
BHP target	500 psia

Production Well Economics Limit [WECON]

Well	Prod1
Minimum oil rate	3 STB/D
Minimum gas rate	100 MSCF/D
Workover procedure	None
End run	YES

Print File Output Control [RPTSCHED]

Grid block pressure
 Grid block oil saturation
 Grid block water saturation
 Grid block gas saturation
 Liquid component mole fraction

Restart File Output Control [RPTRST]

Grid block pressure
 Grid block oil saturation
 Grid block water saturation
 Grid block gas saturation
 Restart No Output

Injection*Well Specification (Inj1) [WELSPECS]*

Well	Inj1
Group	-
I Location	35
J Location	35
Preferred Phase	Gas
Inflow Equation	STD
Automatic Shut-In instruction	Shut
Cross Flow	Yes
Density calculation	SEG
Type of Well Model	STD

Well Connection Data (Inj1) [COMPDAT]

Well	Inj1
K Upper	1
K Lower	8
Open/Shut Flag	Open
Well bore ID	0.625 ft
Direction	Z

Injection Well Control (Inj1) [WCONINJE]

Well	Inj1
Injector type	Gas
Open/Shut Flag	Open
Control Mode	Rate
Gas Surface Rate	1000 MSCF/D

Nature of Injection Gas (Inj1) [WINJGAS]

Well	Inj1
Injection fluid	Gas
Well stream	1

Injection Gas Composition [WELLSTRE] (Case: 1)

Well Stream	1
Comp1	0.664797
Comp2	0.09311
Comp3	0.06988
Comp4	0.035849
Comp5	0.040957
Comp6	0.013396
Comp7	0.013116
Comp8	0.048668
Comp9	0.006679
Comp10	0.013548

Injection Gas Composition [WELLSTRE] (Case: 2)

Well Stream	1
Comp1	0.855239
Comp2	0.059479
Comp3	0.049945
Comp4	0.006794
Comp5	0.01257
Comp6	0.00227
Comp7	0.002171
Comp8	0.00086
Comp9	0.000001
Comp10	0.002428
Comp11	0.008242

Injection Gas Composition [WELLSTRE] (Case: 3)

Well Stream	1
Comp1	0.835798
Comp2	0.086274
Comp3	0.035372
Comp4	0.006202
Comp5	0.009423
Comp6	0.002224
Comp7	0.002615
Comp8	0.00108
Comp9	0.002134
Comp10	0.01535
Comp11	0.003527

Injection Gas Composition [WELLSTRE] (Case: 4)

Well Stream	1
Comp1	0.878262
Comp2	0.06088
Comp3	0.02771
Comp4	0.003473
Comp5	0.008567
Comp6	0.00178
Comp7	0.002373
Comp8	0.001313
Comp9	0.000562
Comp10	0.000168
Comp11	0.000033
Comp12	6.7846E-7
Comp13	0.008735
Comp14	0.006143

Injection Gas Composition [WELLSTRE] (Case: 5)

Well Stream	1
Comp1	0.871904
Comp2	0.075622
Comp3	0.026729
Comp4	0.004923
Comp5	0.007345
Comp6	0.002441
Comp7	0.002034
Comp8	0.001463
Comp9	0.000547
Comp10	0.000112
Comp11	0.000027
Comp12	0.000026
Comp13	0.000006
Comp14	0.004925
Comp15	0.001896

Injection Gas Composition [WELLSTRE] (Case: 6)

Well Stream	1
Comp1	0.877267
Comp2	0.073708
Comp3	0.02607
Comp4	0.004149
Comp5	0.006915
Comp6	0.002055
Comp7	0.001468
Comp8	0.001248
Comp9	0.000337
Comp10	0.000116
Comp11	0.000029
Comp12	0.000007
Comp13	0.000004
Comp14	0.004833
Comp15	0.001794

Injection Gas Composition [WELLSTRE] (Case: 7)

Well Stream	1
Comp1	0.856949
Comp2	0.066712
Comp3	0.026215
Comp4	0.01551
Comp5	0.019589
Comp6	0.006048
Comp7	0.002797
Comp8	0.001542
Comp9	0.000356
Comp10	0.000077
Comp11	0.000019
Comp12	0.000004
Comp13	1.76E-7
Comp14	0.002388
Comp15	0.001793

Injection Gas Composition [WELLSTRE] (Case: 8)

Well Stream	1
Comp1	0.803012
Comp2	0.080045
Comp3	0.031165
Comp4	0.003796
Comp5	0.008481
Comp6	0.001489
Comp7	0.001668
Comp8	0.00082
Comp9	0.000347
Comp10	0.000136
Comp11	0.000027
Comp12	0.000006
Comp13	0.000001
Comp14	7.82E-9
Comp15	0.006626
Comp16	0.062378

Injection Gas Composition [WELLSTRE] (Case: 9)

Well Stream	1
Comp1	0.811311
Comp2	0.091757
Comp3	0.05055
Comp4	0.0158973
Comp5	0.017774
Comp6	0.004727
Comp7	0.004094
Comp8	0.000952
Comp9	0.000039
Comp10	0.001512
Comp11	0.001387

Injection Gas Composition [WELLSTRE] (Case: 10)

Well Stream	1
Comp1	0.856538
Comp2	0.065321
Comp3	0.034556
Comp4	0.01954
Comp5	0.01236
Comp6	0.005385
Comp7	0.004769
Comp8	0.000559
Comp9	0.00001
Comp10	0.00035
Comp11	0.000613

APPENDIX B

Flash calculation and standard condition

CASE 1:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.
Lohrenz-Bray-Clark Viscosity Correlation
Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	14.7000
Mole Percentage in vapour		90.1970
Calculated GOR	MSCF/BBL	8.9307

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	101.0560	28.4821
Z-factor	0.0058	0.9942
Viscosity	0.4636	0.0113
Density LB/FT3	46.0377	0.0755
Molar Vol CF/LB-ML	2.1951	377.1522

Molar Distributions		Total, Z	Liquid, X	Vapour, Y	K-Values
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
CO ₂	1	1.2302	0.0840	1.3548	16.1223
C ₁	2	59.9910	0.2890	66.4797	230.0125
C ₂	3	8.4326	0.3501	9.3110	26.5967
C ₃	4	6.3988	0.9774	6.9880	7.1494
I-C ₄	5	3.4127	1.8282	3.5849	1.9609
N-C ₄	6	3.8989	2.0886	4.0957	1.9609
I-C ₅	7	1.4286	2.2477	1.3396	0.5960
N-C ₅	8	1.3988	2.2008	1.3116	0.5960
C ₆	9	7.2718	29.4002	4.8668	0.1655
C ₇₊	10	6.5366	60.5339	0.6679	0.0110
Composition Total		100.0000	100.0000	100.0000	

CASE 2:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		73.8991
Calculated GOR	MSCF/BBL	2.3839

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	121.8316	19.6625
Z-factor	0.1134	0.9562
Viscosity	0.7732	0.0131
Density LB/FT3	48.1471	0.9219
Molar Vol CF/LB-ML	2.5304	21.3291

Molar Distributions		Total, Z	Liquid, X	Vapour, Y	K-Values
Components	Mnemonic Number	Measured	Calculated	Calculated	Calculated
N2	1	0.2100	0.1170	0.2428	2.0751
CO2	2	1.0600	1.7276	0.8242	0.4771
C1	3	64.8100	6.1633	85.5239	13.8763
C2	4	5.2700	3.3506	5.9479	1.7752
C3	5	6.2300	9.7280	4.9945	0.5134
I-C4	6	1.6700	4.4747	0.6794	0.1518
N-C4	7	3.0900	8.2796	1.2570	0.1518
I-C5	8	1.3700	4.6060	0.2270	0.0493
N-C5	9	1.3100	4.4043	0.2171	0.0493
C6	10	1.5900	5.8484	0.0860	0.0147
C7+	11	13.3900	51.3004	0.0001	2.5569E-06
Composition Total		100.0000	100.0000	100.0000	

CASE 3:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		87.9498
Calculated GOR	MSCF/BBL	8.6063

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	78.5045	19.7121
Z-factor	0.0810	0.9555
Viscosity	0.3234	0.0131
Density LB/FT3	43.4480	0.9248
Molar Vol CF/LB-ML	1.8069	21.3142

Molar Distributions		Total, Z	Liquid, X	Vapour, Y	K-Values
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
N2	1	1.4400	0.7464	1.5350	2.0565
CO2	2	0.4000	0.7450	0.3527	0.4735
C1	3	74.2600	6.2386	83.5798	13.3971
C2	4	8.1800	4.9145	8.6274	1.7555
C3	5	3.9500	6.9631	3.5372	0.5080
I-C4	6	1.0400	4.1036	0.6202	0.1511
N-C4	7	1.5800	6.2343	0.9423	0.1511
I-C5	8	0.7400	4.5175	0.2224	0.0492
N-C5	9	0.8700	5.3112	0.2615	0.0492
C6	10	0.9800	7.3444	0.1080	0.0147
C7+	11	6.5600	52.8812	0.2134	0.0040
Composition Total		100.0000	100.0000	100.0000	

CASE 4:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		94.7894
Calculated GOR	MSCF/BBL	17.5902

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	102.1912	18.8500
Z-factor	0.0988	0.9621
Viscosity	0.5352	0.0133
Density LB/FT3	46.3777	0.8783
Molar Vol CF/LB-ML	2.2035	21.4612

Molar Distributions Total, Z Liquid,X Vapour,Y K-Values					
Components					
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
N2	1	0.8500	0.4225	0.8735	2.0674
CO2	2	0.6500	1.3003	0.6143	0.4724
C1	3	83.5800	6.3340	87.8262	13.8659
C2	4	5.9500	3.4404	6.0880	1.7695
C3	5	2.9100	5.4385	2.7710	0.5095
I-C4	6	0.4500	2.3180	0.3473	0.1498
N-C4	7	1.1100	5.7177	0.8567	0.1498
I-C5	8	0.3600	3.6708	0.1780	0.0485
N-C5	9	0.4800	4.8943	0.2373	0.0485
C6	10	0.6000	9.1261	0.1313	0.0144
C7	11	0.8000	14.3305	0.0562	0.0039
C8	12	0.7600	14.2803	0.0168	0.0012
C9	13	0.4700	8.9605	0.0033	0.0004
C10+	14	1.0300	19.7661	6.7846E-05	3.4324E-06
Composition Total		100.0000	100.0000	100.0000	

CASE 5:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		95.0668
Calculated GOR	MSCF/BBL	19.7569

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	94.8550	18.8994
Z-factor	0.0932	0.9601
Viscosity	0.4626	0.0133
Density LB/FT3	45.6430	0.8825
Molar Vol CF/LB-ML	2.0782	21.4160

Molar Distributions Total, Z Liquid,X Vapour,Y K-Values					
Components					
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
N2	1	0.4800	0.2382	0.4925	2.0679
CO2	2	0.2000	0.4012	0.1896	0.4724
C1	3	83.2000	6.3005	87.1904	13.8385
C2	4	7.4000	4.2747	7.5622	1.7691
C3	5	2.8000	5.2488	2.6729	0.5092
I-C4	6	0.6300	3.2836	0.4923	0.1499
N-C4	7	0.9400	4.8993	0.7345	0.1499
I-C5	8	0.4800	5.0266	0.2441	0.0486
N-C5	9	0.4000	4.1888	0.2034	0.0486
C6	10	0.6400	10.1543	0.1463	0.0144
C7	11	0.7400	13.9457	0.0547	0.0039
C8	12	0.4800	9.5143	0.0112	0.0012
C9	13	0.3600	7.2464	0.0027	0.0004
C11+	14	0.9900	20.0187	0.0026	0.0001
C10	15	0.2600	5.2587	0.0006	0.0001
Composition Total		100.0000	100.0000	100.0000	

CASE 6:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		94.6879
Calculated GOR	MSCF/BBL	16.6156

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	107.1308	18.7115
Z-factor	0.1025	0.9624
Viscosity	0.5797	0.0133
Density LB/FT3	46.8704	0.8716
Molar Vol CF/LB-ML	2.2857	21.4684

Molar Distributions Total, Z Liquid,X Vapour,Y K-Values					
Components					
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
N2	1	0.4700	0.2333	0.4833	2.0718
CO2	2	0.1900	0.3794	0.1794	0.4727
C1	3	83.4000	6.2768	87.7267	13.9763
C2	4	7.2000	4.1560	7.3708	1.7735
C3	5	2.7400	5.1106	2.6070	0.5101
I-C4	6	0.5400	2.7698	0.4149	0.1498
N-C4	7	0.9000	4.6164	0.6915	0.1498
I-C5	8	0.4200	4.2431	0.2055	0.0484
N-C5	9	0.3000	3.0308	0.1468	0.0484
C6	10	0.5800	8.6940	0.1248	0.0144
C7	11	0.4900	8.6236	0.0337	0.0039
C8	12	0.5400	9.9579	0.0116	0.0012
C9	13	0.4300	8.0427	0.0029	0.0004
C10	14	0.3300	6.1996	0.0007	0.0001
C11+	15	1.4700	27.6659	0.0004	1.3863E-05
Composition Total		100.0000	100.0000	100.0000	

CASE 7:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		84.6281
Calculated GOR	MSCF/BBL	6.1396

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	84.6570	19.9144
Z-factor	0.0856	0.9568
Viscosity	0.3883	0.0131
Density LB/FT3	44.3111	0.9330
Molar Vol CF/LB-ML	1.9105	21.3440

Molar Distributions Total, Z Liquid,X Vapour,Y K-Values					
Components					
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
N2	1	0.2200	0.1164	0.2388	2.0514
CO2	2	0.2100	0.3789	0.1793	0.4733
C1	3	73.5100	6.4276	85.6949	13.3324
C2	4	6.2300	3.8008	6.6712	1.7552
C3	5	3.0100	5.1490	2.6215	0.5091
I-C4	6	2.8900	10.2618	1.5510	0.1511
N-C4	7	3.6500	12.9604	1.9589	0.1511
I-C5	8	2.4000	12.2831	0.6048	0.0492
N-C5	9	1.1100	5.6810	0.2797	0.0492
C6	10	1.7400	10.4702	0.1542	0.0147
C7	11	1.3800	8.7814	0.0356	0.0041
C8	12	0.9700	6.2680	0.0077	0.0012
C9	13	0.7700	4.9986	0.0019	0.0004
C10	14	0.4800	3.1205	0.0004	0.0001
C11+	15	1.4300	9.3026	1.7569E-05	1.8886E-06
Composition Total		100.0000	100.0000	100.0000	

CASE 8:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		87.5521
Calculated GOR	MSCF/BBL	6.7249

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	103.9993	20.6618
Z-factor	0.0999	0.9512
Viscosity	0.5923	0.0129
Density LB/FT3	46.6704	0.9737
Molar Vol CF/LB-ML	2.2284	21.2189

Molar Distributions Total, Z Liquid,X Vapour,Y K-Values					
Components					
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
N2	1	0.6200	0.3200	0.6626	2.0706
CO2	2	7.0800	13.0034	6.2378	0.4797
C1	3	71.0400	5.9014	80.3012	13.6072
C2	4	7.5700	4.5137	8.0045	1.7734
C3	5	3.4800	6.0368	3.1165	0.5163
I-C4	6	0.6400	2.4716	0.3796	0.1536
N-C4	7	1.4300	5.5225	0.8481	0.1536
I-C5	8	0.5000	2.9692	0.1489	0.0502
N-C5	9	0.5600	3.3255	0.1668	0.0502
C6	10	0.7500	5.4483	0.0820	0.0151
C7	11	1.0700	8.3515	0.0347	0.0042
C8	12	1.3600	10.8296	0.0136	0.0013
C9	13	0.8600	6.8897	0.0027	0.0004
C10	14	0.6100	4.8961	0.0006	0.0001
C11	15	0.4100	3.2928	0.0001	3.8337E-05
C12+	16	2.0200	16.2277	7.8176E-07	4.8174E-08
Composition Total		100.0000	100.0000	100.0000	

CASE 9:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		72.7990
Calculated GOR	MSCF/BBL	2.9952

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	84.4942	20.7885
Z-factor	0.0853	0.9496
Viscosity	0.3909	0.0129
Density LB/FT3	44.3820	0.9814
Molar Vol CF/LB-ML	1.9038	21.1830

Molar Distributions Total, Z Liquid,X Vapour,Y K-Values					
Components					
Mnemonic	Number	Measured	Calculated	Calculated	Calculated
N2	1	0.1300	0.0734	0.1512	2.0604
CO2	2	0.1800	0.2904	0.1387	0.4777
C1	3	60.7200	6.0929	81.1311	13.3156
C2	4	8.1000	5.2211	9.1757	1.7574
C3	5	6.3700	9.8893	5.0550	0.5112
I-C4	6	3.9800	10.3773	1.5897	0.1532
N-C4	7	4.4500	11.6028	1.7774	0.1532
I-C5	8	2.9100	9.4330	0.4727	0.0501
N-C5	9	2.5200	8.1688	0.4094	0.0501
C6	10	1.7900	6.3258	0.0952	0.0151
C7+	11	8.8500	32.5252	0.0039	0.0001
Composition Total		100.0000	100.0000	100.0000	

CASE 10:

Expt FLASH1 : Flash Calculation

Peng-Robinson (3-Param) on ZI with PR corr.

Lohrenz-Bray-Clark Viscosity Correlation

Two phase state

Specified temperature	Deg F	60.0000
Specified pressure	PSIA	250.0000
Mole Percentage in vapour		72.3529
Calculated GOR	MSCF/BBL	2.6602

Fluid properties	Liquid	Vapour
	Calculated	Calculated
Mole Weight	95.7280	19.9026
Z-factor	0.0940	0.9552
Viscosity	0.4916	0.0131
Density LB/FT3	45.6722	0.9341
Molar Vol CF/LB-ML	2.0960	21.3077

Molar Distributions		Total, Z	Liquid, X	Vapour, Y	K-Values	
Components	Mnemonic	Number	Measured	Calculated	Calculated	Calculated
	N2	1	0.0300	0.0170	0.0350	2.0620
	CO2	2	0.0800	0.1290	0.0613	0.4750
	C1	3	63.7200	6.3190	85.6538	13.5550
	C2	4	5.7500	3.7032	6.5321	1.7639
	C3	5	4.3700	6.7630	3.4556	0.5110
	I-C4	6	4.9800	12.8990	1.9540	0.1515
	N-C4	7	3.1500	8.1590	1.2360	0.1515
	I-C5	8	3.4100	10.9248	0.5385	0.0493
	N-C5	9	3.0200	9.6753	0.4769	0.0493
	C6	10	1.0900	3.7963	0.0559	0.0147
	C7+	11	10.4000	37.6143	0.0010	2.6890E-05

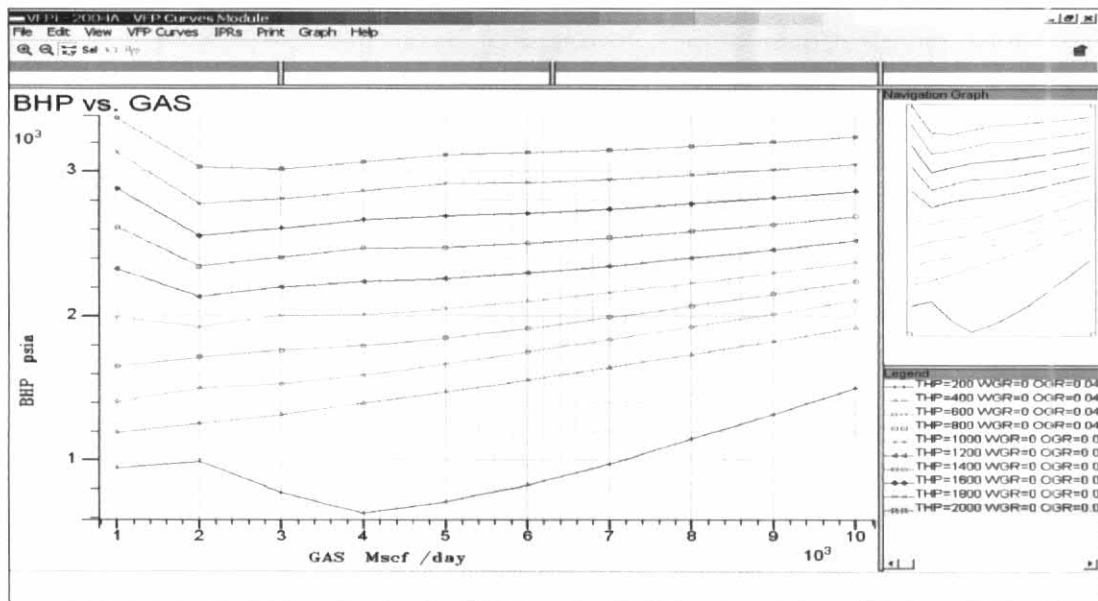
Composition Total	100.0000	100.0000	100.0000
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APPENDIX C

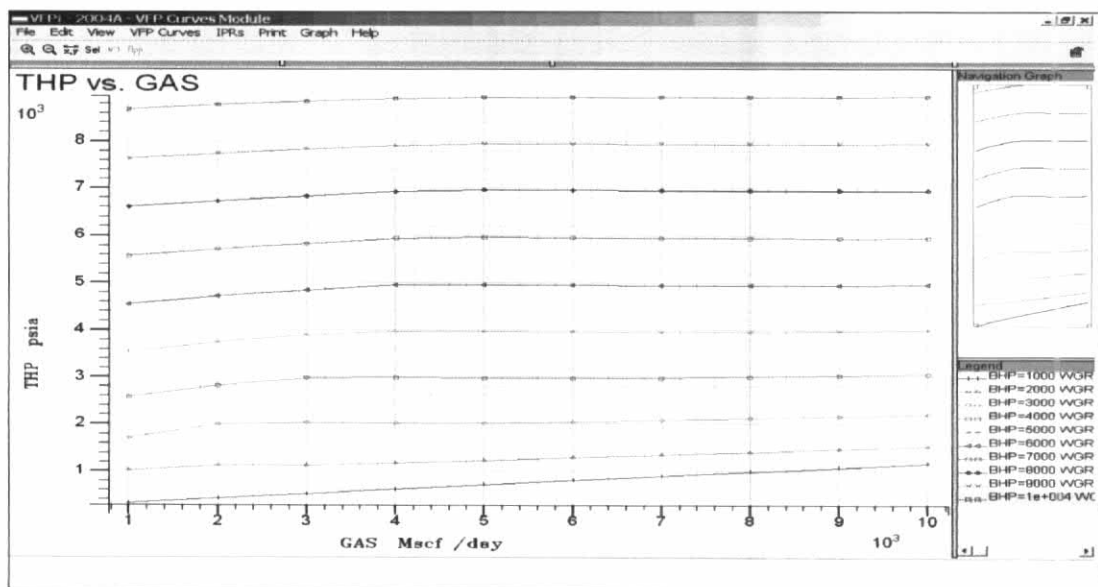
C-1) Vertical Flow Performance (VFPI)

Vertical Flow Performance or VFPI is used in study the aspects of pressure traverse calculations along wells of production and injection. The VFP table can be generated and examine production and injection. The pressure loss from wells is examined.

1) Vertical flow performance for production well



2) Vertical flow performance for injection well



APPENDIX D

D-1) Compressor specification and Cost

Compressor Spec

Make	:	
Type	:	Reciprocating
Design capacity	:	14.0 MMSCFD
Operating capacity	:	12.5 MMSCFD
Operating suction pressure	:	275 psig
Operating discharge pressure	:	1,350 psig ($\Delta p = 1,075$ psig)
Operating temperature	:	50 C
Estimated required power	:	1,400 HP
Driver	:	

Table D-1 Cost estimate

Items	Cost ¹ (1000 US\$)	Cost (MTHB)
PDS Tariff		
- Detailed design	25.0	1.0
- Construction	30.0	1.2
- Project management	25.0	1.0
Materials	1,760	70.4
- Compressor package		
- Compressor frame and cylinders		
- F&G lube system		
- Pulsation dampener and separator		
- Air cooler		
- Gas engine driver		
- Skid		
- Water cooling system		
- PLC control unit		
- Drawings		
- Transportation and insurance for major equipment	137.5	5.5
- Foundation and grouting work	100.0	4.0
- Mechanical modification	50.0	2.0
- Instrumentation (replace the aging facility)	25.0	1.0
- Electrical modification (hook-up to power supply from the existing facility) ²	112.5	4.5
- Soft starter panel, 110 kW, IP55 for fan motor		
- Cables		
- RCU		
- Small distribution board		
- Lightings		
- Splice box		
- Accessories		
- Modification of fire and gas detection system	30.0	1.2
- New sensor units (5 sets)		
- Modification of existing fire and gas alarm panel		
- Software		
- Commissioning spare parts ³	0.0	0.0
- Other bulks	25.0	1.0

Construction and Commissioning Cost		
- Civil work	20.0	0.8
- Mechanical work	37.5	1.5
- Electrical work ⁴	20.0	0.8
- Instrument work	5.0	0.2
- Third party inspection of K-3850 at the factory	15.0	0.6
- Installation, commissioning, and training (vendor)	60.0	2.4
- Contingency (10%)	247.75	9.91
Total	2,725.25	109.01

The above costs form part of BI 5DXX

Notes:

1. Assumed currency exchange rate = 40 Baht/USD
2. Cost for electrical facility has been based on the estimated electrical consumption (by the air cooler fan) of 90-110 kW.

D-2) Electrical/Power consumption calculation

Pumping power is defined as the time-rate of pumping work. It is related to pumping rate and pressure by

$$power = \frac{work}{time} = q\Delta p$$

The customary unit of power for combustion engines is horsepower (HP) and for electrical motors is the kilowatt (kw). The power units are related by

$$1 \text{ HP} = 0.746 \text{ kw.}$$

The approximate compressor power

$$P = 0.23q_g \left[\left(\frac{p_2}{p_1} \right)^{0.2} - 1 \right]$$

where

- q_g is gas compression rate, mscf/D
- p_1 is compressor suction pressure, psia
- p_2 is compressor discharge pressure, psia
- P is compression power, HP

Production / Injection Rate: (MSCF/D)	Power (HP)	Power (kw)	Consumption Total Power Cost(USD/Year) EGAT Power	Consumption TPC(US\$/Day) EGAT Power
5000	417.89	299.21	117,697.23	322.46

D-3) Calculation of Btu for produced gas

CASE 1:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.67018	1010.0	676.8818	0.9980	0.0299714
C2	0.09385	1769.6	166.077	0.9919	0.0084465
C3	0.07031	2516.1	176.907	0.9825	0.0093011
i-C4	0.03648	3251.9	118.6293	0.9711	0.0062016
n-C4	0.04082	3262.3	133.1671	0.9667	0.007449
i-C5	0.01354	4000.9	54.17219	0.9480	0.0030876
n-C5	0.01256	4008.9	50.35178	0.9420	0.0030248
C6	0.04387	4755.9	208.6413	0.9100	0.013161
C7+	0.00469	5502.5	25.80673	0.8520	0.0018043
CO2	0.0137	0.0	0	0.9943	0.0010343
	1.0000		1610.634		0.0834816
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.993031$ $L_c = L_{c \text{ ideal}} / Z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.993031$ $\text{Btu / scf} = \mathbf{1621.938}$					

CASE 2:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.6481	1010	654.581	0.9980	0.028984
C2	0.0527	1769.6	93.258	0.9919	0.004743
C3	0.0623	2516.1	156.753	0.9825	0.008242
i-C4	0.0167	3251.9	54.307	0.9711	0.002839
n-C4	0.0309	3262.3	100.805	0.9667	0.005639
i-C5	0.0137	4000.9	54.812	0.9480	0.003124
n-C5	0.0131	4008.9	52.517	0.9420	0.003155
C6	0.0159	4755.9	75.619	0.9100	0.004770
C7+	0.1339	5502.5	736.785	0.8520	0.051512
N2	0.0106	0	0	0.9875	0.001185
CO2	0.0021	0	0	0.9943	0.000159
	1.0000		1979.436		0.114351
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.114351)^2$ $= 0.986924$ $L_c = L_{c \text{ ideal}} / z$ $L_c = (1979.436 \text{ Btu/scf}) / 0.986924$ $\text{Btu / scf} = \mathbf{2005.6626}$					

CASE 3:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.7426	1010	750.026	0.998	0.033210
C2	0.0818	1769.6	144.753	0.9919	0.007362
C3	0.0395	2516.1	99.386	0.9825	0.005225
i-C4	0.0104	3251.9	33.820	0.9711	0.001768
n-C4	0.0158	3262.3	51.544	0.9667	0.002883
i-C5	0.0074	4000.9	29.607	0.948	0.001687
n-C5	0.0087	4008.9	34.877	0.942	0.002095
C6	0.0098	4755.9	46.608	0.91	0.002940
C7+	0.0656	5502.5	360.964	0.852	0.025237
N2	0.0144	0	0	0.9875	0.001610
CO2	0.004	0	0	0.9943	0.000302
	1.000		1551.585		0.084320
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.992890$ $L_c = L_{c \text{ ideal}} / Z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.992890$ $\text{Btu / scf} = 1562.6958$					

CASE 4:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.8358	1010	844.158	0.998	0.037378
C2	0.0595	1769.6	105.291	0.9919	0.005355
C3	0.0291	2516.1	73.219	0.9825	0.003850
i-C4	0.0045	3251.9	14.634	0.9711	0.000765
n-C4	0.0111	3262.3	36.212	0.9667	0.002026
i-C5	0.0036	4000.9	14.403	0.948	0.000821
n-C5	0.0048	4008.9	19.243	0.942	0.001156
C6	0.006	4755.9	28.535	0.91	0.001800
C7+	0.0306	5502.5	168.377	0.852	0.011772
N2	0.0085	0	0	0.9875	0.000950
CO2	0.0065	0	0	0.9943	0.000491
	1.000		1304.071		0.066363
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.995596$ $L_c = L_{c \text{ ideal}} / z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.995596$ $\text{Btu / scf} = 1309.8393$					

CASE 5:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.832	1010	840.320	0.998	0.037208
C2	0.074	1769.6	130.950	0.9919	0.006660
C3	0.028	2516.1	70.451	0.9825	0.003704
i-C4	0.0063	3251.9	20.487	0.9711	0.001071
n-C4	0.0094	3262.3	30.666	0.9667	0.001715
i-C5	0.0048	4000.9	19.204	0.948	0.001095
n-C5	0.004	4008.9	16.036	0.942	0.000963
C6	0.0064	4755.9	30.438	0.91	0.001920
C7+	0.0283	5502.5	155.721	0.852	0.010887
N2	0.0048	0	0	0.9875	0.000537
CO2	0.002	0	0	0.9943	0.000151
	1.000		1314.272		0.065911
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.995656$ $L_c = L_{c \text{ ideal}} / Z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.995656$ $\text{Btu / scf} = 1320.0067$					

CASE 6:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.834	1010	842.340	0.998	0.037298
C2	0.072	1769.6	127.411	0.9919	0.006480
C3	0.0274	2516.1	68.941	0.9825	0.003625
i-C4	0.0054	3251.9	17.560	0.9711	0.000918
n-C4	0.009	3262.3	29.361	0.9667	0.001642
i-C5	0.0042	4000.9	16.804	0.948	0.000958
n-C5	0.003	4008.9	12.027	0.942	0.000722
C6	0.0058	4755.9	27.584	0.91	0.001740
C7+	0.0326	5502.5	179.382	0.852	0.012541
N2	0.0047	0	0	0.9875	0.000525
CO2	0.0019	0	0	0.9943	0.000143
	1.000		1321.410		0.066593
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.995565$ $L_c = L_{c \text{ ideal}} / Z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.995565$ $\text{Btu / scf} = 1327.2956$					

CASE 7:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.7351	1010	742.451	0.998	0.032875
C2	0.0623	1769.6	110.246	0.9919	0.005607
C3	0.0301	2516.1	75.735	0.9825	0.003982
i-C4	0.0289	3251.9	93.980	0.9711	0.004913
n-C4	0.0365	3262.3	119.074	0.9667	0.006661
i-C5	0.024	4000.9	96.022	0.948	0.005473
n-C5	0.0111	4008.9	44.499	0.942	0.002673
C6	0.0174	4755.9	82.753	0.91	0.005220
C7+	0.036	5502.5	198.090	0.852	0.013849
N2	0.0143	0	0	0.9875	0.001599
CO2	0.0021	0	0	0.9943	0.000159
	1.000		1562.849		0.083010
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.9933109$ $L_c = L_{c \text{ ideal}} / z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.993109$ $\text{Btu / scf} = 1573.6924$					

CASE 8:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.7104	1010	717.504	0.998	0.031770
C2	0.0757	1769.6	133.959	0.9919	0.006813
C3	0.0348	2516.1	87.560	0.9825	0.004604
i-C4	0.0064	3251.9	20.812	0.9711	0.001088
n-C4	0.0143	3262.3	46.651	0.9667	0.002610
i-C5	0.005	4000.9	20.005	0.948	0.001140
n-C5	0.0056	4008.9	22.450	0.942	0.001349
C6	0.0075	4755.9	35.669	0.91	0.002250
C7+	0.0633	5502.5	348.308	0.852	0.024352
N2	0.0062	0	0	0.9875	0.000693
CO2	0.0708	0	0	0.9943	0.005345
	1.000		1432.918		0.082013
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.993274$ $L_c = L_{c \text{ ideal}} / z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.993274$ $\text{Btu / scf} = 1442.6213$					

CASE 9:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.6072	1010	613.272	0.998	0.027155
C2	0.081	1769.6	143.338	0.9919	0.007290
C3	0.0637	2516.1	160.276	0.9825	0.008427
i-C4	0.0398	3251.9	129.426	0.9711	0.006766
n-C4	0.0445	3262.3	145.172	0.9667	0.008120
i-C5	0.0291	4000.9	116.426	0.948	0.006636
n-C5	0.0252	4008.9	101.024	0.942	0.006069
C6	0.0179	4755.9	85.131	0.91	0.005370
C7+	0.0885	5502.5	486.971	0.852	0.034047
N2	0.0013	0	0	0.9875	0.000145
CO2	0.0018	0	0	0.9943	0.000136
	1.000		1981.035		0.110161
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.987865$ $L_c = L_{c \text{ ideal}} / Z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.987865$ $\text{Btu / scf} = 2005.3714$					

CASE 10:

Component	Mole Fraction y_j	Gross Heating value, (Btu/scf) L_{cj}	$y_j * L_{cj}$	Compressibility Factor at Standard Conditions	
				z_j	$y_j(1-z_j)^{0.5}$
C1	0.6372	1010	643.572	0.998	0.028496
C2	0.0575	1769.6	101.752	0.9919	0.005175
C3	0.0437	2516.1	109.954	0.9825	0.005781
i-C4	0.0498	3251.9	161.945	0.9711	0.008466
n-C4	0.0315	3262.3	102.762	0.9667	0.005748
i-C5	0.0341	4000.9	136.431	0.948	0.007776
n-C5	0.0302	4008.9	121.069	0.942	0.007273
C6	0.0109	4755.9	51.839	0.91	0.003270
C7+	0.104	5502.5	572.260	0.852	0.040010
N2	0.0003	0	0	0.9875	0.000034
CO2	0.0008	0	0	0.9943	0.000060
	1.000		2001.583		0.112089
$Z = 1 - (\sum y_j (1-z_j)^{0.5})^2$ $Z = 1 - (0.0834816)^2$ $= 0.987436$ $L_c = L_{c \text{ ideal}} / z$ $L_c = (1610.634 \text{ Btu/scf}) / 0.987436$ $\text{Btu / scf} = \mathbf{2027.0513}$					

Vitae

Chaibhorn Kittirattanapaiboon was born on June 14th, 1982 in Chaing Mai, Thailand. He received his Bachelor of Engineering in Control System and Instrumentation from the Faculty of Engineering, King Mongkot's University of Technology Thonburi in 2003. He has been a graduate student in the Master's Degree Program in Petroleum Engineering of the Department of Mining and Petroleum Engineering, Chulalongkorn University since 2004.