CHAPTER VII PREFERENTIAL CO OXIDATION OVER Au/ZnO-Fe₂O₃ IN AN INTEGRATED SYSTEM FOR H₂ FUEL PRODUCTION^{*}

7.1 Abstract

In this research work, a fuel processing unit consisting of a methanol steam reforming (MSR) reactor over ShiftMax 240 (a commercial catalyst) and a preferential CO oxidation (PROX) reactor over the Au/ZnO-Fe₂O₃ catalyst was investigated. The MSR and PROX reactors were tested individually with the objective of optimizing operating conditions for minimum CO content. The results revealed that MSR gave a 100 % CH₃OH conversion at 250 °C. Moreover, the Au/ZnO-Fe₂O₃ catalyst prepared by photodeposition in the PROX reactor could remove the CO content in a H₂-rich stream to 0 ppm level, which is suitable for feeding to PEM fuel cells.

Keywords: Fuel processor system; Methanol steam reforming; Preferential CO oxidation; Photodeposition; Au catalyst; ZnO; Fe₂O₃

7.2 Introduction

At present, proton exchange membrane fuel cells (PEMFCs) are believed to be the candidate for vehicle applications or battery substitutions. Many of the advantages of PEMFCs are high efficiency, fast startup, low emissions of pollutants, and low noise [1,2]. Due to the lack of H_2 infrastructure technologies and the problem of H_2 storage, small scale H_2 production systems are required to find a practical process for supplying H_2 , e.g. metal hydride (H_2 storage material) [3,4] and a hydrocarbon fuel processor [5,6,7]. Many types of fuel processors are being developed as potential H_2 suppliers to produce H_2 that is pure enough and that work fast enough to supply the PEMFCs. Among the hydrogen feeds, methanol is regarded

^{*} In preparation.

as one of the most promising candidates for an onboard fuel processor. Many benefits of using methanol compared to ethanol are its high hydrogen/carbon ratio, moderate operating temperature, low coke formation, low sulfur compound content, and the fact that it can be produced from renewable resources [8]. In addition, the advantages of methanol steam reforming include the limited CO content and a higher H₂ content, compared to that of partial oxidation. The fuel processing system includes not only a H₂ production unit but also a CO removal unit because the products from a H₂ production unit always consist of H₂, CO₂, and CO. A small amount of CO in a H₂-rich stream can adsorb on the Pt anode catalyst in a PEMFC, causing the fuel cell performance to drop rapidly; therefore, it is necessary to remove the CO to less than 10 ppm (PEM fuel cell requirement) [9, 10]. There are many proposed processes to remove CO below the limit-pressure swing adsorption, membrane filtration, methanation [11,12,13], and the preferential oxidation of CO (PROX). PROX is considered to be a promising method in H₂ fuel [14]. Our research group has been studying the performance of prepared catalysts in a simulated reformate stream [15,16,17,18,19]. We found that Au-based catalysts exhibited high catalytic performance in terms of low temperature at maximum CO conversion, selectivity, and stability. For example, Au/CeO₂, prepared by co-precipitation, exhibited high activity at 110 °C. This preparation method created smaller Au particles (2 to 8 nm) that are active at lower temperatures. The Au/FeO_x showed good stability and excellent activity in a H₂-rich stream under CO₂ and H₂O at 50 °C. Recently, a Au/ZnO-Fe₂O₃ catalyst was prepared by photodeposition. This technique's advantages are: (1) a higher amount of Au is obtained; (2) heat treatment is not required since the gold is reduced by UV irradiation; and, (3) the Au particle size could be as small as ~1 to 2 nm [20]. Additionally, a PROX process has been developed by using a double-stage PROX reactor to enhance the process performance [18,21]. Our results clearly revealed that the double-stage PROX reactor greatly increases the CO selectivity, resulting in significant decrease in H₂ loss.

Hence, this article focuses on the development of an integrated fuel processing system consisting of a methanol steam reformer (MSR) and a doublestage PROX reactor. The methanol steam reforming tests were performed by using a commercial Cu-based catalyst (Shiftmax 240), whereas the PROX tests were conducted on Au/ZnO-Fe₂O₃ with a 1% Au loading. Consequently, we have attempted to optimize the overall operating conditions in the methanol steam reformer in order to find the best outlet composition (the lowest CO content) that is suitable for direct feed into the PROX unit. In the PROX unit, the effects of reaction temperature on the catalytic performance and the catalytic stability were investigated. The composition of the effluent gas from the PROX unit is presented to show its ability to supply the PEMFCs.

7.3 Experimental

7.3.1 Catalyst preparation

A commercial CuO-ZnO catalyst, shiftmax 240 Süd-Chemie, was used asreceived for MSR. For the PROX catalyst, ZnO-Fe₂O₃ was prepared by conventional co-precipitation between $Zn(NO_3)_2.3H_2O$ (Sigma-Aldrich) and Fe(NO₃)₃.9H₂O (Fluka). The solution was kept at pH 8 with 0.1 M Na₂CO₃ (Riedel-de Haen), as described elsewhere [19]. To deposit nano-sized Au on the catalyst support, the photodeposition technique was employed. The starting concentration of HAuCl₄.xH₂O was controlled at 0.005 M to obtain 1 %atom Au; moreover, the power of the UV lamp and the contact time were fixed at 11 W and 3 h, respectively.

7.3.2 Catalytic activity measurement

The fuel processing was designed as a H_2 production process combined with a CO removal process, as shown in Figure 7.1.



Figure 7.1 Schematic of fuel processing system.

7.3.2.1 MSR Unit

The MSR reaction was carried out in a fixed-bed reactor by packing with ShiftMax 240 under atmospheric pressure in the temperature range of 200 to $350 \,^{\circ}$ C. A mixture of CH₃OH (HPLC grade) and distilled water with a molar ratio of 1:1.3 was introduced by a syringe pump. Then, this mixture was vaporized in an evaporator. The mixture vapor was carried by He before entering the catalytic reactor and a He flow rate was maintained at 34 ml/min. The effluent gas was analyzed by an online gas chromatograph equipped with a packed carbosphere column (80/100 mesh and 10 ft x 1/8 inch) and a thermal conductivity detector (TCD), before entering the PROX unit. However, the condensate and byproduct were condensed in a condenser kept in an ice bath before analysis. The methanol conversion, H₂ selectivity, and H₂ yield were calculated by the following equations:

$$X = \frac{CO + CO_2 + CH_4}{MeOH_{(in)}} \cdot 100\%$$
(7.1)

$$S_{H_2} = \frac{H_2}{H_2 + CH_4 + CO + CO_2} \cdot 100\%$$
(7.2)

$$Y_{H_2} = X * S_{H_2} \tag{7.3}$$

Where

Х	= methanol conversion (%)
MeOH _(in)	= mole of methanol inlet
S_{H2}	= hydrogen selectivity (%)
Y_{H2}	= H ₂ yield (%)
H_2	= amount of hydrogen in the product stream
СО	= amount of carbon monoxide in the product stream
$\rm CO_2$	= amount of carbon dioxide in the product stream
CH_4	= amount of methane in the product stream

7.3.2.2 PROX Unit

The residual CO in the reformed gas was removed by oxidation with O_2 over the Au/ZnO-Fe₂O₃. The double-stage reactor was employed for PROX under realistic conditions (CO, CO₂, H₂, and H₂O composition) from the MSR unit. The amount of O₂ feeding was controlled at λ =2. O₂ was individually added to the reformed gas in each PROX reactor with a split ratio of 50:50, and it had a temperature controller to achieve the desired temperature. The temperature was varied between 30 and 110 °C. The total amount of catalyst (Au/ZnO-Fe₂O₃) was calculated based on the total feed flow rate from the MSR unit with a space velocity of the total gas mixture (GHSV) of 30,000 h⁻¹, and the catalyst packed equally in each reactor. The outlet products from the first reactor were sent directly to the second reactor. The product was monitored by an online gas chromatograph. No catalyst pretreatment process was used prior to the activity tests. The process performance was presented in terms of CO conversion, selectivity, and CO content in the products. The CO and O₂ conversions were calculated based on the consumption of CO and O₂, respectively. The selectivity towards CO oxidation was defined as the

ratio of O_2 consumption for the desired CO oxidation reaction to the total O_2 consumption. All measurements were conducted until steady state was reached.

7.4 Results and Discussion

7.4.1 MSR Performance

Pepply et al. [22] proposed that there are many pathways for the production of H_2 and CO_2 by MSR. The MSR reaction (7.4) takes place together with methanol decomposition (7.5) and water-gas shift reactions (7.6).

- $CH_3OH + H_2O \leftrightarrow 3H_2 + CO_2$ (7.4)
 - $CH_3OH \leftrightarrow CO + 2H_2$ (7.5)
 - $CO + H_2O \iff CO_2 + H_2$ (7.6)

7.4.1.1 Effect of Reaction Temperature

From the above reactions (7.4–7.6), minor CO content comes from the methanol decomposition reaction. As exothermic reactions, the CO content increases with increasing temperature but a higher methanol conversion can also be achieved at high temperatures in order to produce more H₂ fuel. Therefore, the operating temperature should be optimized for the maximum H₂ production with minimum CO content. Figure 7.2 shows the MSR process performance at a contact time (W/F) of $2.93 \times 10^{-3} \text{ g}_{cat}$ *min/ml as a function of reaction temperature. The result revealed that both CH₃OH conversion and H₂ yield have a similar trend, which increases with increasing the reaction temperature, because both reforming and decomposition of methanol reactions are very endothermic reactions. In a temperature range of 250 to 350 °C, these values slowly reduce; however, CO content noticeably rises from 950 ppm at 200 °C to nearly 3 % vol 350 °C when the contact time was 2.93 × 10⁻³ g_{cat}*min/ml. The H₂ selectivity is independent on the reaction temperature. Moreover, the highest CH₃OH conversion over ShiftMax 240 was achieved at 250 °C, which

provided 87 % CH₃OH conversion, 75 % H₂ selectivity, and 65 % H₂ yield. At this temperature, a CO content of around 0.7 %vol was produced, which is suitable to feed directly to the PROX unit without passing through further auxiliary units.



Figure 7.2 The performance of the MSR process over the ShiftMax 240 catalyst at $W/F = 2.93 \times 10^{-3} g_{cat}^* min/ml.$

Additionally, another possibility for CO formation would be a reverse water-gas shift (RWGS) reaction. The RWGS reaction is endothermic; therefore, the high temperature (230 to 300 °C) will facilitate the formation of CO, which does not depend on the catalyst support or the synthesis method [23]. Moreover, the RWGS reaction easily takes place in the presence of CO₂ in the reformate. Based on the above criteria, a temperature of 250 °C was selected as the optimum temperature for operating MSR over ShiftMax 240. Nevertheless, the stability of the catalyst in the MSR process is emphasized for operating the system. Figure 7.3 shows a stability test of the MSR reaction over ShiftMax 240 with W/F = 2.93×10^{-3} g_{cat}*min/ml at 250 °C. The result clearly reveals that the process provided a fluctuating performance; however, its overall performance was still high. Additionally, CO



content remained below 1 % vol, and H_2 selectivity was not influenced in the period of 1 to 9 h.

Figure 7.3 Stability testing of the MSR reaction over ShiftMax 240 with W/F = 2.93 $\times 10^{-3}$ g_{cat}*min/ml at 250 °C.

7.4.1.2 Effect of Contact Time

The MSR reaction was performed at a contact time variation in the range of 2.9×10^{-3} to 2.9×10^{-2} g_{cat}*min/ml, shown in Figure 7.4. The effect of contact time on CH₃OH conversion and H₂ yield at 250 °C is clearly seen as they were enhanced with increasing contact time; however, it did not affect H₂ selectivity (Figure 7.4a). At low contact time (2.9×10^{-3} to 5.8×10^{-3} g_{cat}*min/ml), CH₃OH conversion and H₂ yield remarkable increased from 87 % to 96 % and 66 % to 83 %, respectively. At longer contact time, a higher conversion is attained (100 % CH₃OH conversion).



Figure 7.4 Effect of contact time on the MSR process performance over ShiftMax 240 at 250 °C: (a) CH₃OH conversion (-•-), H₂ selectivity ($\cdot \odot \cdot \cdot$), and H₂ yield (- $\mathbf{\nabla}$ -); (b) H₂ production rate (-•-) and CO content (-•-).

Similarly, H_2 production rate and CO content in methanol reformate increase with increasing the contact time, as shown in Figure 7.4b. At these conditions, the MSR provided the highest H_2 production rate at 136.6 l/day. However, the CO content in the reformate gas is less than 1 %vol in all experiments, suggesting that the H_2 -rich stream from the MSR could be sent directly to the PROX without further CO removal. Based on those results, a contact time of 2.9×10^{-2} g_{cat} *min/ml was selected as the best condition for producing a high amount of H₂ fuel with an acceptable level of CO. Furthermore, another advantage of this condition is the absence of CH₃OH in real reformate because 100 % CH₃OH conversion was reached. This implies that we can reduce the influence of CH₃OH in the PROX catalytic activity. Since CH₃OH acts as an inhibitor of CO oxidation, as reported by Avgouropoulos *et al.* [24].

The ShiftMax 240 exhibited high activity, and the catalyst life was also evaluated under CH₃OH and water with a molar ratio of 1:1.3. Figure 7.5 shows the product distribution from the gas phase of the MSR over ShiftMax 240 at 250 °C at a contact time of 2.9×10^{-2} g_{cat}*min/ml. The result reveals that H₂ and CO₂ are main components in the methanol reformate, combined with a small amount of CO. Another product (CH₄) was not observed in this process. Additionally, this process exhibited a stable catalytic process under monitoring time.



Figure 7.5 Product distribution of the MSR over ShiftMax 240 at 250 °C with contact time of $2.9 \times 10^{-2} \text{ g}_{cat}$ min/ml.

7.4.2 PROX Performance

As mentioned before, PROX is frequently used for the purification of reformate due to the limited CO tolerance of the Pt anode of a PEMFC. Thus, the CO conversion in reformed gas and the effect of reaction temperature on catalytic performance is discussed.

7.4.2.1 Single-Stage Reactor

To examine the possibility of prepared catalyst that can be utilized under realistic conditions from the MSR unit. The single-stage PROX reactor was employed. In this work, the PROX was carried out over a Au/ZnO-Fe₂O₃ catalyst prepared by a photodeposition. The oxidation of residual CO by adding O₂ reduces the CO content in the reformate to below 10 ppm. Our observation indicates that the catalyst has a high potential for operating under realistic conditions with MSR (Figure 7.6). Complete CO conversion (100%) was obtained at 30 °C and slightly dropped to 90 % at 70 °C with further raising the reaction temperature, CO conversion decreased to around 40 % at 130 °C. In terms of selectivity, at 30 °C, the catalyst gave a maximum selectivity of 58 % and then also followed a similar trend as CO conversion in that the selectivity decreased with a raising of the reaction temperature. On the other hand, the catalytic process consumed O₂ and rapidly reached 100% at 50 °C. These results agree well with the studies of similar catalysts from our group [25], which revealed that the Au/ZnO-Fe₂O₃ catalyst is very active and selective at low temperatures (30-50 °C). The decrease in selectivity with increasing temperature was attributed to competitive H₂ oxidation at higher reaction temperature.



Figure 7.6 Effect of reaction temperature on the catalytic activities of Au/ZnO-Fe₂O₃ in a single-stage PROX reactor under realistic conditions from the MSR unit: CO conversion (\bullet), selectivity (\circ), and O₂ conversion ($\mathbf{\nabla}$).

7.4.2.2 Double-Stage Reactor

A double-stage PROX process was utilized for the CO removal process because the amount of O_2 added to reactor can be reduced by optimizing the addition of O_2 in each stage. The double-stage experiment was performed under the same reaction conditions as the single-stage process, except for the fractionation of an amount of O_2 . Nevertheless, the double-stage PROX performance depends on many parameters, such as the temperature at each stage, the O_2 split ratio, and so on. Our previous results showed that the O_2 split ratio has little effect on the process performance but the operating temperature at each stage has a significant influence [21]. For the optimization of the operating conditions for a double-stage reactor in the PROX unit in order to achieve the best performance, the temperature in each stage is an important factor. In these experiments, the O_2 split ratio was constant at 50:50 and the effect of reaction temperature on the process performance was observed. The PROX unit was tested between 30 and 110 °C. These experiments were performed under real reformed gas from MSR unit. All products (H₂, CO₂, and

CO) from the MSR unit were sent directly to the double-stage PROX unit, and then the final product was analyzed by an online gas chromatograph to indentify the PROX process. Figure 7.7a shows the effect of reaction temperature in each stage on the CO conversion of Au/ZnO-Fe₂O₃. This observation is in accordance with previous work. The catalyst is very active at low temperatures, which provided almost 100 % CO conversion. Further raising the reaction temperature in the 1st and/or 2nd stages led to a reduction of the CO conversion. It is clear that the catalytic activity fluctuated greatly, resulting from the fact that the MSR process performance is not constant, as described above. When comparing the CO conversion of the double-stage to the single-stage process, the maximum CO conversion of the doublestage process is slightly less than that of the single-stage process. This phenomenon might be explained by the effect of CO₂ on the catalytic performance of Au/ZnO-Fe₂O₃. CO₂ was generated from both the MSR and the CO oxidation reactions. Previously, we studied this effect in simulated reformate, and the results indicated that the addition of CO₂ would lead to a severe reduction in the catalytic activities, resulting in decreased CO conversion. In addition, the CO conversion was more influenced by the first stage temperature at higher temperatures (70 to 90 °C). However, at low temperatures, CO conversion was not greatly impacted. This occurrence may be explained in that the process cannot achieve a desired temperature at the second stage or cannot reduce the reaction temperature from the first stage to the desired temperature at the second stage as we would like, resulting in severe CO conversion decreases at high temperatures. Similarly, the selectivity of Au/ZnO-Fe₂O₃ in the double-stage showed the same trend as the CO conversion. Figure 7.7b shows the effect of reaction temperature in each stage on the selectivity of Au/ZnO-Fe₂O₃. The maximum selectivity of the prepared catalyst was usually obtained at low temperature range. Nevertheless, the process cannot reduce the second stage temperature to the desired temperature if the temperature in the first stage is too high. Figure 7.7c compares the measured O₂ conversion for two sets of reaction temperatures in each stage. The results showed that O₂ conversion is generally higher with increasing the second stage temperature but the first stage temperature did not have much influence. Based on the observation, the suitable

operating temperature in the double-stage PROX process has to be operated in the

same or near temperature at a low temperature range. The first- and second-stage temperature at 30 °C is a selected condition for operating the PROX unit over the Au/ZnO-Fe₂O₃ catalyst.





Figure 7.7 Effect of reaction temperature on the catalytic activities of Au/ZnO-Fe₂O₃ in a double-stage PROX. The temperature of the first stage was controlled at 30 °C (•), 50 °C (•), 70 °C ($\mathbf{\nabla}$), and 90 °C ($\mathbf{\nabla}$). The temperature of the second stage was varied in the temperature range of 30 to 110 °C: (a) CO conversion, (b) selectivity, and (c) O₂ conversion.

Since the fuel processor will be applied to a PEMFC for vehicle applications, the stability of process is a vital factor. Figure 7.8 illustrates the stability of the fuel processor, which is a combination of MSR and PROX units. These experiments revealed that the process performance exhibited good stability under the operating conditions within the monitored reaction period and then started deactivating after 3 h. A slight decay was observed until 4 h; after that, the process performance was improved by flushing the accumulated H_2O with He at 110 °C for 30 min. Then, a high process performance was observed again. However, the catalytic activity and stability of both MSR and PROX catalysts should be developed to provide better fuel processing performance.



Figure 7.8 Stability testing of Au/ZnO-Fe₂O₃ in a double-stage PROX at 30 °C: CO conversion (•), selectivity (\circ), and O₂ conversion ($\mathbf{\nabla}$).

7.5 Conclusions

A small fuel processor, consisting of MSR and PROX reactors, was studied; and the effects of the main operating parameters on CO conversion were also studied. The MSR operated at 250 °C, which provided the highest CH₃OH conversion (100 %) over ShiftMax 240, combined with 75 % H₂ selectivity, and 65 % H₂ yield. At a high process performance of the MSR, the CO content from the MSR was lower than 1 vol%. The results showed that the reactor performance depends on the reaction temperature and contact time. Additionally, Au/ZnO-Fe₂O₃ prepared by a photodeposition can be utilized in a PROX unit under realistic conditions from the MSR unit, and complete CO conversion can be achieved, in order to remove the CO content to 0 ppm before feeding the pure H₂ fuel to the PEMFC.

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