



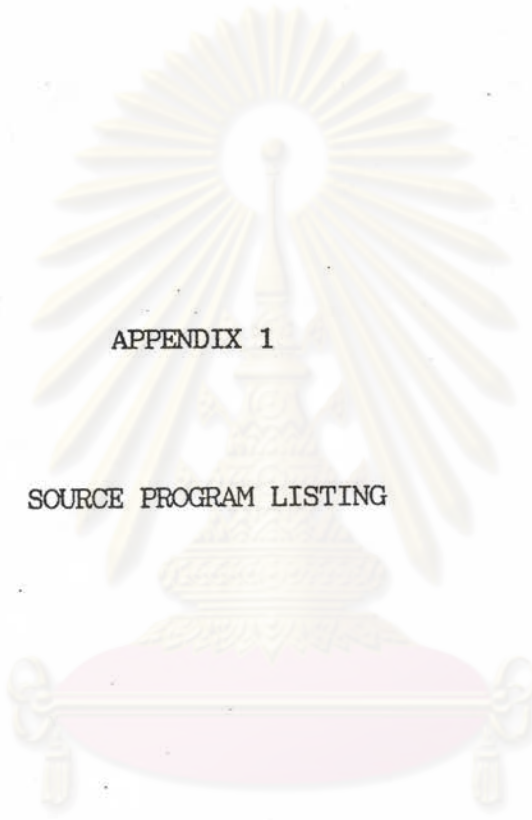
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APPENDIX

ศูนย์วิทยทรัพยากร
จุฬาลงกรณ์มหาวิทยาลัย



APPENDIX 1

SOURCE PROGRAM LISTING

ศูนย์วิทยทรัพยากร
จุฬาลงกรณ์มหาวิทยาลัย


```

PROGRAM DYNAMIC EQUIVALENT
INTEGER INDEX(250),GROUP(250),BUSP(270),BUSQ(270)
*,TYPE(250)
*,TRAN,SHUNT,BUSX(250),BUS,LINE,BUSTP(250),BUSTQ(250),
  * DAT
*,NOL(270),NOT(250),STASH(250),STABUS(250),ANS(10)
COMPLEX Z(270),Y(270),YCHAR(270),E(250),ZZ,SHUN(250),
*,GEN(250),LOAD(250),TAPP(250),XDD(50),SUS(250),ZT(250
  * )
*,TPQ(250),TQP(250),LOADD(250),IL(250),SHUU(250)
REAL EE(250),EQ(250),UT1(250),UT2(250),SNT(250),SNG(5
  * 0)
*,TAP(250)
*,UB(250),FI(250),UBUS(250),FF,MVA
CHARACTER*10 BUSNAME(250),NAMELP(270),NAMELQ(270)
*,NAMETP(250),NAMETQ(250),NAMEX(250),JOB*10
COMMON /LINEE/BUSP,BUSQ,Z,YCHAR,LINE,NOL,NL,LPQ,LQP
COMMON /TRAN/BUSTP,BUSTQ,TRAN,TAP,SNT,UT1,UT2,ZT,FI,N
  * OT,NT
COMMON /NODE/BUS,LOAD,LOADD,SHUN,E,EE,EQ,GEN,UBUS,NB
*
  ,STASH,IL,SHUU,STABUS
COMMON /GEN/SNG,GBUS,XDD,H
COMMON /GENERAL/MVA
COMMON /COHER/INDEX,GROUP,TYPE,COGROUP
COMMON /NAME/BUSNAME,NAMELP,NAMELQ,NAMETP,NAMETQ,NAME
  * X
COMMON /JOBNAME/JOB,ANS
C
C
WRITE(*,3)
3 FORMAT(////////////////////)
PRINT *,'*****'
PRINT *,'*'
PRINT *,'* THIS PROGRAM IS USED FOR DERIVING *'
PRINT *,'* THE DYNAMIC EQUIVALENT FOR TRANSIENT *'
PRINT *,'* STABILITY STUDIES OF POWER SYSTEM. *'
PRINT *,'*'
PRINT *,'* DEVELOPED BY. *'
PRINT *,'*'
PRINT *,'* MR. TRAKAN DANKUL C015811 FACULTY OF *'
PRINT *,'* ELECTRICAL ENGINEERING DEPARTMENT OF *'
PRINT *,'* ENGINEERING CHULALONGKORN UNIVERSITY. *'
PRINT *,'*'
PRINT *,'* THE THESIS IS ADVISED BY *'
PRINT *,'* PROF. TORSTEN JOHANSSON WHO IS THE *'
PRINT *,'* VISITING PROFESSOR FROM SWEDEN. *'
PRINT *,'*'
PRINT *,'* CO-ADVISED BY ASSOC.PROF. *'
PRINT *,'* DR.SUKHUMVIT PHOOMVUTHISARN *'
PRINT *,'*'
PRINT *,'*****'
CALL DYNAMIC_AGGREGATION(GROUP,BUS,COGROUP,BUSNAME,ST
  * ABUS,LOAD)
CALL NWTWORKL_REDUCTION
CALL DATA_OUTPUT
END

```



```

SUBROUTINE DYNAMIC AGGREGATION(GROUP, BUS, COGROUP
* , BUSNAME, STABUS, LOAD)
  INTEGER GROUP(250), TURB(70), DTAB(70), VREG(70), TUR
* , GO
* , BUS, COGROUP, GROUPGEN(70), GOV(70), STABUS(250), ANS
* (10)
  COMPLEX LOAD(250)
  REAL SNG(70), UNG(70), HG(70), XD(70), XDP(70), XQ(70)
* , XQP(70), D(70)
* , TDOP(70), TQOP(70), RA(70), XA(70), SNGT, XDB(70), XQB
* (70), UEMIN(70)
* , TDOB(70), TQOB(70), K(70), T1(70), T2(70), T3(70), T4(
* 70), UEMAX(70)
* , KH(70), KD(70), TR(70), TC(70), TW(70), KK(70), TT1(70
* ), TT2(70), TY(70),
* YPMIN(70), YPMAX(70), BP(70), BT(70), TT(70), TS(70), T
* D(70), S10(70),
* X10(70), S12(70), X12(70), S00(70), X00(70), S05(70), X
* 05(70)
  CHARACTER DOC*12, DCC*30, TYPEG(70)*5, TYPEV(70)*5, T
* YPET(70)*5,
* NAMEG(70)*10, NAMEV(70)*10, EQUI*15, BUSNAME(70)*10,
* BUSG(70)*10,
* NAMET(70)*10, NAMEGO(70)*10, TYPEGO(70)*5, A(70)*80,
* JOB*10
* , NAMED(70)*10, TYPED(70)*5
  COMMON /JOBNAME/JOB, ANS

```

C

```

DOC = 'EQGEN'
TTT = 0
TG = 0
NG = 0
DCC = JOB//'.DYNPOW'
OPEN(UNIT=2, FILE=DCC, STATUS = 'OLD')
DO 50 I = 1 , 50
  READ(2,55)A(I)
  TTT = TTT + 1
  IF (A(I).EQ. 'SYNCHRONOUS MACHINES') GO TO 18
  CONTINUE

```

50

C

C

C

C

C

C

C

C

18

```

*****
*
*   READ DATA OF SYNCHRONUS MACHINES
*
*****

```

```

DO 60 I = 1 , 100
  READ(2,65)NAMEG(I), BUSG(I), TYPEG(I)
  IF (NAMEG(I).EQ.'END') GOTO 19
  NG = NG + 1
  READ(2,70)SNG(I), UNG(I), HG(I), D(I), VREG(I), TURB(I
* )
  IF (TYPEG(I).EQ.'4') THEN
    READ(2,75)XD(I), XDP(I), XQ(I)
  ELSE
    IF (TYPEG(I).EQ.'3A') THEN

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```

READ(2,85)XD(I),XDP(I),XQ(I),RA(I),XA(I),TDOP(I)
ELSE
IF (TYPEG(I).EQ.'2A') THEN
READ(2,86)XD(I),XDP(I),XDB(I),XQ(I),XQB(I),RA(I),
* XA(I)
*,TDOP(I),TDOB(I),TQOB(I)
ELSE
IF (TYPEG(I).EQ.'1A') THEN
READ(2,87)XD(I),XDP(I),XDB(I),XQ(I),XQP(I),XQB(I)
*,RA(I),XA(I)
*,TDOP(I),TDOB(I),TQOP(I),TQOB(I)
ELSE
IF (TYPEG(I).EQ.'1') THEN
TG = 1
READ(2,387)XD(I),XDP(I),XDB(I),XQ(I),XQP(I),XQB(I)
* ),RA(I),XA(I)
*,DTAB(I),TDOP(I),TDOB(I),TQOP(I),TQOB(I)
ELSE
IF (TYPEG(I).EQ.'2') THEN
TG = 1
READ(2,386)XD(I),XDP(I),XDB(I),XQ(I),XQB(I),RA(I)
* ,XA(I)
*,DTAB(I),TDOP(I),TDOB(I),TQOB(I)
ELSE
READ(2,385)XD(I),XDP(I),XQ(I),RA(I),XA(I),DTAB(I)
* ,TDOP(I)
ENDIF
ENDIF
ENDIF
ENDIF
ENDIF
ENDIF
60 CONTINUE
19 NOV = 0
TUR = 0
C
C *****
C * *
C * VOLTAGE REGULATOR *
C * *
C *****
C
DO 80 I = 1 , NG
IF ( VREG(I) .NE. 0 ) THEN
NOV = NOV + 1
ENDIF
80 CONTINUE
C
C *****
C * *
C * GOVERNOR TURBINE *
C * *
C *****
C
NOV = 0
TUR = 0
GO = 0

```



```

C
C
C
C
C
C
*****
*
*   READ DATA OF VOLTAGE REGULATOR
*
*****

READ(2,100)DCC
DO 110 I = 1 , 10
READ(2,105)NAMEV(I),TYPEV(I)
IF (NAMEV(I).EQ.'END') GO TO 1000
READ(2,115)K(I),T1(I),T2(I),T3(I),T4(I)
*,UEMIN(I),UEMAX(I)
NOV = NOV + 1
110 CONTINUE
1000 READ(2,100)DCC
DO 1110 I = 1 , 10
READ(2,105)NAMET(I),TYPET(I)
IF (NAMET(I).EQ.'END') GO TO 2000
TUR = TUR + 1
IF (TYPET(I).EQ.'ST1') THEN
READ(2,1115)TR(I),KH(I),TC(I),GOV(I)
ELSE
READ(2,1116)TW(I),KD(I),GOV(I)
ENDIF
1110 CONTINUE
2000 READ(2,100)DCC
DO 2110 I = 1 , 10
READ(2,105)NAMEGO(I),TYPEGO(I)
IF (NAMEGO(I).EQ.'END') GO TO 3001
GO = GO + 1
IF (TYPEGO(I).EQ.'SG2') THEN
READ(2,2115)KK(I),TT1(I),TT2(I),TY(I),YPMAX(I),YP
*,MIN(I)
ELSE
READ(2,2116)BP(I),BT(I),TT(I),TS(I),TD(I),YPMAX(I)
*,YPMIN(I)
ENDIF
2110 CONTINUE
3001 IF( TG .NE. 0 ) THEN
READ(2,100)DCC
DO 6000 I = 1 , 20
READ(2,105)NAMED(I),TYPED(I)
IF (NAMED(I).EQ.'END') GO TO 8001
DT = DT + 1
READ(2,6010)S05(I),X05(I),
*S10(I),X10(I),S12(I),X12(I)
6010 FORMAT(/,8X,F4.2,2X,F4.2,
*/,8X,F4.2,2X,F4.2,/,8X,F4.2,2X,F4.2)
6000 CONTINUE
ENDIF
8001 CLOSE(2)
DO 610 I = 1 , NG
DO 600 J = 1 , BUS
IF ( BUSNAME(J).EQ. BUSG(I) ) THEN
GROUPGEN(I) = GROUP(J)
GO TO 610

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600   ENDIF
610   CONTINUE
      CONTINUE
      DO 4000 II = 1 , COGROU
      IF (ANS(II).NE. 1 ) THEN
      IF ( II .LE. 9 ) THEN
      DCC = CHAR(48+II)
      ELSE
      DCC = CHAR(59-II)//CHAR(58-II)
      ENDIF
      NG = NG + 1
      BUSG(NG) = 'BUSEQ'//DCC
      NAMEG(NG) = 'GEQ'//DCC
      HG(NG) = 0.0
      D(NG) = 0.0
      UNG(NG) = 0.0
      TDOP(NG) = 0.0
      TQOP(NG) = 0.0
      TDOB(NG) = 0.0
      TQOB(NG) = 0.0
      XD(NG) = 0.00
      XQ(NG) = 0.00
      XDP(NG) = 0.00
      XDB(NG) = 0.00
      XQP(NG) = 0.00
      XQB(NG) = 0.00
      RA(NG) = 0.00
      XA(NG) = 0.00
      N = 0
      SNGT = 0.0
      DO 25 I = 1 , NG-1
      IF (GROUPGEN(I).NE. II ) GO TO 25
4005  FORMAT(1X,A10)
      NAMEG(I) = 'DEL'
      N      = N+1
      SNGT   = SNGT + SNG(I)
      UNG(NG) = UNG(NG) + UNG(I)
      HG(NG)  = HG(NG)  + SNG(I)*HG(I)
      D(NG)   = D(NG)   + SNG(I)*D(I)
      XD(NG)  = XD(NG)  + SNG(I)/(XD(I)*UNG(I)*UNG(I))
      XDP(NG) = XDP(NG) + SNG(I)/(XDP(I)*UNG(I)*UNG(I)
* )
      XDB(NG) = XDB(NG) + SNG(I)/(XDB(I)*UNG(I)*UNG(I)
* )
      XQ(NG)  = XQ(NG)  + SNG(I)/(XQ(I)*UNG(I)*UNG(I))
      XQB(NG) = XQB(NG) + SNG(I)/(XQB(I)*UNG(I)*UNG(I)
* )
      TDOP(NG) = TDOP(NG)+ SNG(I)*TDOP(I)
      TDOB(NG) = TDOB(NG)+ SNG(I)*TDOB(I)
      TQOB(NG) = TQOB(NG)+ SNG(I)*TQOB(I)
      VREG(NG) = VREG(I)
      TURB(NG) = TURB(I)
      DTAB(NG) = DTAB(I)
      XA(NG)   = XA(NG) + SNG(I)/(XA(I)*UNG(I)*UNG(I))
      TYPEG(NG) = TYPEG(I)
      IF ((TYPEG(I).EQ.'1').OR.(TYPEG(I).EQ.'1A')) THEN
      TQOP(NG) = TQOP(NG) + SNG(I)*TQOP(I)

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XQP(NG) = XQP(NG) + SNG(I)/(XQP(I)*UNG(I)*UNG(I
* ))
ENDIF
25 CONTINUE
UNG(NG) = UNG(NG)/N
HG(NG) = HG(NG)/SNGT
D(NG) = D(NG)/SNGT
XD(NG) = SNGT/(XD(NG)*UNG(NG)*UNG(NG))
XDP(NG) = SNGT/(XDP(NG)*UNG(NG)*UNG(NG))
XDB(NG) = SNGT/(XDB(NG)*UNG(NG)*UNG(NG))
XQ(NG) = SNGT/(XQ(NG)*UNG(NG)*UNG(NG))
XQB(NG) = SNGT/(XQB(NG)*UNG(NG)*UNG(NG))
TDOP(NG) = TDOP(NG)/SNGT
TDOB(NG) = TDOB(NG)/SNGT
TQOB(NG) = TQOB(NG)/SNGT
XA(NG) = SNGT/(XA(NG)*UNG(NG)*UNG(NG))
SNG(NG) = SNGT
GROUPGEN(NG) = II
TYPEG(NG) = TYPEG(I)
IF ((TYPEG(I).EQ.'1').OR.(TYPEG(I).EQ.'1A')) THEN
TQOP(NG) = TQOP(NG)/SNGT
XQP(NG) = SNGT/(XQP(NG)*UNG(NG)*UNG(NG))
ENDIF
ENDIF
4000 CONTINUE
DCC = JOB//'EQ.DYNPOW'
OPEN(UNIT=1,FILE=DCC,STATUS='NEW')
WRITE(1,7000)
DO 300 I = 1 , TTT
WRITE(1,55)A(I)
300 CONTINUE
WRITE(1,1102)
DO 1111 I = 1 , BUS
IF ((STABUS(I).EQ.1).AND.(CABS(LOAD(I)) .GT. 0.01
* )) THEN
WRITE(1,1101)BUSNAME
ENDIF
1111 CONTINUE
WRITE(1,255)
DO 200 I = 1 , NG
IF (NAMEG(I).NE.'DEL' ) THEN
WRITE(1,165)NAMEG(I),BUSG(I),TYPEG(I)
WRITE(1,170)SNG(I),UNG(I),HG(I),D(I),VREG(I),TURB
* (I)
IF (TYPEG(I).EQ.'4') THEN
WRITE(1,175)XD(I),XDP(I),XQ(I)
ELSE
IF (TYPEG(I).EQ.'3A') THEN
WRITE(1,186)XD(I),XDP(I),XQ(I),RA(I),XA(I),TDOP(I
* )
ELSE
IF (TYPEG(I).EQ.'2A') THEN
WRITE(1,285)XD(I),XDP(I),XDB(I),XQ(I),XQB(I),RA(I
* ),XA(I)
*,TDOP(I),TDOB(I),TQOB(I)
ELSE
IF (TYPEG(I).EQ.'1A') THEN
WRITE(1,286)XD(I),XDP(I),XDB(I),XQ(I),XQP(I),XQB(

```



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* I),RA(I),XA(I)
*,TDOP(I),TDOB(I),TQOP(I),TQOB(I)
ELSE
IF (TYPEG(I).EQ.'1') THEN
WRITE(1,586)XD(I),XDP(I),XDB(I),XQ(I),XQP(I),XQB(
* I),RA(I),XA(I)
*,DTAB(I),TDOP(I),TDOB(I),TQOP(I),TQOB(I)
ELSE
IF (TYPEG(I).EQ.'2') THEN
WRITE(1,485)XD(I),XDP(I),XDB(I),XQ(I),XQB(I),RA(I
* ),XA(I)
*,DTAB(I),TDOP(I),TDOB(I),TQOB(I)
ELSE
WRITE(1,486)XD(I),XDP(I),XQ(I),RA(I),XA(I),DTAB(I
* ),TDOP(I)
ENDIF
ENDIF
ENDIF
ENDIF
ENDIF
ENDIF
ENDIF
200 CONTINUE
WRITE(1,255)
WRITE(1,301)
DO 295 I = 1 , NOV
WRITE(1,305)NAMEV(I),TYPEV(I)
WRITE(1,310)K(I),T1(I),T2(I),T3(I),T4(I),UEMIN(I)
* ,UEMAX(I)
295 CONTINUE
WRITE(1,255)
WRITE(1,3000)
DO 3110 I = 1 , TUR
WRITE(1,305)NAMET(I),TYPET(I)
IF (TYPET(I).EQ.'ST1') THEN
WRITE(1,3115)TR(I),KH(I),TC(I),GOV(I)
ELSE
WRITE(1,3116)TW(I),KD(I),GOV(I)
ENDIF
3110 CONTINUE
WRITE(1,255)
WRITE(1,3000)
DO 4110 I = 1 , GO
WRITE(1,305)NAMEGO(I),TYPEGO(I)
IF (TYPEGO(I).EQ.'SG2') THEN
WRITE(1,4115)KK(I),TT1(I),TT2(I),TY(I),YPMAX(I),Y
* PMIN(I)
ELSE
WRITE(1,4116)BP(I),BT(I),TT(I),TS(I),TD(I),YPMAX(
* I),YPMIN(I)
ENDIF
4110 CONTINUE
WRITE(1,255)
WRITE(1,6030)
DO 6020 I = 1 , DT
WRITE(1,305)NAMED(I),TYPED(I)
WRITE(1,6040)S00(I),X00(I),S05(I),X05(I),
*S10(I),X10(I),S12(I),X12(I)

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```

6020 CONTINUE
455  WRITE(1,255)
    WRITE(1,255)
    CLOSE(1)
2    FORMAT(A$)
55   FORMAT(A80)
65   FORMAT(A6,A6,6X,A2)
165  FORMAT(A6,A7,'TYPE=',A2)
70   FORMAT(9X,F10.5,3X,F10.5,3X,F10.5,2X,F10.5,5X,I2,
*    7X,I2)
75   FORMAT(9X,F10.5,4X,F10.5,/,
*    9X,F10.5)
85   FORMAT(9X,F10.5,4X,F10.5,/,
*    9X,F10.5,/,
*    9X,F10.5,3X,F10.5,/,
*    11X,F8.5)
86   FORMAT(9X,F10.5,4X,F10.5,4X,F10.5,/,
*    9X,F10.5,4X,F10.5,/,
*    9X,F10.5,3X,F10.5,/,
*    11X,F8.5,5X,F8.5,/,
*    11X,F8.5)
87   FORMAT(9X,F10.5,4X,F10.5,4X,F10.5,/,
*    9X,F10.5,4X,F10.5,4X,F10.5,/,
*    9X,F10.5,3X,F10.5,/,
*    11X,F8.5,5X,F10.5,/,
*    11X,F8.5,5X,F10.5)
385  FORMAT(9X,F10.5,4X,F10.5,/,
*    9X,F10.5,/,
*    9X,F10.5,3X,F10.5,6X,I2,/,
*    11X,F8.5)
386  FORMAT(9X,F10.5,4X,F10.5,4X,F10.5,/,
*    9X,F10.5,4X,F10.5,/,
*    9X,F10.5,3X,F10.5,6X,I2,/,
*    11X,F8.5,5X,F8.5,/,
*    11X,F8.5)
387  FORMAT(9X,F10.5,4X,F10.5,4X,F10.5,/,
*    9X,F10.5,4X,F10.5,4X,F10.5,/,
*    9X,F10.5,3X,F10.5,6X,I2,/,
*    11X,F8.5,5X,F10.5,/,
*    11X,F8.5,5X,F10.5)
100  FORMAT(A10)
105  FORMAT(A6,5X,A4)
115  FORMAT(8X,F7.2,4X,F5.2,4X,F5.2,4X,F5.2,
*    4X,F5.2,7X,F5.2,7X,F5.2)
120  FORMAT(8X,F7.5,7X,F7.5,7X,F7.5,6X,F7.5)
170  FORMAT(6X,'SN=',F7.2,3X,'UN=',F7.3,4X,'H=',F6.3,4
*    X,'D=',F6.3,4X,
*    'VREG=',I2,'TURB=',I2)
175  FORMAT(6X,'XD=',F7.4,3X,'XDP=',F7.4,/,
*    6X,'XQ=',F7.4)
186  FORMAT(6X,'XD=',F7.4,3X,'XDP=',F7.4,/,
*    6X,'XQ=',F7.4,/,
*    6X,'RA=',F7.4,3X,'XA=',F7.4,/,
*    6X,'TDOP=',F7.4)
285  FORMAT(6X,'XD=',F7.4,3X,'XDP=',F7.4,3X,'XDB=',F7.
*    4,/,
*    6X,'XQ=',F7.4,3X,'XQB=',F7.4,/,

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*      6X,'RA=',F7.4,3X,'XA=',F7.4,/,
*      6X,'TDOP=',F7.4,1X,'TDOB=',F7.4,/,
*      6X,'TQOB=',F7.4)
286  FORMAT(6X,'XD=',F7.4,3X,'XDP=',F7.4,3X,'XDB=',F7.
* 4,/,
*      6X,'XQ=',F7.4,3X,'XQP=',F7.4,3X,'XQB=',F7.
* 4,/,
*      6X,'RA=',F7.4,3X,'XA=',F7.4,/,
*      6X,'TDOP=',F7.4,1X,'TDOB=',F7.4,/,
*      6X,'TQOP=',F7.4,1X,'TQOB=',F7.4)
486  FORMAT(6X,'XD=',F7.4,3X,'XDP=',F7.4,/,
*      6X,'XQ=',F7.4,/,
*      6X,'RA=',F7.4,3X,'XA=',F7.4,4X,'QTAB=',I2,/,
*      6X,'TDOP=',F7.4)
485  FORMAT(6X,'XD=',F7.4,3X,'XDP=',F7.4,3X,'XDB=',F7.
* 4,/,
*      6X,'XQ=',F7.4,3X,'XQB=',F7.4,/,
*      6X,'RA=',F7.4,3X,'XA=',F7.4,4X,'QTAB=',I2,* /,
*      6X,'TDOP=',F7.4,1X,'TDOB=',F7.4,/,
*      6X,'TQOB=',F7.4)
586  FORMAT(6X,'XD=',F7.4,3X,'XDP=',F7.4,3X,'XDB=',F7.
* 4,/,
*      6X,'XQ=',F7.4,3X,'XQP=',F7.4,3X,'XQB=',F7.4,/,
*      6X,'RA=',F7.4,3X,'XA=',F7.4,4X,'QTAB=',I2,/,
*      6X,'TDOP=',F7.4,1X,'TDOB=',F7.4,/,
*      6X,'TQOP=',F7.4,1X,'TQOB=',F7.4)
255  FORMAT('END')
301  FORMAT('REGULATOR')
305  FORMAT(A6,'TYPE=',A4)
310  FORMAT(6X,'K=',F7.2,' T1=',F5.2,' T2=',F5.2,' T3=
* ',F5.2,
* ' T4=',F5.2,' UEMIN=',F5.2,' UEMAX=',F5.2)
1101 FORMAT(1X,A10,1X,' NO 2  MP 2  MQ 2')
1102 FORMAT('LOAD')
1115 FORMAT(9X,F7.5,3X,F6.3,3X,F6.3,4X,I2)
1116 FORMAT(9X,F7.5,3X,F6.3,4X,I2)
2115 FORMAT(8X,F7.2,4X,F5.2,4X,F5.2,4X,F5.2,
* 16X,F5.2,7X,F5.2)
2116 FORMAT(9X,F6.2,4X,F5.2,4X,F5.2,4X,F5.2,
* 4X,F5.2,7X,F5.2,7X,F5.2)
3115 FORMAT(6X,'TR=',F6.3,' KH=',F5.3,' TC=',F5.3,' GO
* V ',I2)
3116 FORMAT(6X,'TW=',F6.3,' KD=',F5.3,' GOV ',I2)
4115 FORMAT(6X,'K=',F7.2,' T1=',F5.2,' T2=',F5.2,' TY
* =',F5.2,
* 9X,' YPMAX=',F5.2,' YPMIN=',F5.2)
4116 FORMAT(6X,'BP=',F6.2,' BT=',F5.2,' TT=',F5.2,' TS
* =',F5.2,
* ' TD=',F5.2,' YPMAX=',F5.2,' YPMIN=',F5.2)
3000 FORMAT('TURBINES')
6040 FORMAT(6X,'F',1X,F4.2,2X,F4.2,/,8X,F4.2,2X,F4.2,/,
* 8X,F4.2,2X,F4.2,/,8X,F4.2,2X,F4.2)
6030 FORMAT('TABLES')
7000 FORMAT('
* T VERSION 1')
      RETURN
      END

```



```

SUBROUTINE READDATA
INTEGER BUSP(270),BUSQ(270),BUSTP(250),GROUP(250)
* ,INDEX(250)
*,BUSX(250),T,M,BUS,LINE,TRAN,SHUNT,BUSTQ(250),TYP
* E(250),COGROUP
*,NOL(270),NOT(250),NS,NT,NL,NB,STASH(250),STABUS(
* 250),ANS(10)
COMPLEX Z(270),YCHAR(270),GEN(250),LOAD(250),LOAD
* D(250)
*,E(250),SHUN(250),ZT(250),TAPP(250),IL(250),SHUU(
* 250)
REAL UB(250),DUM,SN,MVA,UBUS(250),UT1(250),UT2(25
* 0)
*,SNT(250),FI(250),TAP(250),EE(250),EQ(250),YCH(27
* 0)
CHARACTER DOC*12 , DCC*4 , DOCC*2,BUSNAME(250)*10
*,NAMELP(270)*10,NAMELQ(270)*10,NAMETP(250)*10,NAM
* ETQ(250)*10
*,NAMEX(250)*10,DCCC*10,JOB*10,NGOUP(20)*100
COMMON /LINEE/BUSP,BUSQ,Z,YCHAR,LINE,NOL,NL
COMMON /TRAN/BUSTP,BUSTQ,TRAN,TAP,SNT,UT1,UT2,ZT,
* FI,NOT,NT
COMMON /NODE/BUS,LOAD,LOADD,SHUN,E,EE,EQ,GEN,UBUS
* ,NB,STABUS
*
* ,STASH,IL,SHUU
COMMON /GEN/SNG,GBUS,XDD,H
COMMON /GENERAL/MVA
COMMON /COHER/INDEX,GROUP,TYPE,COGROUP
COMMON /NAME/BUSNAME,NAMELP,NAMELQ,NAMETP,NAMETQ
COMMON /JOBNAME/JOB,ANS

```

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```

DO 992 I = 1 , 20
992  NGOUP(I) = ' '
PRINT * , '          ENTER FILE NAME WHICE HAS '
WRITE(*,99)'          LOAD FLOW AND MACHINE DATA : '
99  FORMAT(A$)
READ(*,991)JOB
991  FORMAT(A10)
DOC = 'OTRES.'//JOB
DU = 1.0000
WRITE(*,789)
789  FORMAT(////////////////////,15X,'***  DYNAM
* IC EQUIVALENT',
*8X,' DATA READING ***',////////////////)
OPEN (UNIT=2,FILE=DOC,STATUS='OLD')
READ(2,3)MVA
3  FORMAT(3X,F8.5)
DOCC = '##'
899  IF ( DOCC .NE. '***' ) THEN
READ(2,4)DOCC
GO TO 899
ENDIF
4  FORMAT(A2)
READ(2,4)DOCC
DO 5 I = 1 , 300

```



```

LOAD(I) = 0.000
SHUN(I) = 0.000
LOADD(I) = LOAD(I)
READ(2,44)BUSNAME(I)
IF ( BUSNAME(I).EQ. 'END' ) GO TO 45
BUS = I
READ(2,8)UBUS(I),EE(I),EQ(I),GEN(I),GROUP(I),K
IF ( GROUP(I) .GE. COGROUP ) THEN
COGROUP = GROUP(I)
ENDIF
E(I) = CMPLX(EE(I)*COS(EQ(I)),EE(I)*SIN(EQ(I)))
8   FORMAT(3X,F8.4,7X,F8.6,5X,E14.7,2X,E13.7,1X,E14.7
*   ,/,23X,I2,10X,I2)
44  FORMAT(A10)
IF ( K .EQ.0 ) THEN
TYPE(I) = 4
INDEX(I) = 2
ELSE
INDEX(I) = 1
IF ( ABS(EQ(I)) .LT. 1.0E-10) THEN
TYPE(I) = 1
ELSE
TYPE(I) = 2
ENDIF
ENDIF
GEN(I) = GEN(I)*MVA
5   CONTINUE
45  READ(2,4)DOCC
DO 9 J = 1 , 300
READ(2,44)NAMELP(J)
IF (NAMELP(J).EQ. 'END' ) GO TO 200
READ(2,10)NAMELQ(J),NOL(J),Z(J),YCH(J)
10  FORMAT(A10,/,11X,I1,/,17X,E13.7,2X,E13.7,2X,E13.7
*   ,/)
YCHAR(J) = CMPLX(0.000,YCH(J)/2)
LINE = J
9   CONTINUE
200 READ(2,13)DOCC
13  FORMAT(A2,/)
DO 18 I = 1 , 200
READ(2,44)NAMETP(I)
IF (NAMETP(I).EQ. 'SHUN' ) GOTO 100
TRAN = I
READ(2,15)NAMETQ(I),NOT(I),SNT(I),UT1(I),UT2(I),Z
*   T(I)
READ(2,16)FI(I),TAP(I)
15  FORMAT(A10,/,11X,I1,/,3X,F8.3,7X,F8.4,7X,F8.4,6X,
*   E13.7,2X,E13.7)
16  FORMAT(1X,E14.7,3X,F8.6,/)
18  CONTINUE
100 DO 20 I = 1 , BUS
READ(2,75)NAMEX(I)
IF (NAMEX(I).EQ. 'END' ) GO TO 400
DO 21 J = 1 , BUS
IF (NAMEX(I).EQ.BUSNAME(J)) THEN
READ(2,19)KK,STASH(J),SHUN(J)
19  FORMAT(10X,I2,23X,I2,/,2X,E13.7,2X,F10.5)

```

```

                GO TO 20
                ENDIF
21             CONTINUE
20             CONTINUE
400            DO 600 I = 1 , BUS
                READ(2,44)DCCC
                IF ( DCCC .EQ. 'END' )GO TO 800
                DO 605 J = 1 , BUS
                IF ( DCCC.EQ.BUSNAME(J)) THEN
                READ(2,22)LOAD(J)
                LOADD(J) = LOAD(J)
22             FORMAT(/,33X,F9.5,4X,F9.5,/)
801            FORMAT(' J = ',I3,5X,' LOAD = ',2F10.5)
                GO TO 600
                ENDIF
605            CONTINUE
600            CONTINUE
800            CLOSE(2)
75             FORMAT(A10)
                DO 50 I = 1 , LINE
                T = 0
                DO 61 J = 1 , BUS
                IF (NAMELP(I).EQ.BUSNAME(J)) THEN
                BUSP(I) = J
                T = T + 1
                ENDIF
                IF (NAMELQ(I).EQ.BUSNAME(J)) THEN
                BUSQ(I) = J
                T = T + 1
                ENDIF
                IF ( T .EQ. 2 ) GO TO 50
61             CONTINUE
50             CONTINUE
                DO 51 I = 1 , TRAN
                T = 0
                DO 71 J = 1 , BUS
                IF (NAMETP(I).EQ.BUSNAME(J)) THEN
                BUSTP(I) = J
                T = T + 1
                ENDIF
                IF (NAMETQ(I).EQ.BUSNAME(J)) THEN
                BUSTQ(I) = J
                T = T + 1
                ENDIF
                IF ( T .EQ. 2 ) GO TO 51
71             CONTINUE
51             CONTINUE
                NL = LINE
                NT = TRAN
                NB = BUS
                WRITE(*,1000)COGROUP
1000           FORMAT(' THIS SYSTEM IS DEVICED INTO ',I2,'
* AREA. ')
                PRINT *, ' ENTER (Y/N) WHICE Y FOR REDUCING AR
* EA. '
                PRINT *, ' WHICE N FOR NONREDUCING AR
* EA. '

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DO 1100 I = 1 ,COGROUP
WRITE(*,999)I
DO 1111 J = 1 , BUS
IF ((GROUP(J) .EQ. I ).AND.(UBUS(J) .LT. 100 )) T
* HEN
WRITE(*,997)BUSNAME(J)
997  FORMAT(5X,A10)
ENDIF
1111  CONTINUE
999  FORMAT(/,' AREA ',I2,' : DO YOU WANT TO REDUCE
* '
*      ///,' 1) PASSIVE NETWORK.'
*      ///,' 2) GENERATOR BUSES. '
*      ///,' 3) 1 + 2 '
*      ///,' THIS AREA HAVE GENERATOR :',/)
WRITE(*,99)' ANSWER : '
READ(*,998)ANS(I)
998  FORMAT(I1)
1100 CONTINUE
RETURN
END

```



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```

SUBROUTINE DATA OUTPUT
INTEGER INDEX(250),GROUP(250),BUSP(270),BUSQ(270)
* ,TYPE(250)
*,TRAN,SHUNT,BUSX(250),BUS,LINE,BUSTP(250),BUSTQ(2
* 50),NOL(270)
*,NOT(250),STABUS(250),STASH(250),NL,NT,NB,NS
COMPLEX Z(270),Y(270),YCHAR(270),E(250),ZZ,LOADD(
* 250),IL(250)
*,GEN(250),LOAD(250),TAPP(250),XDD(50),ZT(250),SHU
* N(250),SHUU(250)
REAL EE(250),EQ(250),UT1(250),UT2(250),SNT(250),T
* AP(250)
*,UB(250),FI(250),UBUS(250),FF,MVA,A,B,C,D,F
CHARACTER DOC*20,DDC*20,DCC*7,DOCC*2,BUSNAME(250)
* *10
*,NAMELP(270)*10,NAMELQ(270)*10,NAMETP(250)*10
*,NAMETQ(250)*10,NAMEX(250)*10,JOB*6
COMMON /LINEE/BUSP,BUSQ,Z,YCHAR,LINE,NOL,NL
COMMON /TRAN/BUSTP,BUSTQ,TRAN,TAP,SNT,UT1,UT2,ZT,
* FI,NOT,NT
COMMON /NODE/BUS,LOAD,LOADD,SHUN,E,EE,EQ,GEN,UBUS
* ,NB,STABUS
*
* ,STASH,IL,SHUU
COMMON /GENERAL/MVA
COMMON /COHER/INDEX,GROUP,TYPE
COMMON /NAME/BUSNAME,NAMELP,NAMELQ,NAMETP,NAMETQ,
* NAMEX
COMMON /JOBNAME/JOB

```

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NB = 0
NGG = 0
NG = 0
DDC = JOB// 'EQ.DYNPOW'
DOC = JOB// 'EQ.OPTPOW'
DO 111 I = 1 , BUS
IF (GEN(I) .NE. 0 ) THEN
IF ( STABUS(I) .EQ. 1 ) THEN
NGG = NGG + 1
ENDIF
IF ( STABUS(I) .LE. 2 ) THEN
NG = NG + 1
ENDIF
ENDIF
IF ( STABUS(I) .EQ. 1 ) THEN
NB = NB + 1
ENDIF
111 CONTINUE
NS = 0
DO 112 I = 1 , SHUNT
IF ( STABUS(BUSX(I)) .EQ. 1 ) THEN
NS = NS + 1
ENDIF
A = (BUS-NB)*100/BUS
B = (NL-LINE)*100/NL

```

```

C = (NT-TRAN)*100/NT
D = (SHUNT-NS)*100/SHUNT
EG = (NG-NGG)*100/NG
112 CONTINUE
OPEN (UNIT=1,FILE='NEWLOAD.DAT',STATUS='NEW')
DO 117 I = 1 , BUS
IF ((STABUS(I).EQ. 1).AND.( CABS(LOAD(I)) .GT. 0.
* 01 ))THEN
WRITE(1,127)BUSNAME(I)
ENDIF
117 CONTINUE
OPEN (UNIT=2,FILE=DOC,STATUS='NEW')
WRITE(2,100)JOB,BUS,NB,A,NL,LINE,B,NT,TRAN,C,SHUN
* T,NS,D,NG,NGG,EG
WRITE(2,98)
WRITE(2,97)
WRITE(2,1),MVA
DO 2 I = 1 , BUS
IF (STABUS(I) .EQ. 1 ) THEN
WRITE(2,3)BUSNAME(I),UBUS(I),GROUP(I)
ENDIF
2 CONTINUE
WRITE(2,4)
DO 5 I = 1 , LINE
WRITE(2,6)NAMELP(I),NAMELQ(I),Z(I),2*AIMAG(YCHAR(
* I)),NOL(I)
5 CONTINUE
WRITE(2,7)
DO 8 I = 1 , TRAN
N = BUSTP(I)
M = BUSTQ(I)
WRITE(2,9)BUSNAME(N),BUSNAME(M),SNT(I),UT1(I),UT2
* (I),ZT(I),NOT(I)
8 CONTINUE
WRITE(2,10)
119 CONTINUE
DO 11 I = 1 , BUS
IF ((STABUS(I).EQ. 1).AND.( CABS(LOAD(I)) .GT. 0.
* 01 ))THEN
WRITE(2,12)BUSNAME(I),LOADD(I)
ENDIF
11 CONTINUE
DO 110 I = 1 , BUS
IF ((STABUS(I).EQ. 1).AND.( CABS(LOAD(I)) .GT. 0.
* 01 ))THEN
WRITE(2,122)BUSNAME(I),LOAD(I)-LOADD(I)
ENDIF
110 CONTINUE
WRITE(2,13)
DO 14 I = 1 , BUS
IF ((STABUS(I).EQ. 1).AND.( CABS(SHUN(I)) .NE. 0.
* 0 ))THEN
WRITE(2,15)BUSNAME(I),STASH(I),SHUN(I),UBUS(I)
ENDIF
14 CONTINUE
WRITE(2,16)
DO 17 I = 1 , BUS

```



```

IF ((STABUS(I).EQ.1).OR.(INDEX(I).EQ.1)) THEN
EQ(I) = EQ(I)*57.29578
IF ( TYPE(I) .EQ. 1 )THEN
WRITE(2,18)BUSNAME(I),CABS(E(I))*UBUS(I),EQ(I)
ENDIF
IF ( TYPE(I) .EQ. 2 )THEN
WRITE(2,38)BUSNAME(I),REAL(GEN(I)),UBUS(I)*CABS(E
* (I)),EQ(I)
ENDIF
IF ( TYPE(I) .EQ. 3 )THEN
WRITE(2,48)BUSNAME(I),GEN(I)
ENDIF
ENDIF
17 CONTINUE
DO 19 I = 1 ,TRAN
N = BUSTP(I)
M = BUSTQ(I)
FI(I) = FI(I)*57.29578
WRITE(2,20)BUSNAME(N),BUSNAME(M),TAP(I),FI(I),NOT
* (I)
19 CONTINUE
WRITE(2,21)
CLOSE(2)
CLOSE(3)
98 FORMAT('**')
99 FORMAT(A$)
97 FORMAT('CONTROL DATA',/, 'EDIT 0 ',5X,'METHOD 0 ',
* /, 'END')
1 FORMAT('GENERAL',/, ' SN ',F7.2,/, 'END',/, 'NODE')
3 FORMAT(1X,A10,'UB',F8.3,3X,'AREA ',I3)
4 FORMAT('END',/, 'LINE')
6 FORMAT(1X,A10,A10,'TYPE 12',2X,'R ',F8.5,3X,'X '
*,F8.5,3X,'B ',F8.5,' NO ',I1)
7 FORMAT('END',/, 'TRANSFORMERS')
9 FORMAT(1X,A8,A8,'NW 2 SN ',F4.0,
*1X,'UN1 ',F5.1,1X,'UN2 ',F5.1,1X,'ER12 ',F7.4,1X,
* 'EX12 ',F7.4,1X,'NO ',I1)
10 FORMAT('END',/, 'LOAD')
12 FORMAT(1X,A8,'P ',F12.4,4X,'Q ',F12.4,' NO 1 ')
122 FORMAT(1X,A8,'P ',F12.4,4X,'Q ',F12.4,' NO 2 ')
129 FORMAT(1X,A8,'P ',F12.4,4X,'Q ',F12.4)
127 FORMAT(1X,A10,' NO 2 MP 0.5 MQ 2.2 ')
13 FORMAT('END'/'SHUNT IMPEDANCE')
15 FORMAT(1X,A8,' NCON ',I2,2X,' P ',F10.4,3X,' Q ',
* F10.4,3X,
* ' UN ',F9.4)
16 FORMAT('END'/'POWER INSTRUCTION')
18 FORMAT(1X,A8,' TYPE NODE RTYP SW U ',F9.4,' FI ',
* F6.2)
38 FORMAT(1X,A8,' TYPE NODE RTYP U P ',F9.4,' U ',F
* 9.4,' FI ',F9.4)
39 FORMAT(1X,A8,' TYPE NODE RTYP U P ',F9.4,' U ',F
* 9.4)
48 FORMAT(1X,A8,' TYPE NODE RTYP PQ P ',F9.4,' Q ',F
* 9.4)
20 FORMAT(1X,A9,A8,'TYPE TREG RTYP FI TAU ',F6.4,' F
* I ',F9.5,

```

```

* ' NO ',I1)
21  FORMAT('END',/,,'END')
100  FORMAT(/,17X,'** DYNAMIC EQUIVALENT PROGRAM VERS
* ION 1 ** ',/,/,
* '          THIS IS THE DYNAMIC EQUIVALENT DATA O
* F JOB    :',A8,/,/,
* '          ORIGINAL          REDUCED
* PERCENT OF ',/,/,
* '          SYSTEM          SYSTEM          R
* EDUCATION( % )',/,/,
* BUSES          ',I3,',          ',I3,',
*          ',F6.3,/,/,
* LINES          ',I3,',          ',I3,',
*          ',F6.3,/,/,
* TRANSFORMER   ',I3,',          ',I3,',
*          ',F6.3,/,/,
* SHUNT         ',I3,',          ',I3,',
*          ',F6.3,/,/,
* GENERATOR     ',I3,',          ',I3,',
*          ',F6.3,/)
      CLOSE(2)
      WRITE(*,300)DOC,DDC
300  FORMAT(//////////,27X,' ** JOB COMPLETED **
* ',
* //,8X,'** LOAD FLOW DATA IS SAVED IN FILE : ',A
* 20,' **',
* //,8X,'** MACHINES DATA IS SAVED IN FILE : ',A
* 20,' **',
* //)
      RETURN
      END

```

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```

SUBROUTINE NETWORK REDUCTION
INTEGER INDEX(250),GROUP(250),BUSP(270),BUSQ(270)
* ,TYPE(250)
*,TRAN,SHUNT,BUSX(250),DUM(100),BUSLP(250),BUSLQ(2
* 50),STA(250)
*,BUS,LINE,SUMG,BUSTP(250),BUSTQ(250),BUSTTQ(250),
* BUSTTP(250)
*,P,NOL(270),NOT(250),BB,INDEXX(250),TT,T,N,M,GR(2
* 50),NS,STASH(250)
*,COGROUP,BUSPP(250),STALINE(270),STATRAN(250),STA
* BUS(250),ANS(10)
COMPLEX Z(270),Y(270),YCHAR(270),E(250),ZZZ,ZL(25
* 0),ZTT(250)
*,GEN(250),LOAD(250),ZT(250),SHUN(250),SHU(250),IL
* (250),ILL(100),
*SHUU(250),PQ,QP,EF(250),MVAA
*,YBUS(70,70),YYBUS(70,70),YCH(250),LOADD(250),LO(
* 100),YY,ZZ,FE,TA
REAL EE(250),EQ(250),UT1(250),UT2(250),SNT(250),T
* AP(250)
*,UB(250),FI(250),UBUS(250),FF,MVA,TAPP(250),FQ
CHARACTER*10 BUSNAME(250),NAMELP(270),NAMELQ(270)
* ,NAMETP(250)
*,NAMETQ(250),DOC*5,JOB*10
COMMON /LINEE/BUSP,BUSQ,Z,YCHAR,LINE,NOL
COMMON /TRAN/BUSTP,BUSTQ,TRAN,TAP,SNT,UT1,UT2,ZT,
* FI,NOT
COMMON /NODE/BUS,LOAD,LOADD,SHUN,E,EE,EQ,GEN,UBUS
* ,NB,STABUS
* ,STASH,IL,SHUU
COMMON /COHER/INDEX,GROUP,TYPE,COGROUP
COMMON /GENERAL/MVA
COMMON /NAME/BUSNAME,NAMELP,NAMELQ,NAMETP,NAMETQ
COMMON /JOBNAME/JOB,ANS

```

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*****
* TRANSFER GENERATION AND LOAD AT COHERENT BUS *
* GEN(BUS) = SUM OF GEN OF ALL COHERENT BUS *
* LOAD(BUS) = SUM OF LOAD OF ALL COHERENT BUS *
*****

```

```

MVAA = CMLX(100.00,0.000)
OPEN(5,FILE='DYN.DAT',STATUS='NEW')
OPEN(8,FILE='DYN1.DAT',STATUS='NEW')
YY = 0.00
DO 101 I = 1 , BUS
GR(I) = GROUP(I)
YY = YY + LOADD(I)
IL(I) = 0.0000
SHUU(I) = 0.000
101 STABUS(I) = 1
C WRITE(*,1111)YY
1111 FORMAT(///,' TOTAL LOAD = ',2F15.5)
DO 11 IJ = 1,COGROUP
IF ( ANS(IJ).EQ.2 ) GO TO 11

```

```

DO 977 K = 1 ,BUS
LO(K) = 0.00
SHU(K) = 0.000
STA(K) = 1
ILL(K) = 0
EF(K) = CMPLX(1.00,0.00)
IF ( GROUP(K) .EQ. IJ ) THEN
NB = NB + 1
ENDIF
IF ( GR(K) .EQ. IJ ) THEN
STABUS(K) = 2
ENDIF
977 CONTINUE
DO 1 I = 1 , LINE
N = BUSP(I)
M = BUSQ(I)
IF ( GROUP(N) .NE. GROUP(M)) THEN
GR(N) = 20
GR(M) = 20
INDEX(N) = 4
INDEX(M) = 4
STABUS(N) = 1
STABUS(M) = 1
ENDIF
1 STALINE(I) = 1
DO 2 I = 1 , TRAN
N = BUSTP(I)
M = BUSTQ(I)
IF ((TYPE(N).LE.3).OR.(TYPE(M).LE.3)) THEN
GR(N) = 20
GR(M) = 20
INDEX(N) = 3
INDEX(M) = 3
STABUS(N) = 1
STABUS(M) = 1
ENDIF
2 STATRAN(I) = 1
NB = 0
NBB = 0
NTR = TRAN
DO 5050 I = 1 , BUS
IF ((GROUP(I).EQ.IJ).AND.(STABUS(I).EQ.1)) THEN
NBB = NBB + 1
ENDIF
5050 CONTINUE
5000 P = 2
T = 0
TT = 0
ZZZ = 0
NN = 0
MMM = 0
DO 4 J = 1 , LINE
N = BUSP(J)
M = BUSQ(J)
IF (( GR(N).EQ.IJ ).OR.( GR(M).EQ.IJ )) THEN
STALINE(J) = 2
T = T + 1

```



```

ZL(T) = Z(J)
YCH(T) = YCHAR(J)
IF ( T .NE. 1 ) THEN
TEST = 0
DO 20 II = 1 , P
IF ( N .EQ. DUM(II) ) THEN
TEST = 1
GO TO 22
ENDIF
20 CONTINUE
22 IF ( TEST .EQ. 1 ) THEN
BUSLP(T) = II
ELSE
P = P + 1
BUSLP(T) = P
DUM(P) = N
LO(P) = LOADD(N)
ILL(P) = CONJG(LOADD(N)/E(N))
SHU(P) = SHUN(N)
STA(P) = STASH(N)
EF(P) = E(N)
IF ( GR(N) .NE. IJ ) THEN
INDEXX(P) = 1
ELSE
INDEXX(P) = INDEX(N)
ENDIF
ENDIF
TEST = 0
DO 30 II = 1 , P
IF ( M .EQ. DUM(II) ) THEN
TEST = 1
GO TO 32
ENDIF
30 CONTINUE
32 IF ( TEST .EQ. 1 ) THEN
BUSLQ(T) = II
ELSE
P = P + 1
BUSLQ(T) = P
DUM(P) = M
LO(P) = LOADD(M)
ILL(P) = CONJG(LOADD(M)/E(M))
SHU(P) = SHUN(M)
STA(P) = STASH(M)
EF(P) = E(M)
IF ( GR(M) .NE. IJ ) THEN
INDEXX(P) = 1
ELSE
INDEXX(P) = INDEX(M)
ENDIF
ENDIF
ELSE
DUM(1) = N
DUM(2) = M
LO(1) = LOADD(N)
LO(2) = LOADD(M)
ILL(1) = CONJG(LOADD(N)/E(N))

```

```

ILL(2) = CONJG(LOADD(M)/E(M))
SHU(1) = SHUN(N)
SHU(2) = SHUN(M)
STA(1) = STASH(N)
STA(2) = STASH(M)
EF(1) = E(N)
EF(2) = E(M)
BUSLP(T) = 1
BUSLQ(T) = 2
IF ( GR(N).NE.IJ ) THEN
INDEXX(1) = 1
ELSE
INDEXX(1) = INDEX(N)
ENDIF
IF ( GR(M).NE.IJ ) THEN
INDEXX(2) = 1
ELSE
INDEXX(2) = INDEX(M)
ENDIF
ENDIF
ENDIF
4 CONTINUE
TT = 0
N = 0
M = 0
DO 5 J = 1 , TRAN
N = BUSTP(J)
M = BUSTQ(J)
7000 IF (( GR(N).EQ.IJ ).OR.( GR(M).EQ.IJ )) THEN
TEST = 0
TT = TT + 1
ZTT(TT) = ZT(J)
STATRAN(J) = 2
TAPP(TT) = TAP(J)
DO 40 II = 1 , P
IF ( N .EQ. DUM(II) ) THEN
TEST = 1
GO TO 42
ENDIF
40 CONTINUE
42 IF ( TEST .EQ. 1 ) THEN
BUSTTP(TT) = II
ELSE
P = P + 1
BUSTTP(TT) = P
DUM(P) = N
LO(P) = LOADD(N)
ILL(P) = CONJG(LOADD(N)/E(N))
SHU(P) = SHUN(N)
STA(P) = STASH(N)
EF(P) = E(N)
IF ( GR(N) .NE. IJ ) THEN
INDEXX(P) = 1
ELSE
INDEXX(P) = INDEX(N)
ENDIF
ENDIF

```

```

TEST = 0
DO 50 II = 1 , P
IF ( M .EQ. DUM(II) ) THEN
TEST = 1
GO TO 52
ENDIF
50 CONTINUE
52 IF ( TEST .EQ. 1 ) THEN
BUSTTQ(TT) = II
ELSE
P = P + 1
BUSTTQ(TT) = P
DUM(P) = M
LO(P) = LOADD(M)
ILL(P) = CONJG(LOADD(M)/E(M))
SHU(P) = SHUN(M)
STA(P) = STASH(M)
EF(P) = E(M)
IF ( GR(M) .NE. IJ ) THEN
INDEXX(P) = 1
ELSE
INDEXX(P) = INDEX(M)
ENDIF
ENDIF
ENDIF
5 CONTINUE
60 CONTINUE
70 CONTINUE
80 CONTINUE
DO 333 II = 1 , 70
DO 333 J = 1 , 70
YBUS(II,J) = 0.000
YYBUS(II,J) = 0.000
333 CONTINUE
C *****
C * *
C *
C * * * * * FORM YBUS
C *
C * *
C *****
C * *
DO 112 II = 1 , T
Y(II) = 1/ZL(II)
N = BUSLP(II)
M = BUSLQ(II)
YBUS(N,N) = YBUS(N,N) + Y(II)
YBUS(M,M) = YBUS(M,M) + Y(II)
YBUS(N,M) = YBUS(N,M) - Y(II)
YBUS(M,N) = YBUS(M,N) - Y(II)
YYBUS(N,N) = YYBUS(N,N) + Y(II) + YCH(II)
YYBUS(M,M) = YYBUS(M,M) + Y(II) + YCH(II)
YYBUS(N,M) = YYBUS(N,M) - Y(II)
YYBUS(M,N) = YYBUS(M,N) - Y(II)
112 CONTINUE

```


C
C
C
C
C
C

```

*****
*
*           FORM YBUS
*           TRANSFORMER
*
*****
IF ( TT .GT. 0 ) THEN
DO 31 II = 1 , TT
Y(II) = 1/ZTT(II)
TA     = 1/TAP(II)
N = BUSTTP(II)
M = BUSTTQ(II)
YBUS(N,N) = YBUS(N,N) + Y(II)*TA
YBUS(M,M) = YBUS(M,M) + Y(II)*TA
YBUS(N,M) = YBUS(N,M) - Y(II)*TA
YBUS(M,N) = YBUS(M,N) - Y(II)*TA
YYBUS(N,N) = YYBUS(N,N) + Y(II)*TA + TA*Y(II)*(TA
* -1)
YYBUS(M,M) = YYBUS(M,M) + Y(II)*TA + Y(II)*(1-TA)
YYBUS(N,M) = YYBUS(N,M) - Y(II)*TA
YYBUS(M,N) = YYBUS(M,N) - Y(II)*TA
CONTINUE
ENDIF

```

31

C
C
C
C
C
C

```

*****
*
*           FORM YBUS
*           SHUNT IMPEDANCE
*
*****
DO 113 K = 1 , P
IF ( STA(K).EQ. 0 ) THEN
YYBUS(K,K) = YYBUS(K,K) - CONJG (SHU(K)) / (EF(K)*CONJG
* (EF(K))*MVAA)
ENDIF
CONTINUE

```

113

C
C
C
C
C
C
C
C

```

*****
*
*           END OF FORM YBUS
*
*****
WRITE(*,778)IJ
FORMAT(/,15X,'*** DYNAMIC EQUIVALENT   LOAD BUS I
* N AREA ',I2,
*' ARE REDUCED ***',/)

```

778

C
C
C
C
C
C
C

```

*****
*
*           GAUSSIAN
*           ELIMINATION
*
*****
SUM = 0
YY = 0.00

```

```

DO 6 II = 1 , P
YY = YY + LO(II)
IF ( INDEXX(II) .EQ. 2 ) THEN
  SUM = SUM + 1
ENDIF
6 CONTINUE
C WRITE(*,1111)YY
S = P
DO 700 II = 1 , SUM
DO 8 J = s , 1, -1
IF ( INDEXX(J) .EQ. 2 ) THEN
  S = J
  GOTO 202
ENDIF
8 CONTINUE
202 IF ( YBUS(S,S) .NE. 0.0 ) THEN
  DO 10 K = 1 , P
    IF ( YBUS(K,K) .NE. 0.0 ) THEN
      IF ( K .NE. S ) THEN
        YY = YBUS(K,S)/YBUS(S,S)
        ZZ = YYBUS(K,S)/YYBUS(S,S)
        LO(K) = LO(K) - LO(S)*YY
        ILL(K) = ILL(K) - ILL(S)*ZZ
        DO 9 T = K , P
          IF ( T .NE. S ) THEN
            YBUS(K,T) = YBUS(K,T) - YY*YBUS(S,T)
            YYBUS(K,T) = YYBUS(K,T) - ZZ*YYBUS(S,T)
            YBUS(T,K) = YBUS(K,T)
            YYBUS(T,K) = YYBUS(K,T)
          ENDIF
        CONTINUE
      9 ENDIF
    CONTINUE
  ENDIF
  ENDIF
10 CONTINUE
  ENDIF
  NT = 0
  DO 735 JJ = 1 , P
  YBUS(JJ,S) = 0.0
  YBUS(S,JJ) = YBUS(JJ,S)
  YYBUS(JJ,S) = 0.0
735 YYBUS(S,JJ) = YYBUS(JJ,S)
  LO(S) = 0.000
  ILL(S) = 0.000
  s = s - 1
700 CONTINUE
  YY = 0.0000
  DO 92 II = 1 , P
  LOADD(DUM(II)) = LO(II)
  IL(DUM(II)) = ILL(II)
  YY = YY + LO(II)
  DO 92 JJ = II+1 , P
  IF ( CABS(YYBUS(II,JJ)) .GT. 0.01) THEN
    NT = NT + 1
    NTR = NTR + 1
    STATRAN(NTR) = 1
    ZT(NTR) = -1/YYBUS(II,JJ)
    NAMETP(NTR) = BUSNAME(DUM(II))

```

```

NAMETQ(NTR) = BUSNAME(DUM(JJ))
BUSTP(NTR) = DUM(II)
BUSTQ(NTR) = DUM(JJ)
UT1(NTR) = UBUS(DUM(II))
UT2(NTR) = UBUS(DUM(JJ))
SNT(NTR) = 100
TAP(NTR) = 1.00
FI(NTR) = 0.00
NOT(NTR) = 0
ENDIF
92 CONTINUE
DO 93 II = 1 , P
SHUU(DUM(II)) = 0.0000
DO 93 JJ = 1 , P
SHUU(DUM(II)) = SHUU(DUM(II)) + YYBUS(II,JJ)
93 CONTINUE
WRITE(5,105)IJ,NB,NBB,T,TT,NT,NG
LL = 0
DO 7 I = 1 , LINE
IF (STALINE(I) .EQ. 2 ) THEN
LL = LL + 1
ELSE
NAMELP(I-LL) = NAMELP(I)
NAMELQ(I-LL) = NAMELQ(I)
BUSP(I-LL) = BUSP(I)
BUSQ(I-LL) = BUSQ(I)
YCHAR(I-LL) = YCHAR(I)
Z(I-LL) = Z(I)
NOL(I-LL) = NOL(I)
ENDIF
7 CONTINUE
LINE = LINE - LL
BB = 0
DO 77 I = 1 , BUS
IF (STABUS(I) .EQ. 2 ) THEN
BB = BB + 1
ENDIF
77 CONTINUE
BB = BUS - BB

C
C
C

TT = 0
DO 88 I = 1 , NTR
IF (STATRAN(I) .EQ. 2 ) THEN
TT = TT + 1
ELSE
NAMETP(I-TT) = NAMETP(I)
NAMETQ(I-TT) = NAMETQ(I)
BUSTP(I-TT) = BUSTP(I)
BUSTQ(I-TT) = BUSTQ(I)
ZT(I-TT) = ZT(I)
TAP(I-TT) = TAP(I)
FI(I-TT) = FI(I)
SNT(I-TT) = SNT(I)
UT1(I-TT) = UT1(I)
UT2(I-TT) = UT2(I)

```



```

      NOT(I-TT)      = NOT(I)
      ENDIF
88      CONTINUE
      TRAN = NTR - TT
11      CONTINUE
      OPEN(UNIT = 1, FILE='TRAKAN6.DAT', STATUS = 'NEW')
      DO 51 I = 1 , BUS
51      LOAD(I) = 0.000
      DO 601 J = 1 , LINE
      N = BUSP(J)
      M = BUSQ(J)
      PQ = CONJG(E(N))*(E(N)-E(M))/Z(J)
      *      + (CABS(E(N))**2)*YCHAR(J)
      QP = CONJG(E(M))*(E(M)-E(N))/Z(J)
      *      + (CABS(E(M))**2)*YCHAR(J)
      LOAD(N) = LOAD(N) + PQ
      LOAD(M) = LOAD(M) + QP
      WRITE(1,661)J,BUSNAME(N),BUSNAME(M),PQ,QP
661      FORMAT(' J = ',I3,5X,'BUSP=',A10,5X,'BUSQ=',A10,5
      * X,
      */, 'FPQ=',2F12.5,5X,'FQP=',2F12.5)
601      CONTINUE
      DO 701 J = 1 , TRAN
      N = BUSTP(J)
      M = BUSTQ(J)
      ZZ = CMLPX(TAP(J)*COS(FI(J)),TAP(J)*SIN(FI(J)))
      QP = CONJG(E(M))*(E(M)-ZZ*E(N))/(((CABS(ZZ))**2)*
      * ZT(J))
      PQ = CONJG(E(N))*(ZZ*E(N)- E(M))/(ZZ*ZT(J))
      LOAD(N) = LOAD(N) + PQ
      LOAD(M) = LOAD(M) + QP
      WRITE(1,86)J,BUSNAME(N),BUSNAME(M),PQ,QP
86      FORMAT(5X,' J = ',I3,5X,'BUSP=',A10,5X,'BUSQ=',A1
      * 0,5X,/
      *,'FPQ =',2F12.5,'FQP =',2F12.5)
701      CONTINUE
      DO 801 J = 1 , BUS
      IF (STASH(J).EQ.0) THEN
      LOAD(J) = LOAD(J) + CONJG(SHUN(J))*(E(J)*CONJG(E(
      * J)))/MVAA
      ENDIF
      LOAD(J) = GEN(J) - MVAA*CONJG(LOAD(J))
801      CONTINUE
      C
      C
      C
      C
      DO 909 IJ = 1 , COGROUP
      IF ( ANS(IJ).NE.1 ) THEN
      BUS = BUS+1
      IF (IJ .LE. 9 ) THEN
      DOC = CHAR(48+IJ)
      ELSE
      DOC = CHAR(59-IJ)//CHAR(58-IJ)
      ENDIF
      BUSNAME(BUS) = 'BUSEQ'//DOC
      LOAD(BUS) = 0.0000

```

```

GEN(BUS) = 0.0000
UBUS(BUS) = 0.0000
FF = 0.0000
GG = 0.0000
EQ(BUS) = 0.0000
NG = 0
DO 97 K = 1 ,BUS
IF (( GROUP(K) .EQ. IJ ).AND.(GEN(K).NE. 0.000))
* THEN
  STABUS(K) = 2
  LOAD(BUS) = LOAD(BUS) + LOAD(K)
  GEN(BUS) = GEN(BUS) + GEN(K)
  UBUS(BUS) = UBUS(BUS) + UBUS(K)
  EQ(BUS) = EQ(BUS) + EQ(K)
  FF = FF + CABS(E(K))
  NG = NG + 1
  GEN(K) = 0.000
  LOAD(K) = 0.000
ENDIF
CONTINUE
97 FF = FF/NG
EQ(BUS) = EQ(BUS)/NG
E(BUS)=CMPLX(FF*COS(EQ(BUS)),FF*SIN(EQ(BUS)))
EE(BUS)=CABS(E(BUS))
UBUS(BUS) = UBUS(BUS)/NG
STABUS(BUS) = 1
INDEX(BUS) = 3
GR(BUS) = IJ
GROUP(BUS) = IJ
SHUN(BUS) = 0.000
IL(BUS) = .00000
SHUU(BUS) = 0.000
IF ( IJ .EQ. 1 ) THEN
TYPE(BUS) = 1
ELSE
TYPE(BUS) = 2
ENDIF
DO 57 J = 1 , TRAN
N = BUSTP(J)
M = BUSTQ(J)
IF (( GROUP(N).EQ.IJ ).AND.( GROUP(M).EQ.IJ )) TH
* EN
  IF (TYPE(N).LE.3 ) THEN
    BUSTP(J) = BUS
    UT1(J) = UBUS(BUS)
    ZT(J) = ZT(J)/((EE(N)/EE(BUS))**2)
    TAP(J) = TAP(J)*EE(N)/EE(BUS)
    FI(J) = EQ(N)-EQ(BUS)
    WRITE(8,808)IJ,BUSNAME(N),EE(N),EE(BUS),EE(N)/
* EE(BUS),FI(J)
  ENDIF
  IF (TYPE(M).LE.3 ) THEN
    BUSTQ(J) = BUS
    UT1(J) = UBUS(BUS)
    ZT(J) = ZT(J)/((EE(M)/EE(BUS))**2)
    TAP(J) = TAP(J)*EE(M)/EE(BUS)
    FI(J) = EQ(M)-EQ(BUS)

```

```

        WRITE(8,808)IJ,BUSNAME(M),EE(M),EE(BUS),EE(M)/
* EE(BUS),FI(J)
        ENDIF
        ENDIF
57      CONTINUE
808     FORMAT(' I = ',I2,' BUS = ',A10,' EBUS = ',F6.4,'
* EBUS = ',F6.4,
*' TAP = ',F7.4,' FI = ',F7.4)
        ENDIF
909     CONTINUE
        DO 100 I = 1 , TRAN
        IF(ZT(I) .NE. 0.00 ) THEN
        ZZ = 1/ZT(I)
        N = BUSTP(I)
        M = BUSTQ(I)
        FF = SNT(I)
        DO 1010 J = I+1 , TRAN
        NN = BUSTP(J)
        MM = BUSTQ(J)
        IF(((N.EQ.NN).AND.(M.EQ.MM)).OR.((N.EQ.MM).AND.(M
* .EQ.NN))) THEN
        IF ( FI(I).NE.FI(J)) GO TO 1010
        IF(ZT(J) .NE. 0.00 ) THEN
        ZZ = ZZ + 1/ZT(J)
        FF = FF + SNT(J)
        ZT(J) = 0.0000
        SNT(J) = 0
        ENDIF
        ENDIF
1010    CONTINUE
        ZT(I) = 1/ZZ
        ENDIF
100     CONTINUE
        TT = 0
        DO 889 I = 1 , TRAN
        NOT(I) = 0
        IF (ZT(I) .EQ. 0.000 ) THEN
        TT = TT + 1
        ELSE
        NAMETP(I-TT) = NAMETP(I)
        NAMETQ(I-TT) = NAMETQ(I)
        BUSTP(I-TT) = BUSTP(I)
        BUSTQ(I-TT) = BUSTQ(I)
        ZT(I-TT) = ZT(I)
        TAP(I-TT) = TAP(I)
        FI(I-TT) = FI(I)
        SNT(I-TT) = SNT(I)
        UT1(I-TT) = UT1(I)
        UT2(I-TT) = UT2(I)
        NOT(I-TT) = NOT(I)
        ENDIF
889     CONTINUE
        TRAN = TRAN - TT
        DO 1009 I = 1 , TRAN
        IF ( NOT(I) .EQ. 0 ) THEN
        T = 1
        N = BUSTP(I)

```



```

M = BUSTQ(I)
DO 1019 J = I+1 , TRAN
IF ( NOT(J) .EQ. 0 ) THEN
NN = BUSTP(J)
MM = BUSTQ(J)
IF(((N.EQ.NN).AND.(M.EQ.MM)).OR.((N.EQ.MM).AND.(M
* .EQ.NN)))THEN
T = T + 1
NOT(I) = 1
NOT(J) = T
ENDIF
ENDIF
1019 CONTINUE
ENDIF
1009 CONTINUE
105  FORMAT(/,17X,'**      AREA ',I3,'      ** ',
* //,
* '          ORIGINAL          REDUCED      ',
* //,
* '          SYSTEM            SYSTEM      ',
* //,
* ' BUSES          ',I3,'          ',I3,'      ',
* //,
* ' LINES          ',I3,'          0          ',
* //,
* ' TRANSFORMER   ',I3,'          ',I3,'      ',
* //,
* ' GENERATOR     ',I3,'          1          ',
* /)
CLOSE(5)
YY = 0.000
DO 102 I = 1 , BUS
102  YY = YY + LOADD(I)
RETURN
END

```

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APPENDIX 2

Block diagram of control system.

- Excitation and Voltage regulation system
- Turbine system
- Governor system

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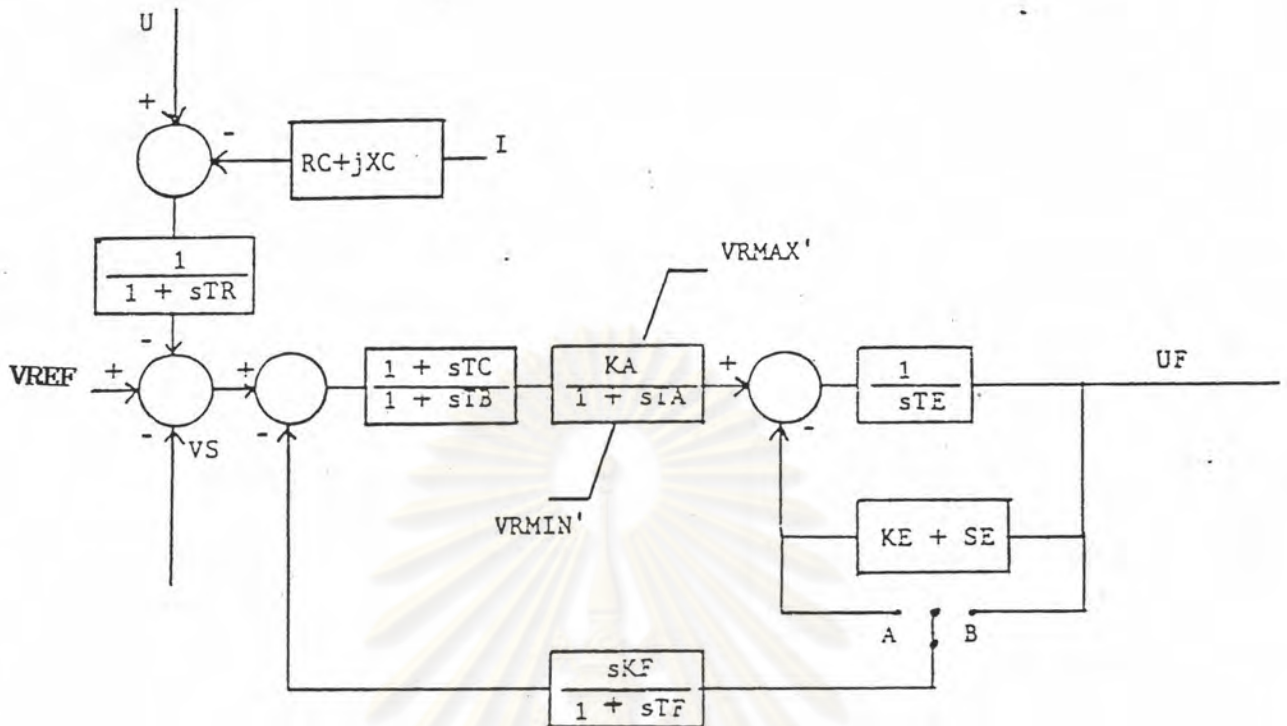


Figure A2.1 Regulator Type 1: Excitation system with DC-generator-Commutator Exciter. Source : Simpow user's manual.

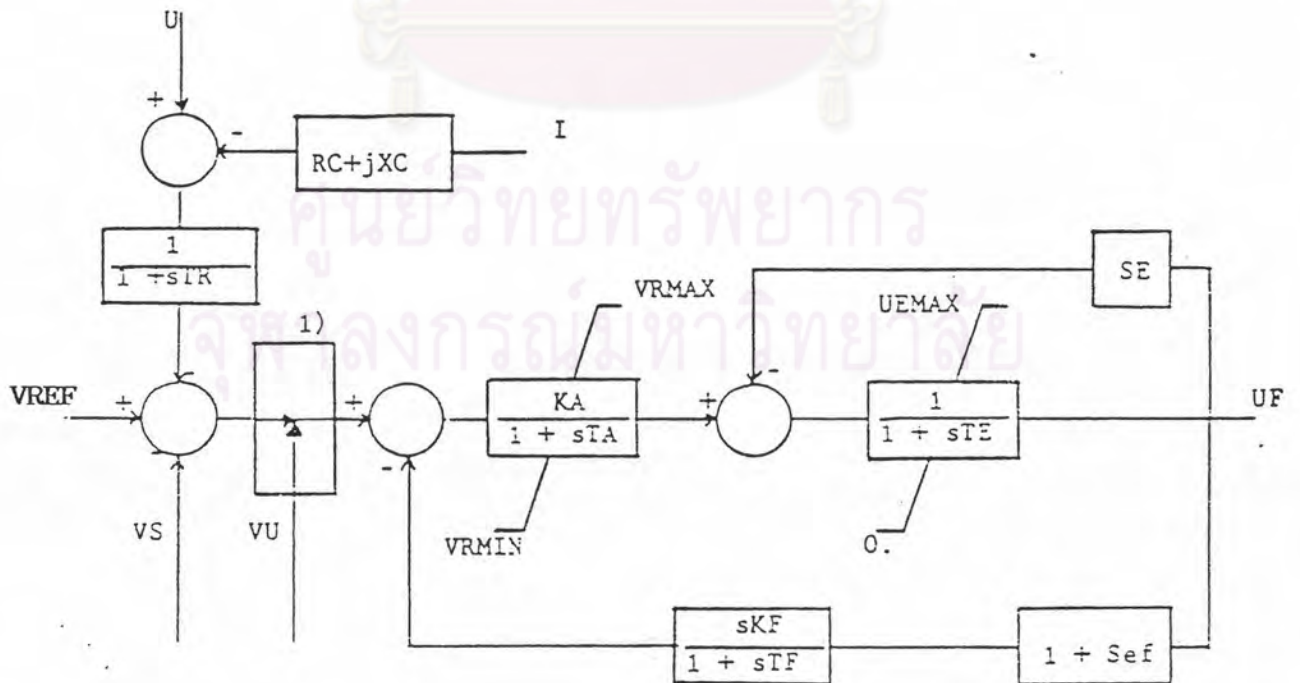


Figure A2.2 Regulator Type 12 Excitation system with Alternator rectifier Exciter. Source : Simpow user's manual.

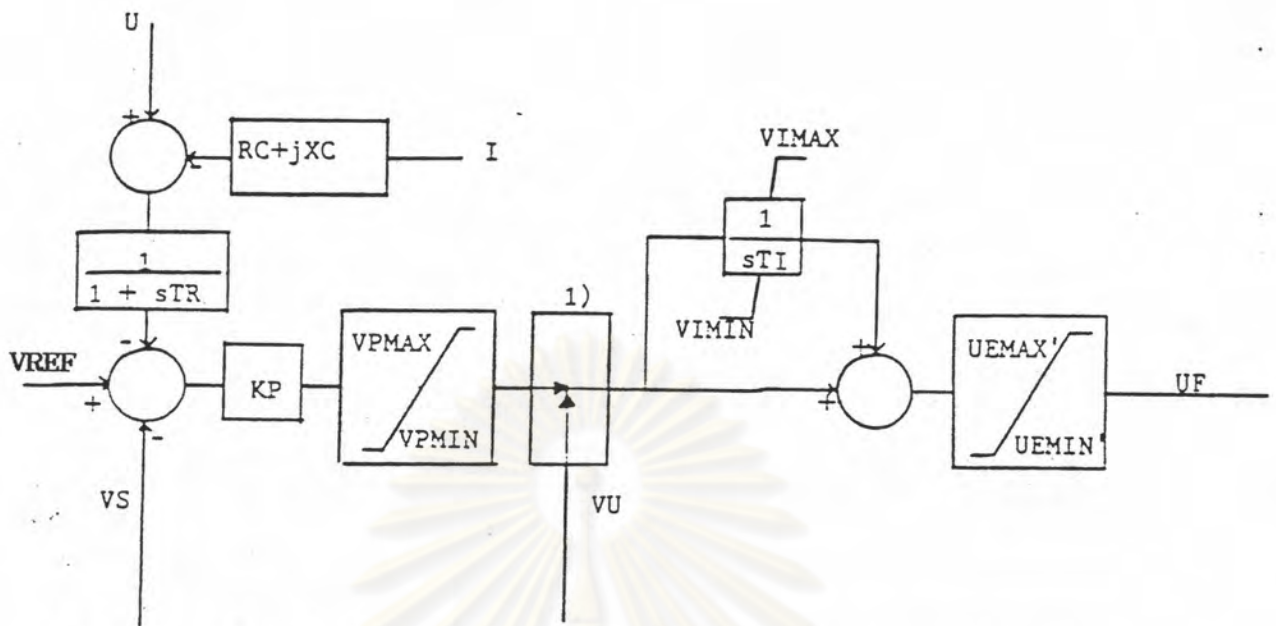


Figure A2.3 Regulator Type 15: The ASEA-excitation system with potential source rectifier Exciter. Source : Simpow user's manual.

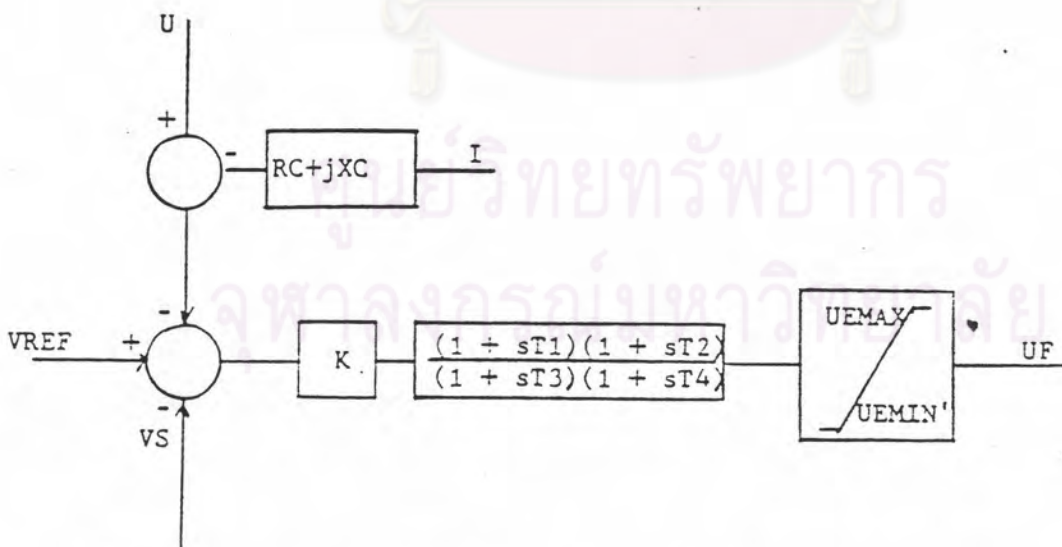


Figure A2.4 Regulator Type BBC1: Static voltage regulator. Source : Simpow user's manual.

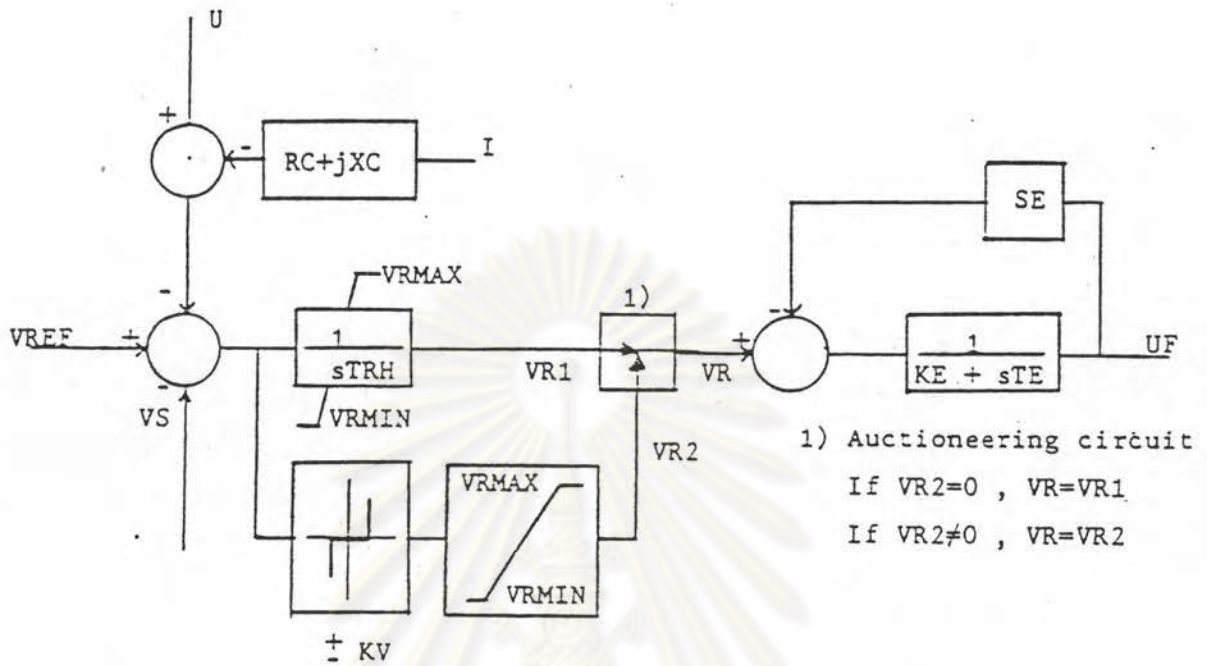


Figure A2.5 Regulator Type 4: Excitation system with DC-generator-Commutator Exciter and Non-Continuously Acting Regulators.

Source : Simpow user's manual.

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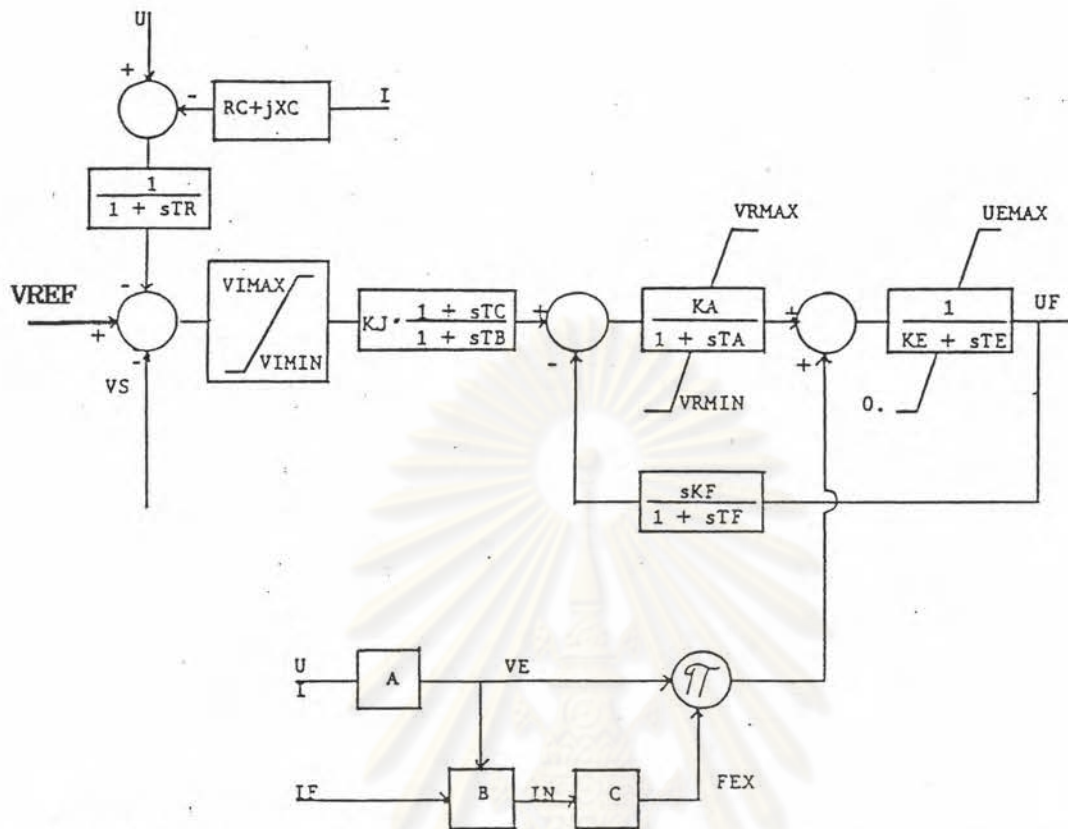


Figure A2.6 Regulator Type ST2: Excitation system with Potentia source Rectifier Exciter. Source : Simpow user's manual.

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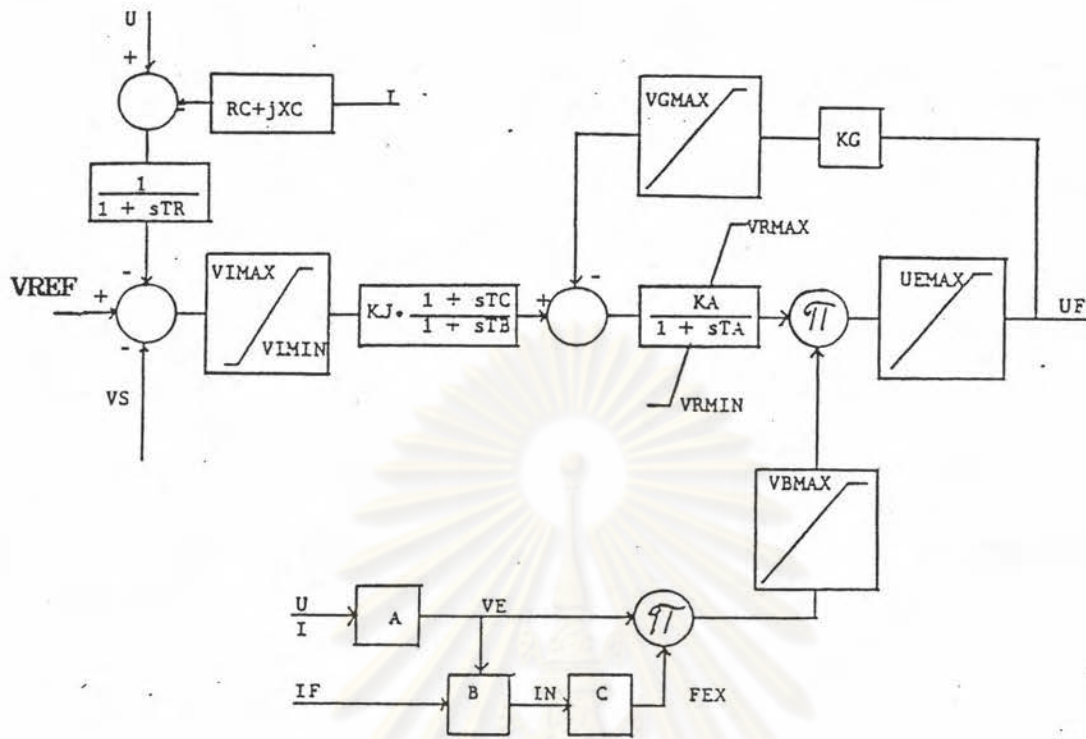


Figure A2.7 Regulator Type ST3: Excitation system with Potentia source Rectifier Exciter. Source : Simpow user's manual.

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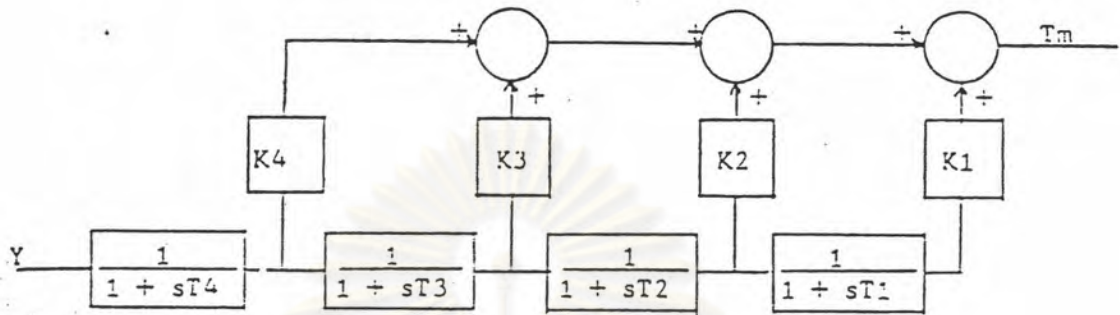


Figure A2.8 Turbine Type ST2: General steam turbine.

Source : Simpow user's manual.

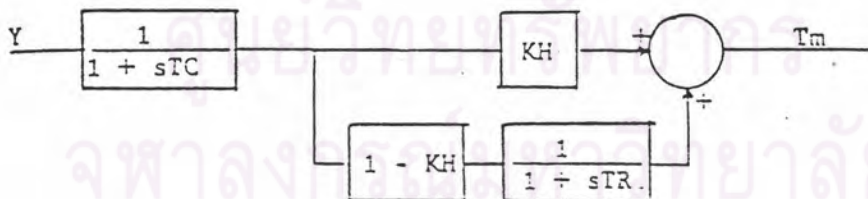


Figure A2.9 Turbine Type ST1: Approximate model of steam turbine. with single reheat. Source : Simpow user's manual.

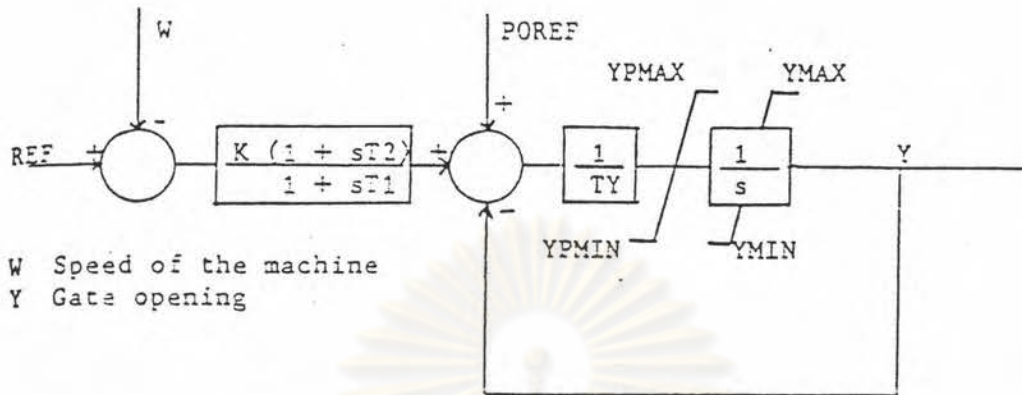


Figure A2.12 Governor Type SG2: Approximate speed-governing model (steam turbine). Source : Simpov user's manual.

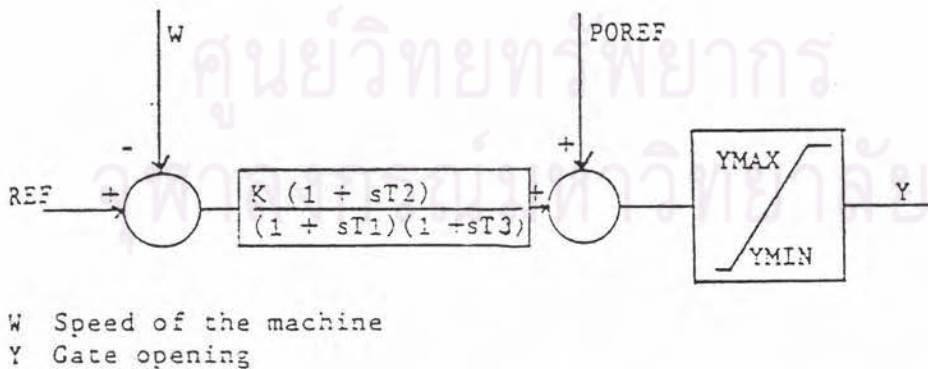
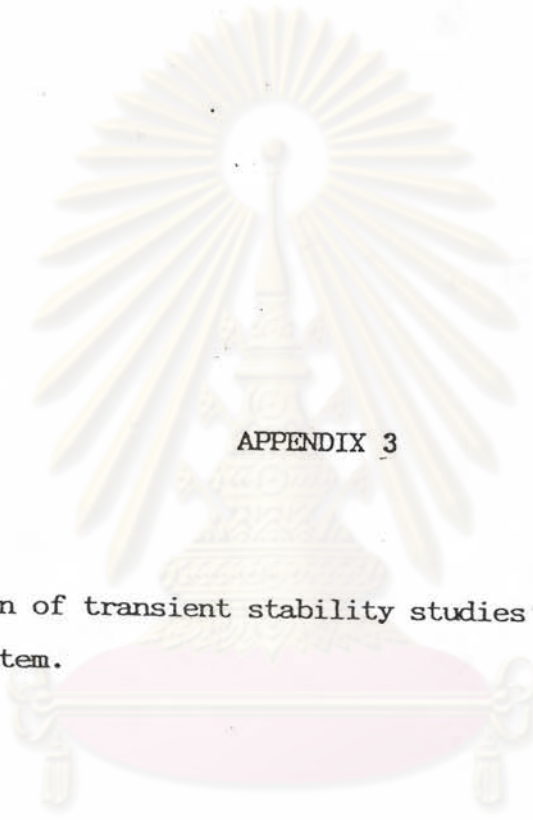


Figure A2.13 Governor Type SG3: Approximate speed-governing model (hydro turbine). Source : Simpov user's manual.



APPENDIX 3

The solution of transient stability studies of the actual system and the reduced system.

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SYMBOLS USES IN APPENDIX 3

SYMBOL	DESCRIPTION
NODE XXXX U POS. KV	Positive sequence voltage of XXXX bus in kilovolt.
LINE XXXX YYYY 1 P1 POWER MW	Positive sequence power flows on line no 1 from XXX bus to YYY bus in maggawatt.
SYNC XXXX TETA DEGREES RELATIVE TO YYYY	Rotor angle movement of XXXX generator relative to rotor angle of YYYY generator in degrees.
SYNC XXXX SPEED PU.	Frequency of generator XXXX in per unit.
XXXX , YYYY	NAME OF COMPONENT

Table A3 The symbols used in appendix 3

APPENDIX 3.1

Test case no. 1: The three phase fault occurred at bus NCO-230.
The fault is cleared after 120 ms.

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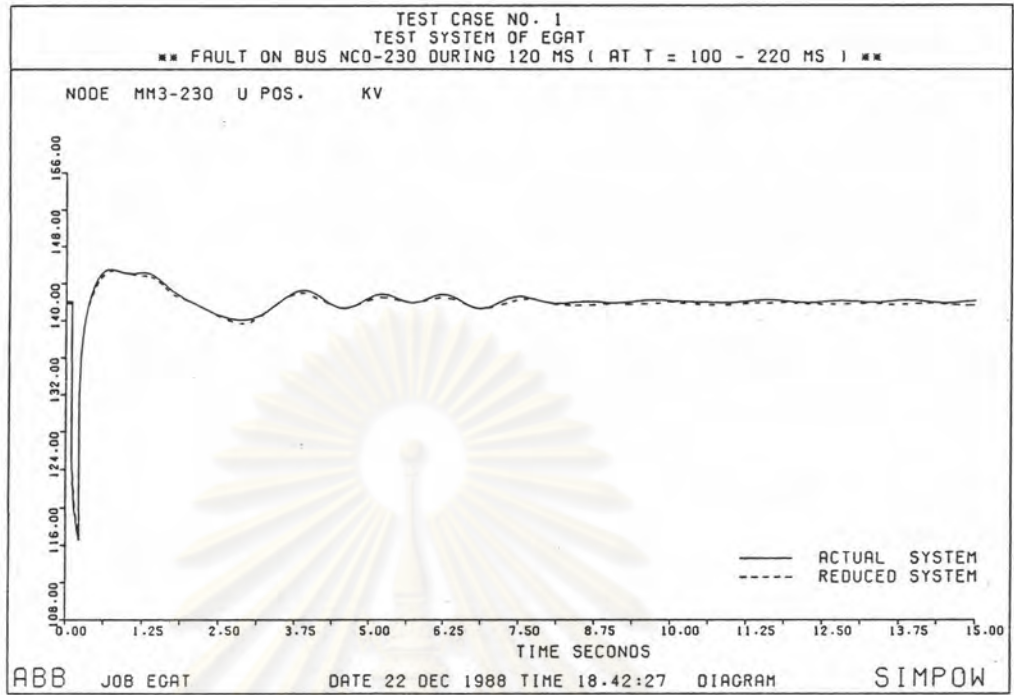


Figure A3.1.1

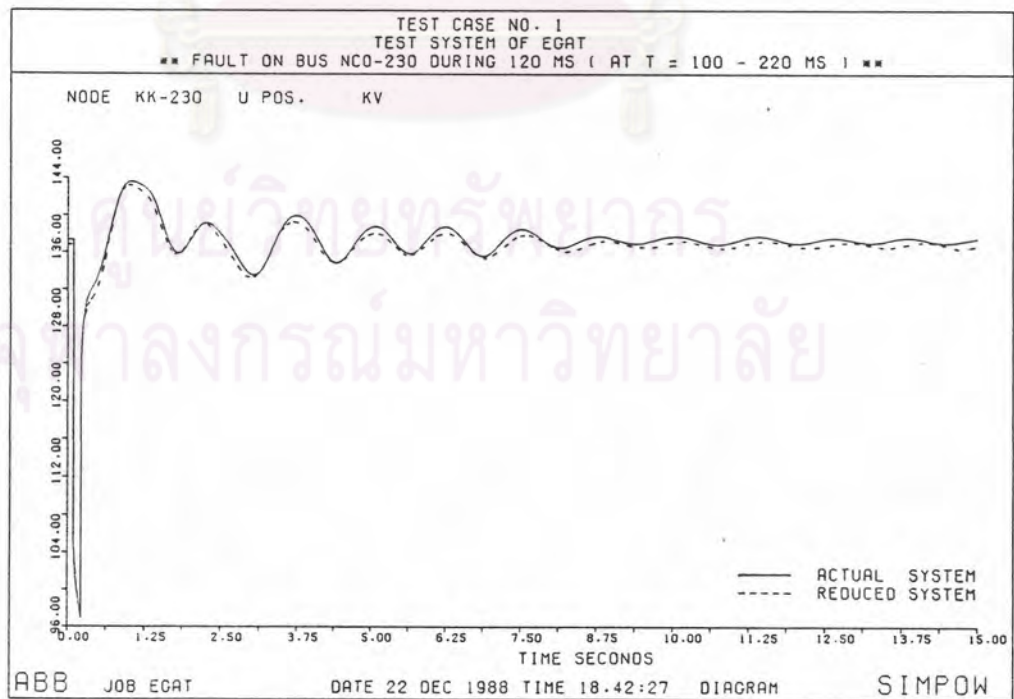


Figure A3.1.2

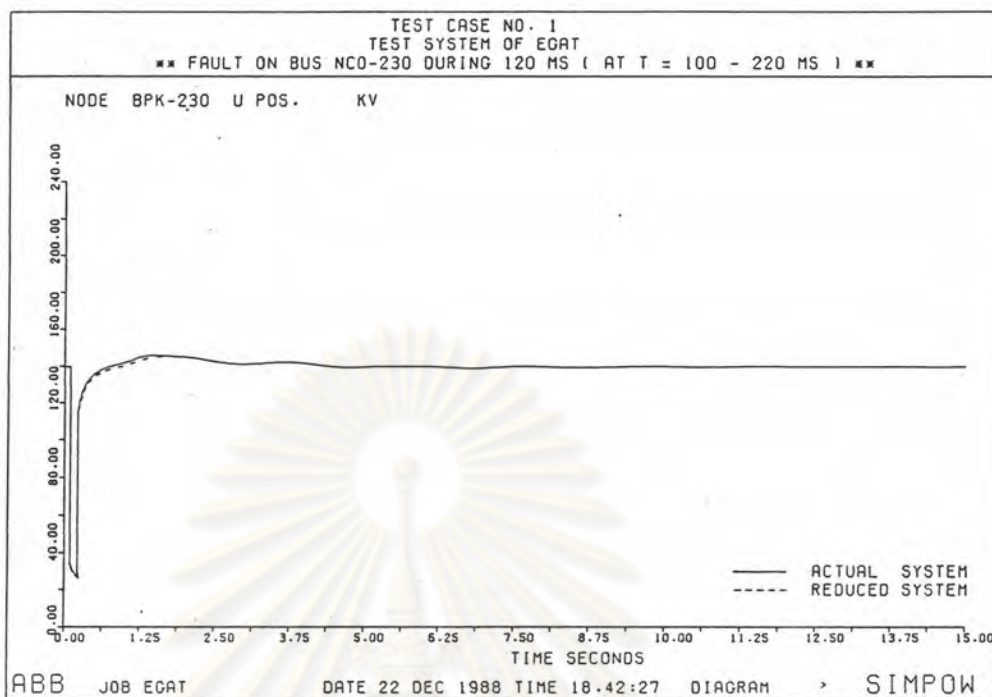


Figure A3.1.3

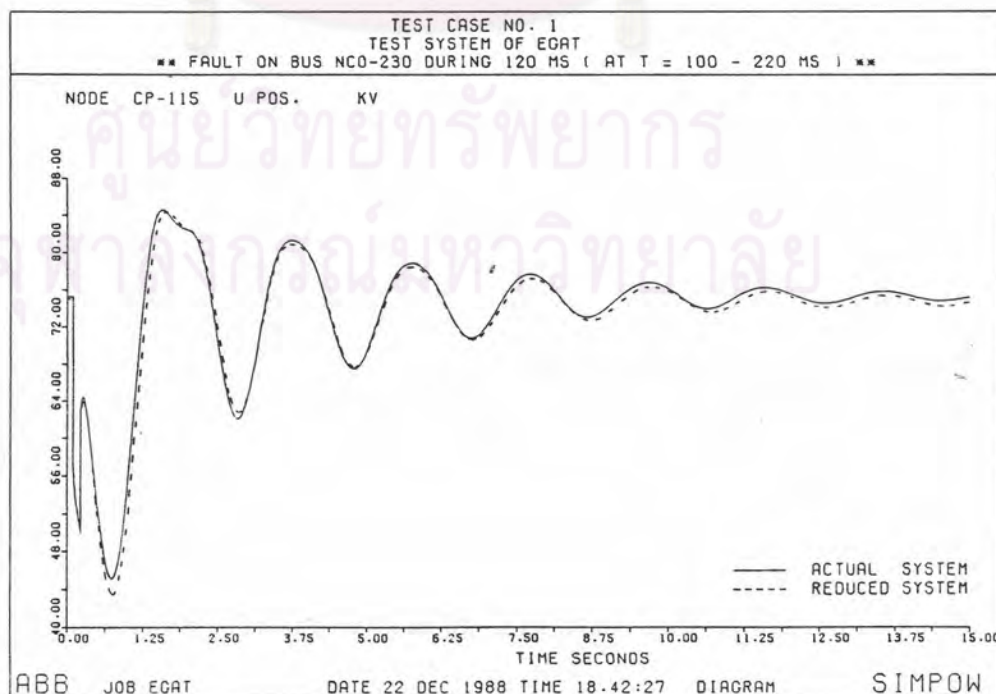


Figure A3.1.4

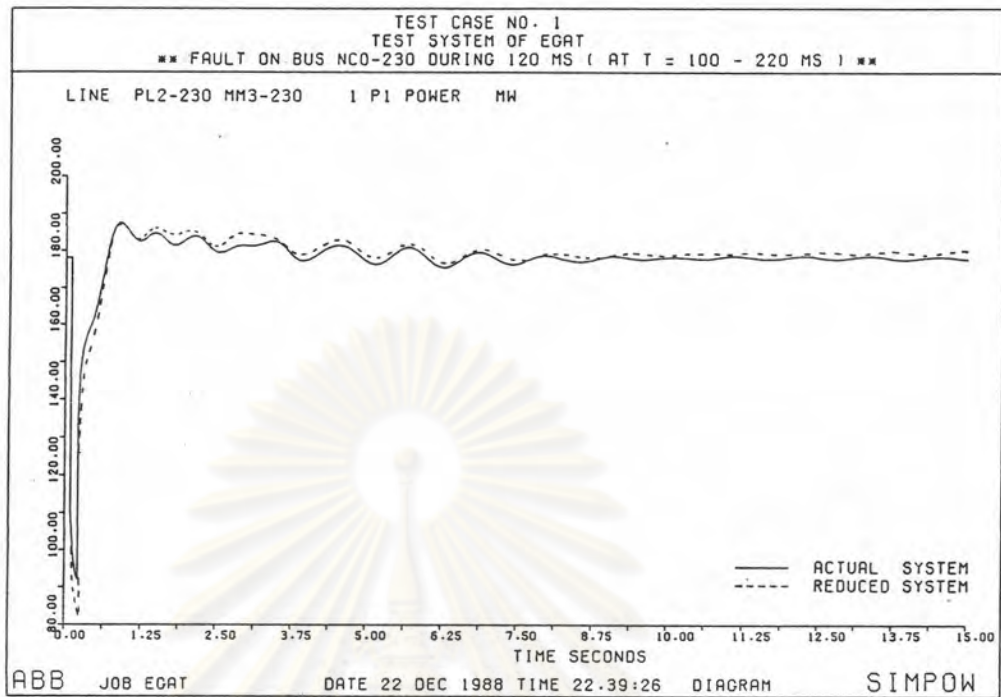


Figure A3.1.5

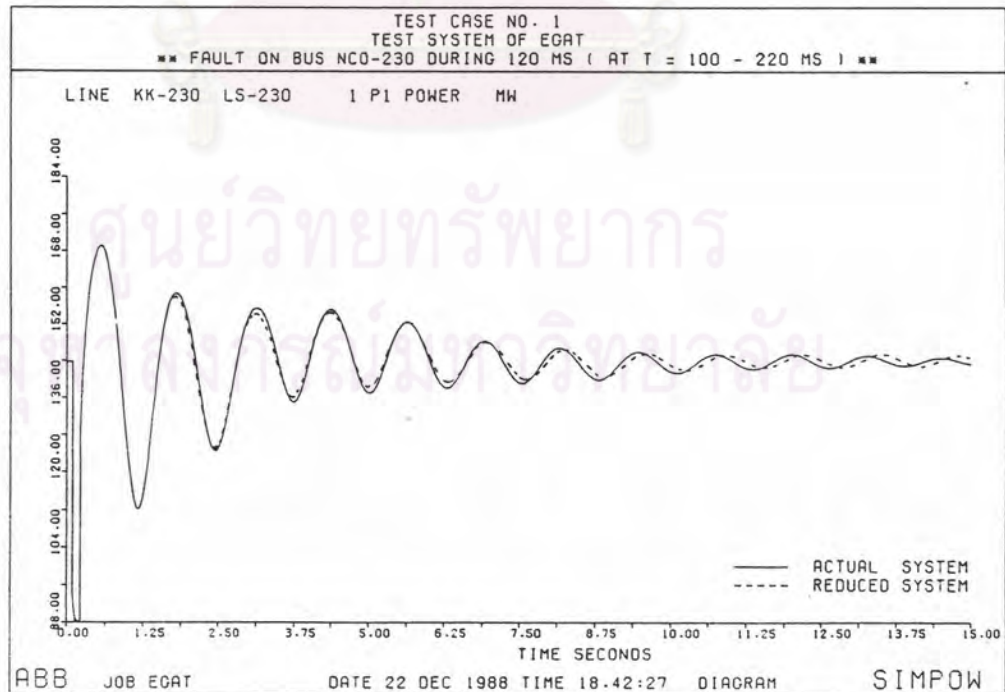


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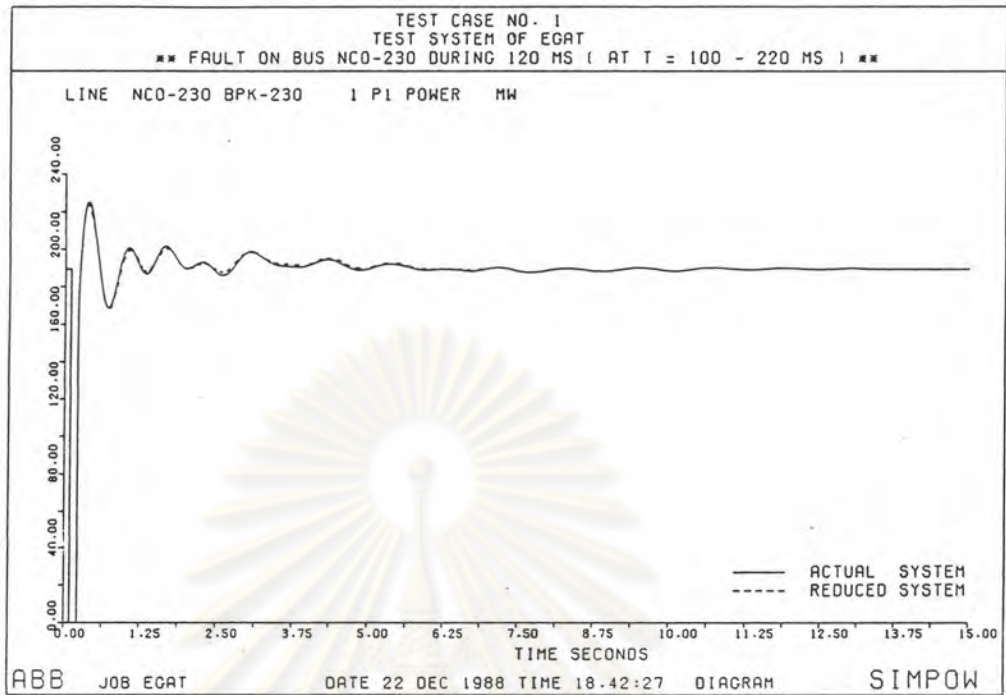


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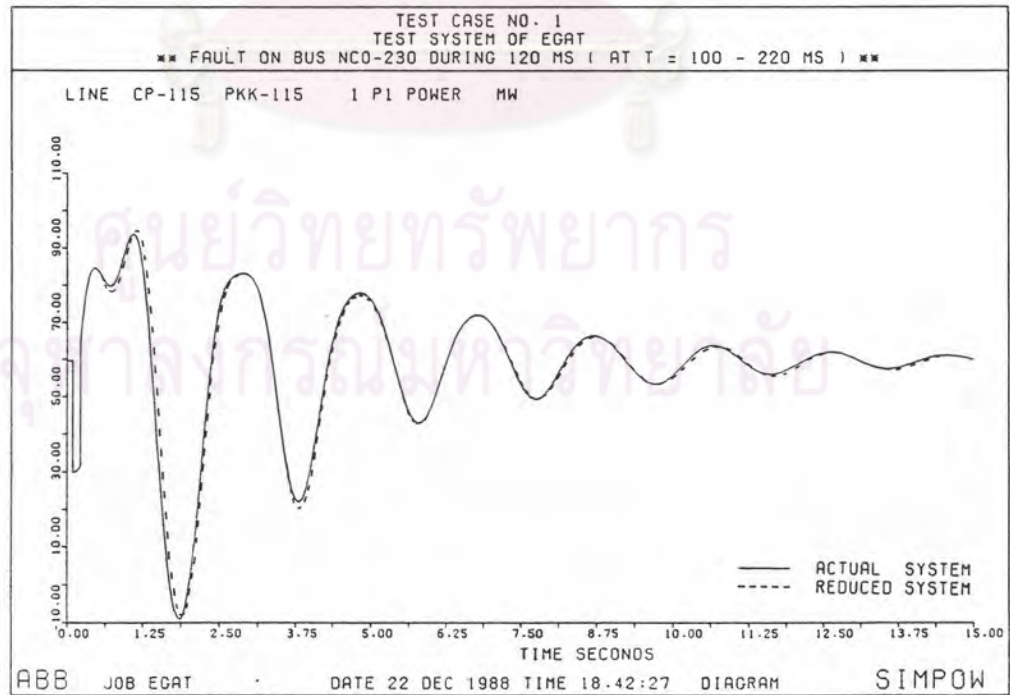


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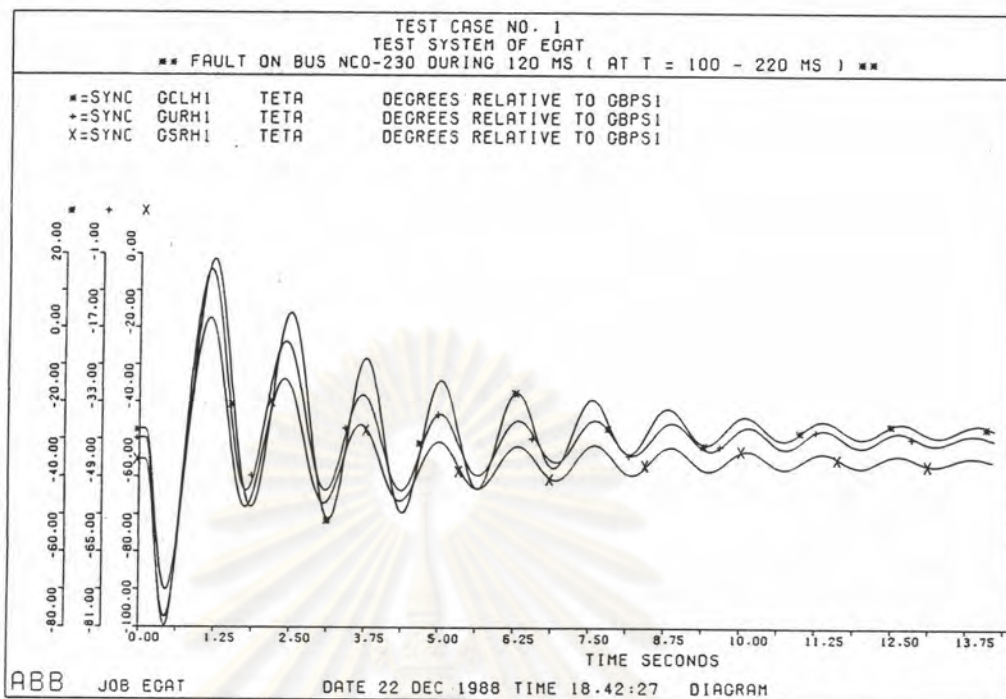


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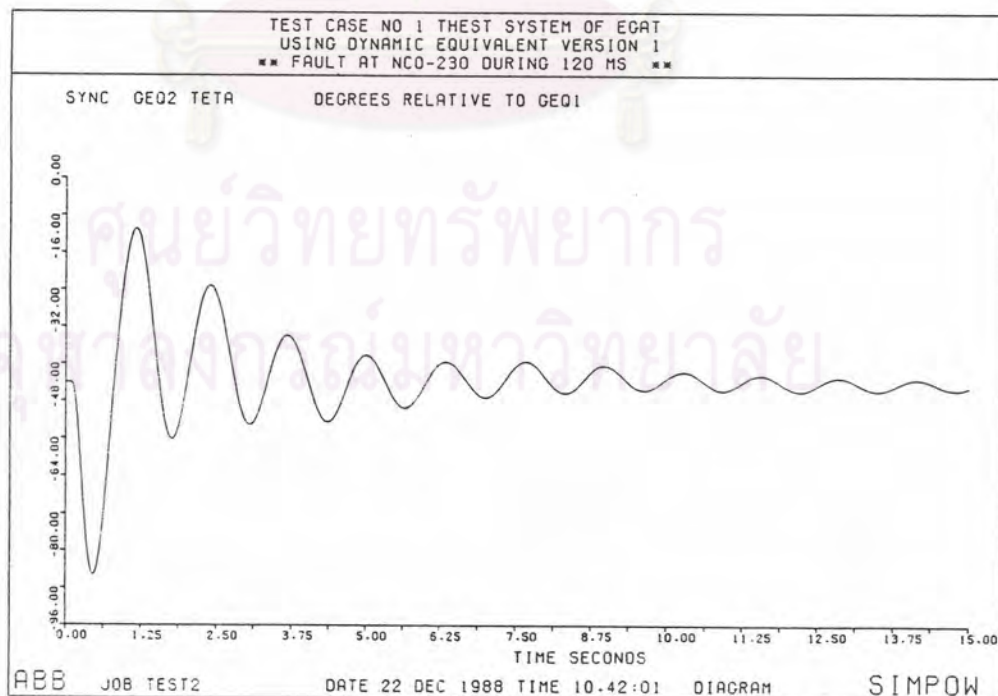


Figure A3.1.10

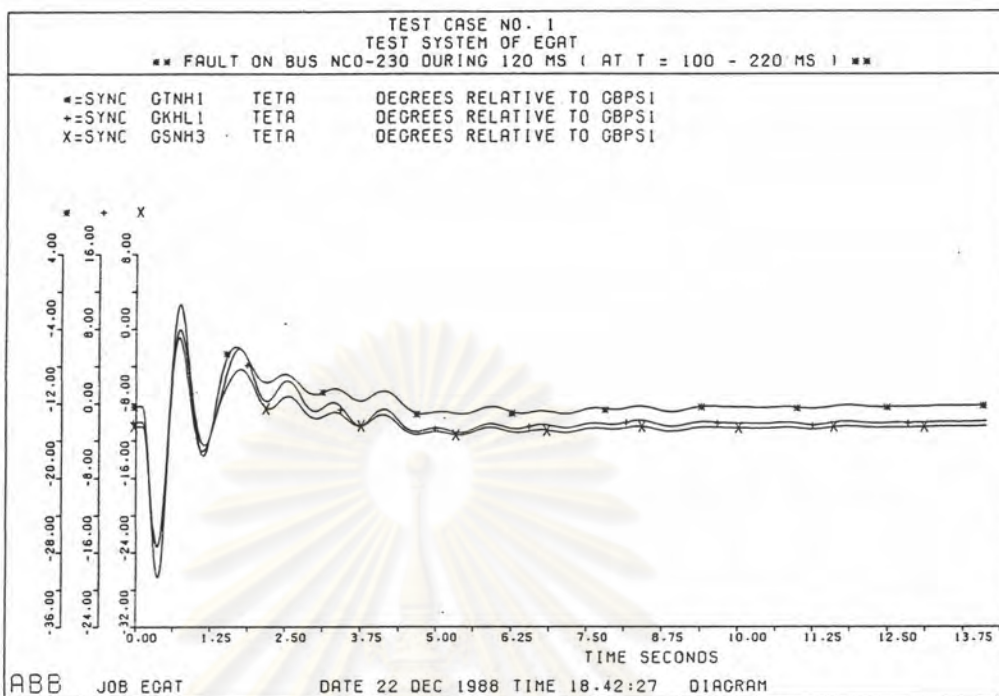


Figure A3.1.11

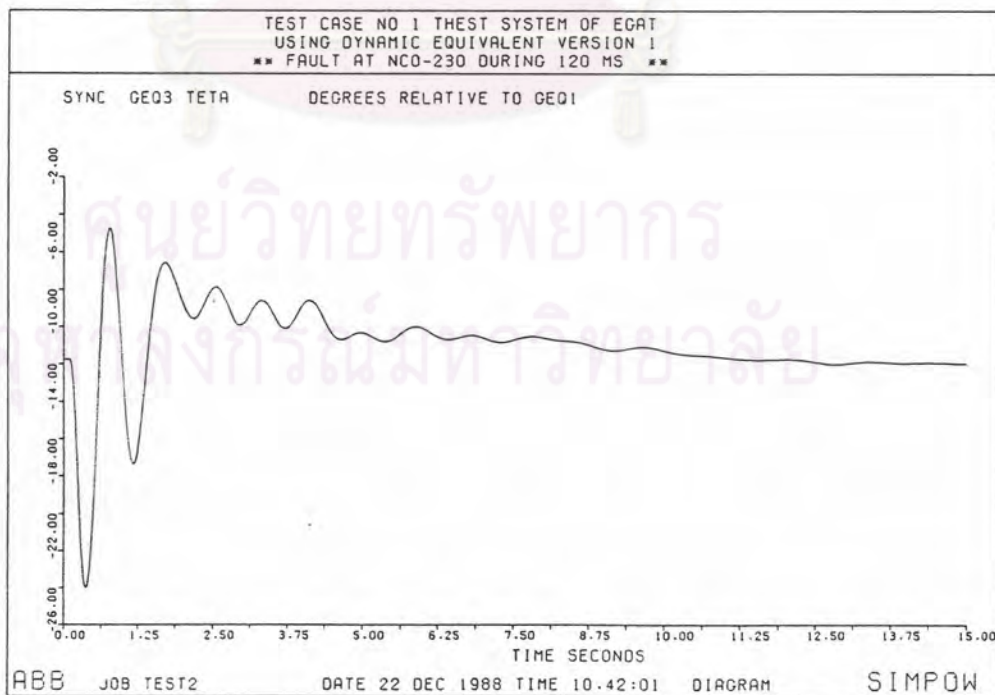


Figure A3.1.12

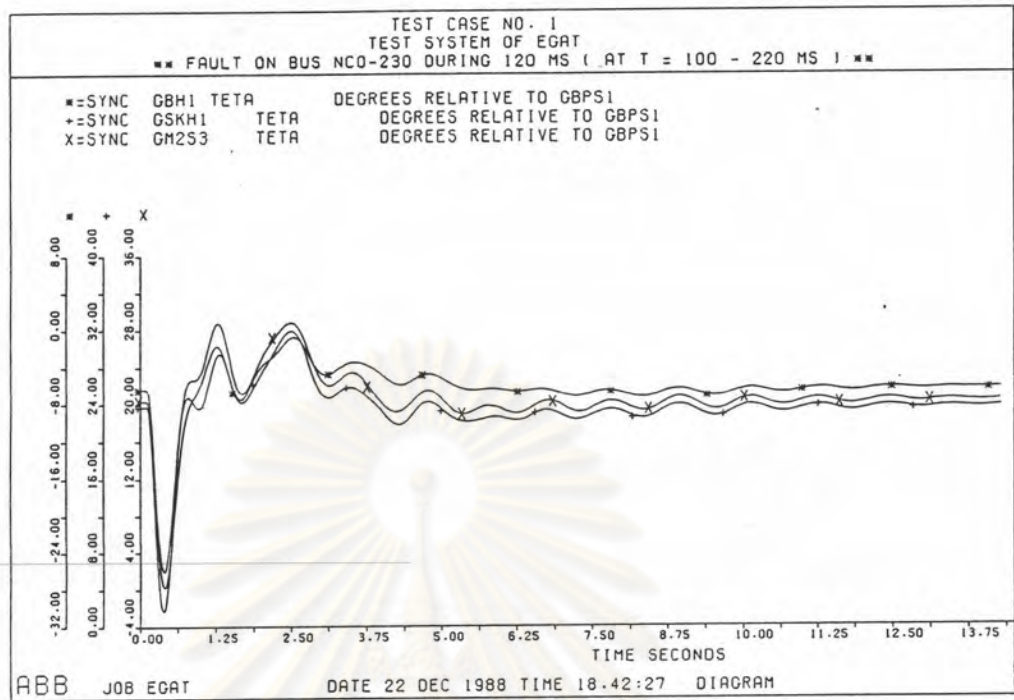


Figure A3.1.13

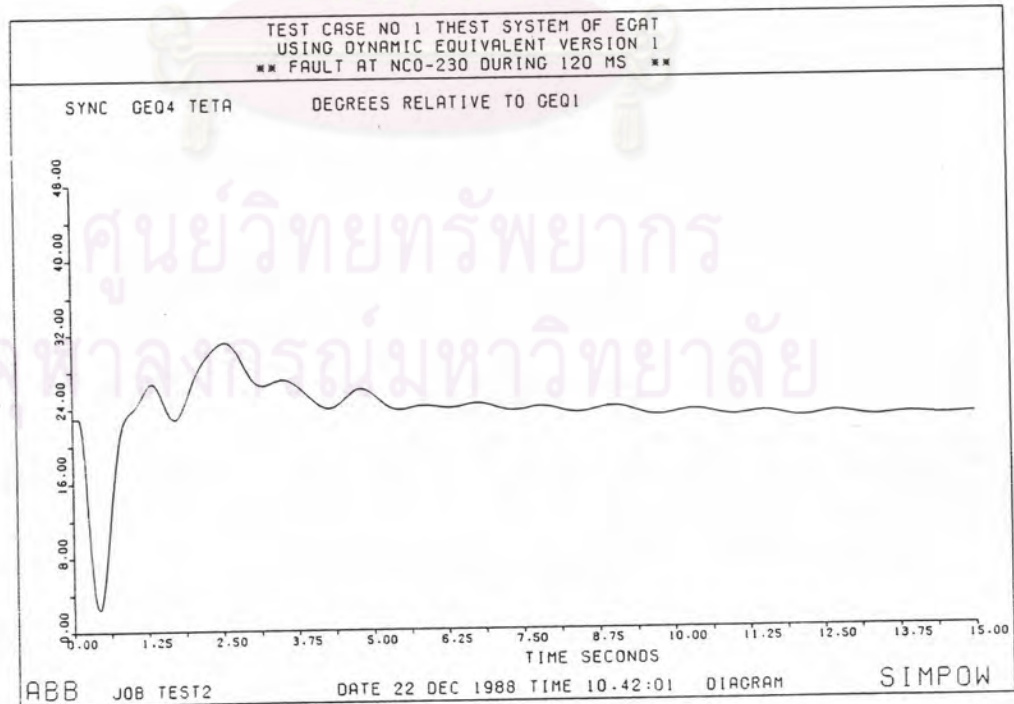


Figure A3.1.14

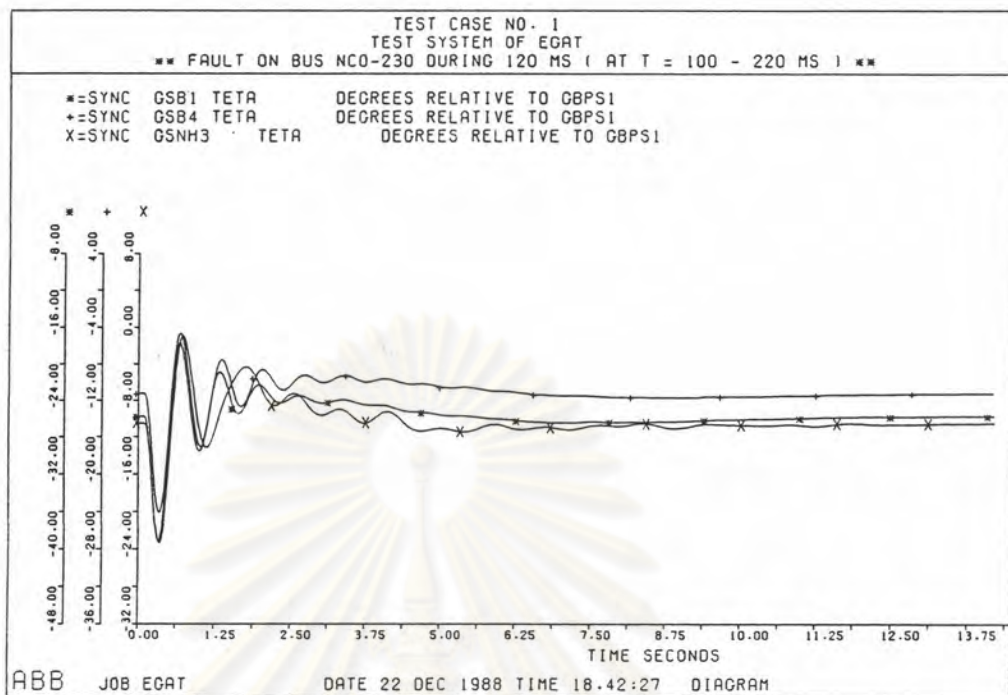


Figure A3.1.15

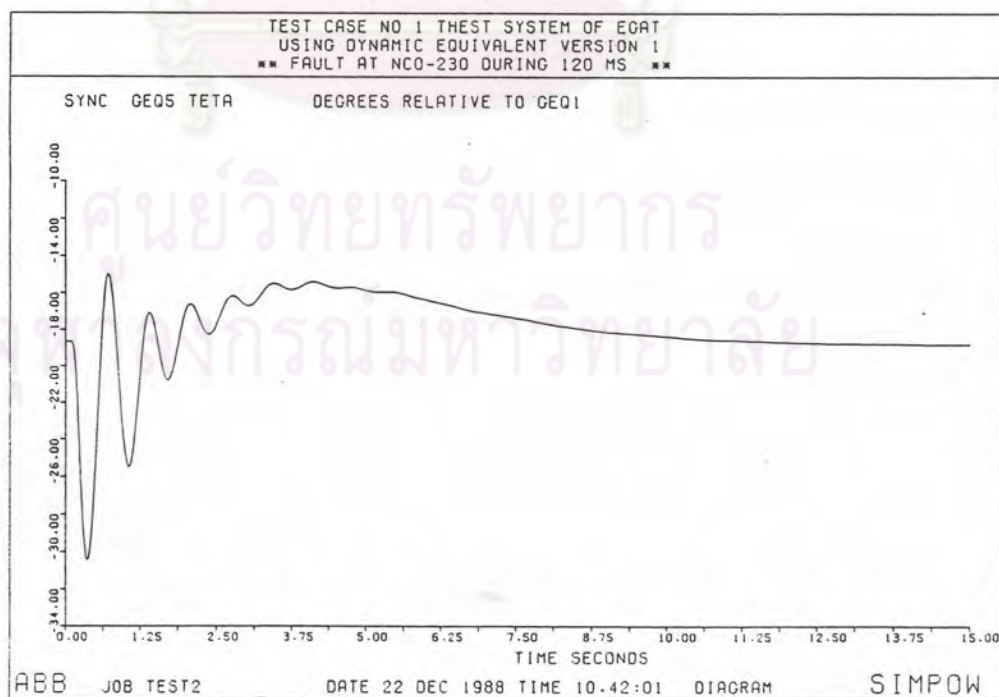


Figure A3.1.16

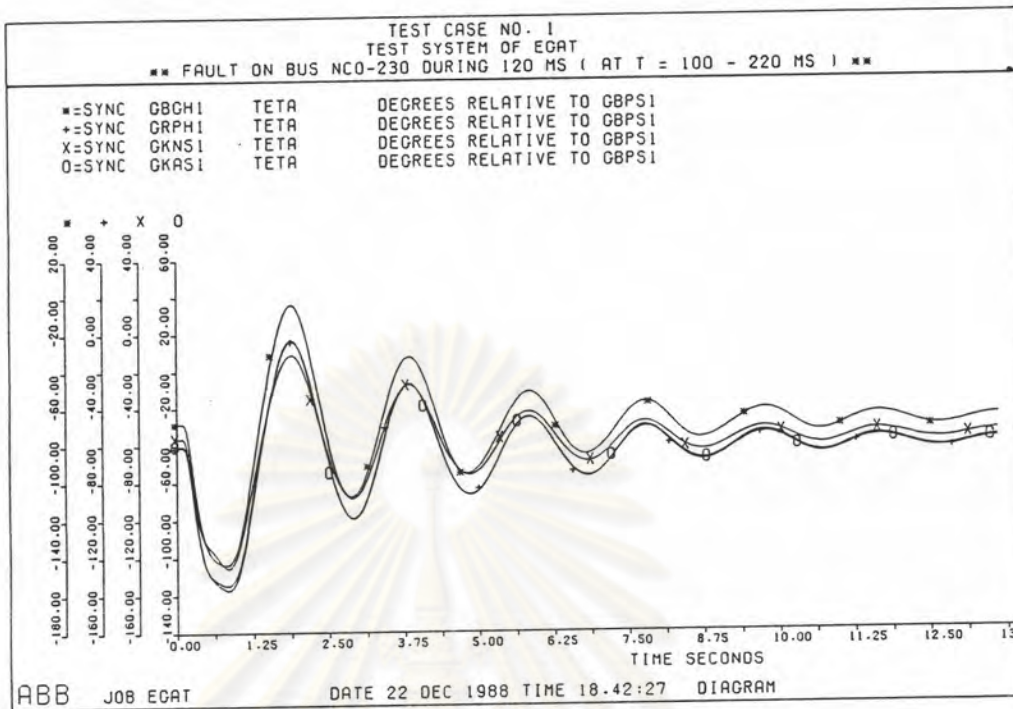


Figure A3.1.17

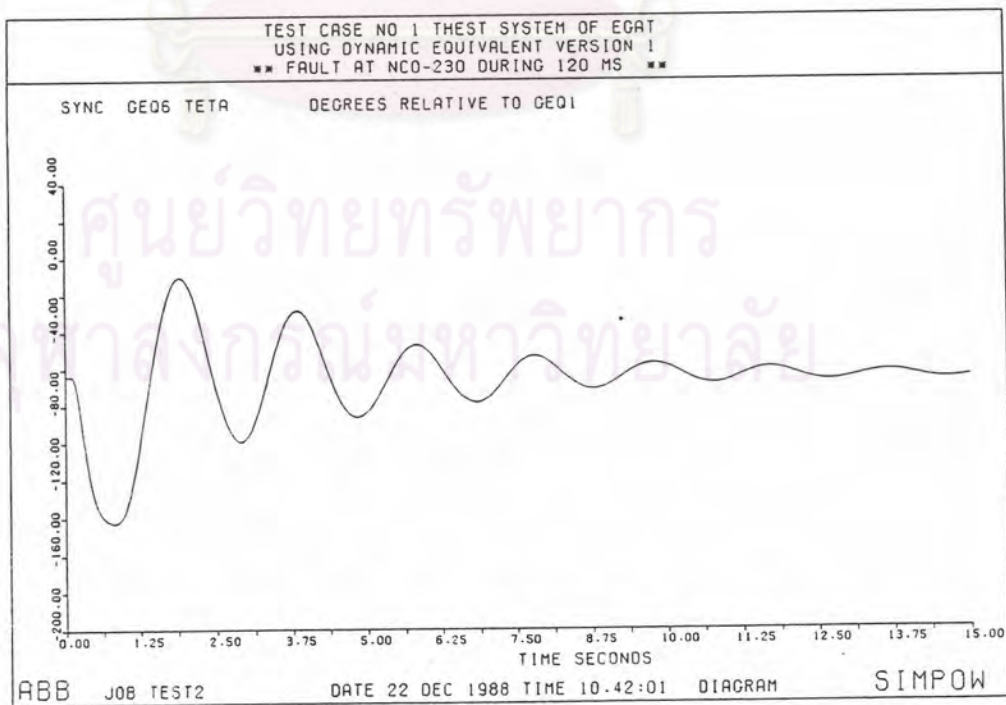


Figure A3.1.18



APPENDIX 3.2

Test case no 2: The three phase fault occurred on line no 2 which link between bus PL2-230 and bus MM3-230 near bus PL2-230. The fault is cleared by permanent disconnection the line after 150 ms..

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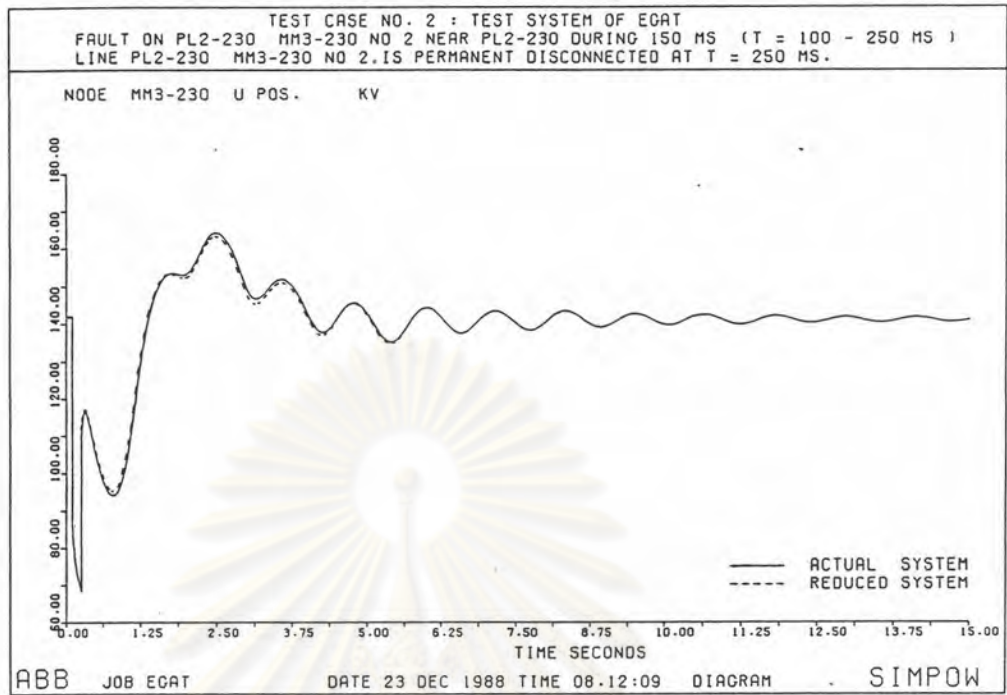


Figure A3.2.1

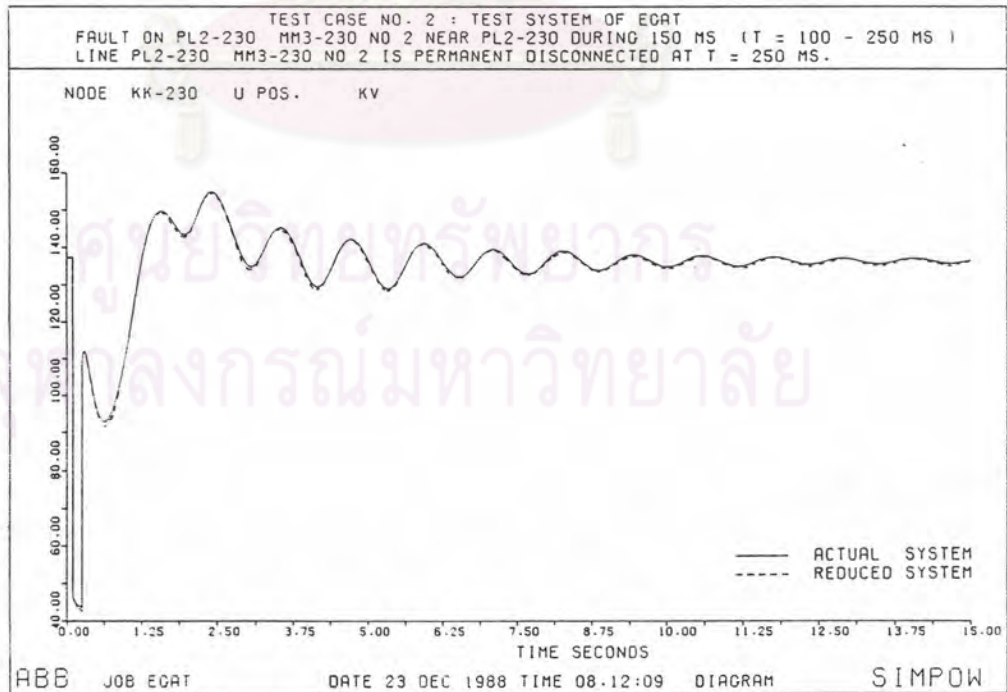


Figure A3.2.2

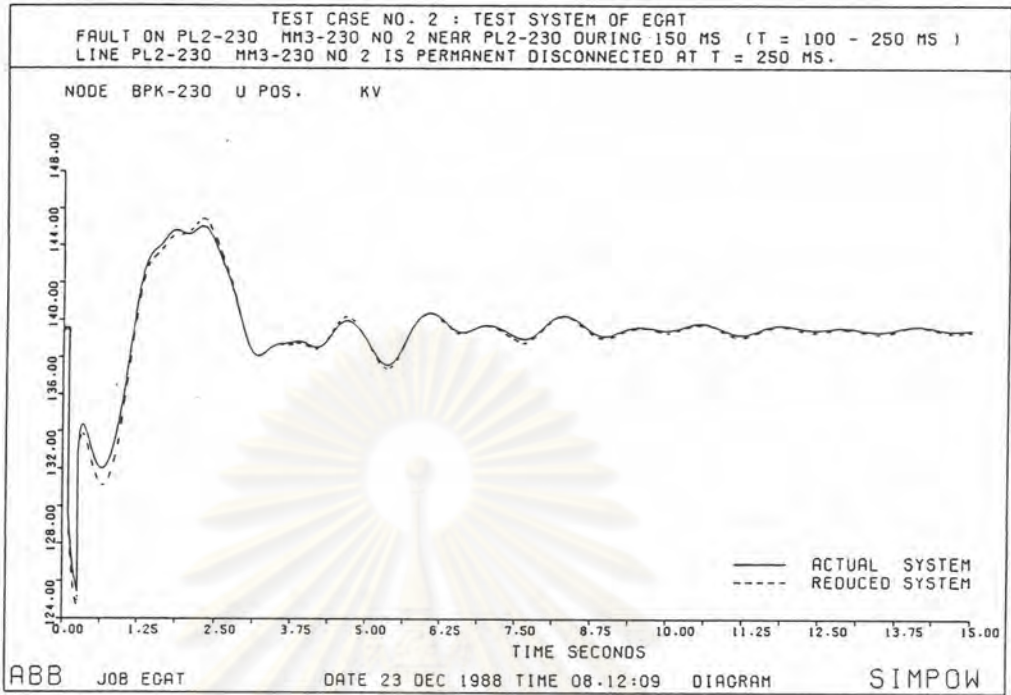


Figure A3.2.3

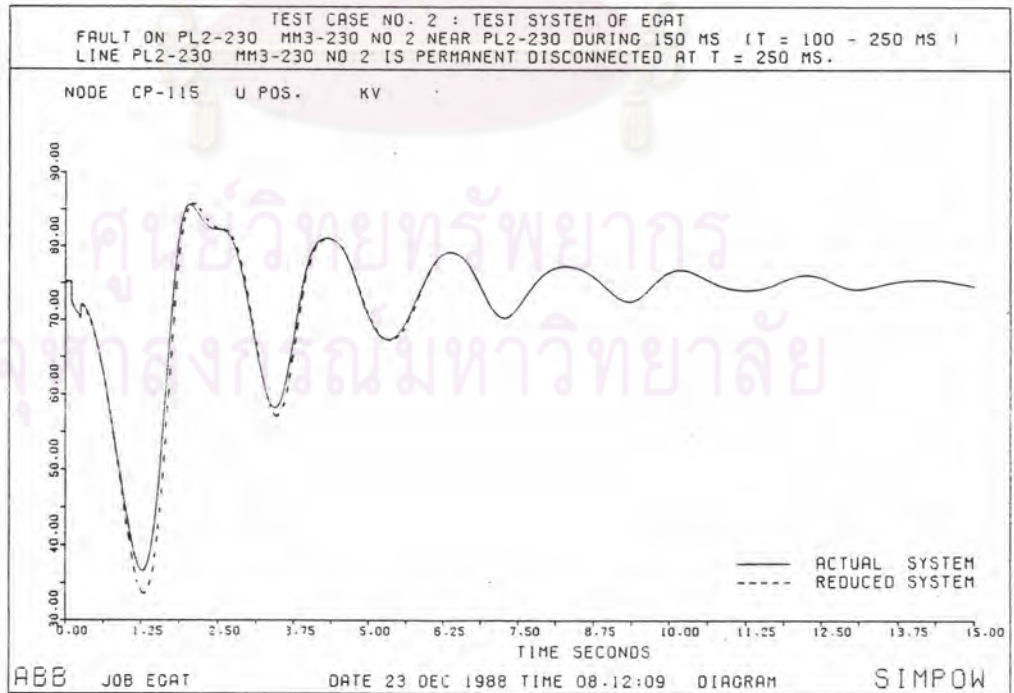


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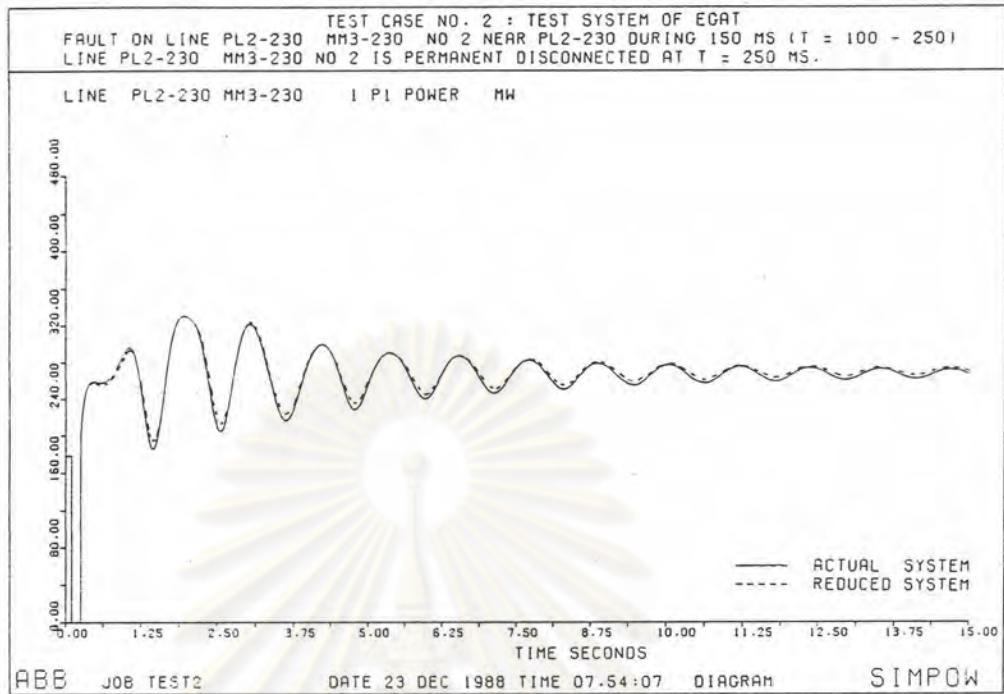


Figure A3.2.5

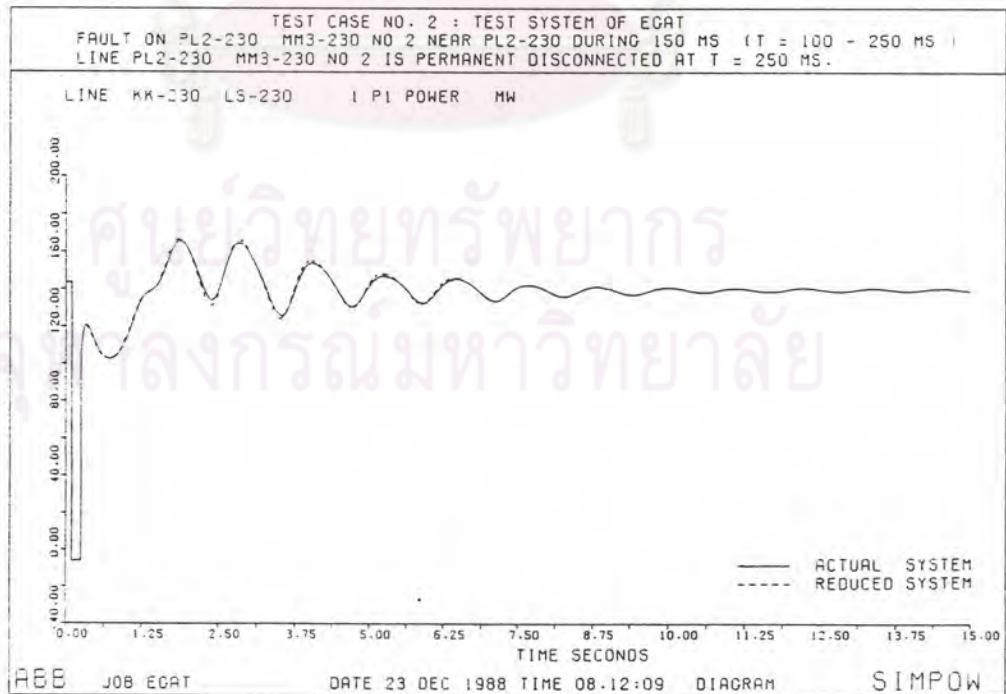


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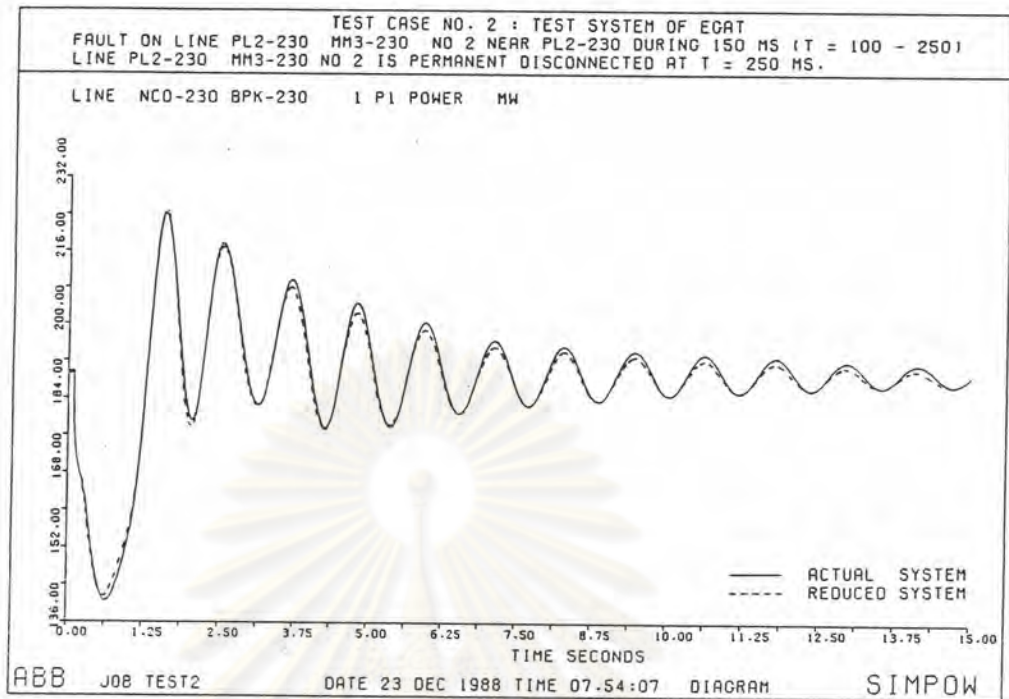


Figure A3.2.7

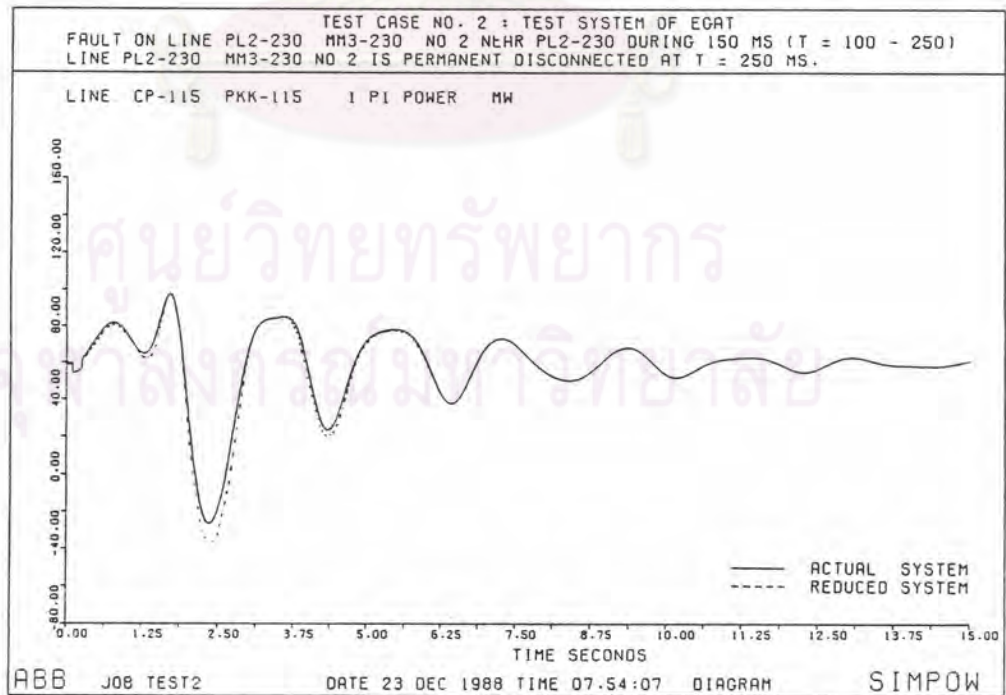


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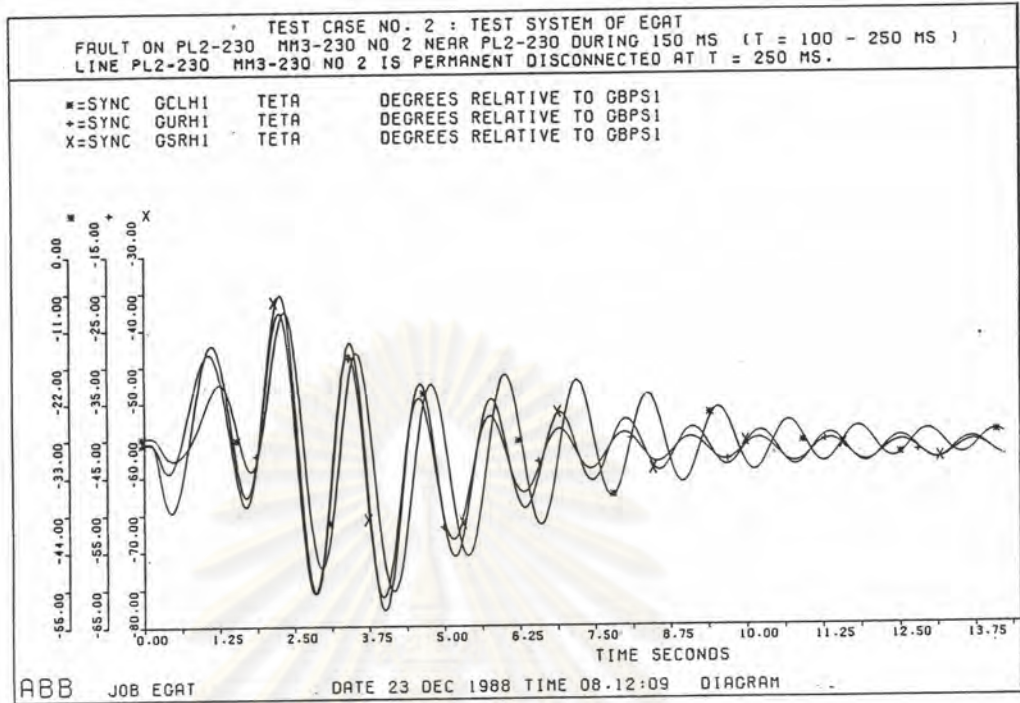


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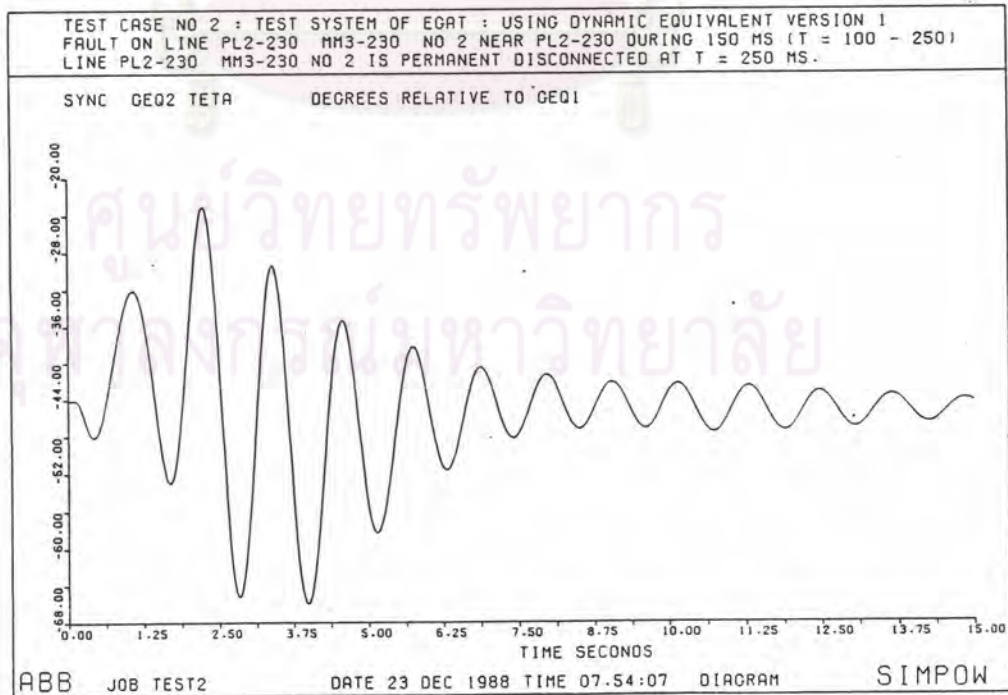


Figure A3.2.10

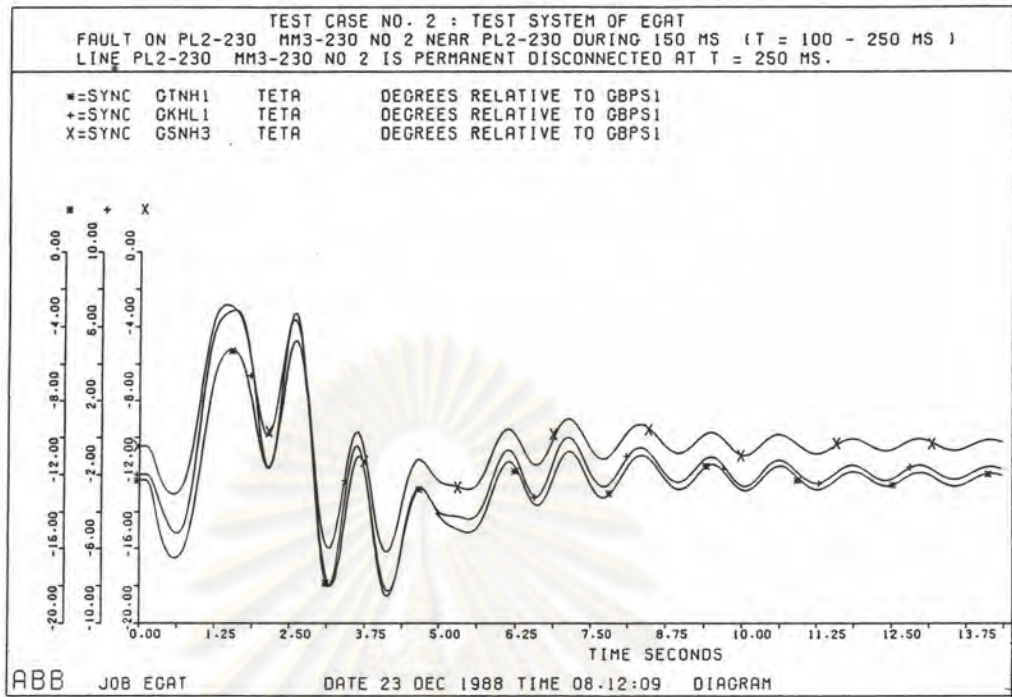


Figure A3.2.11

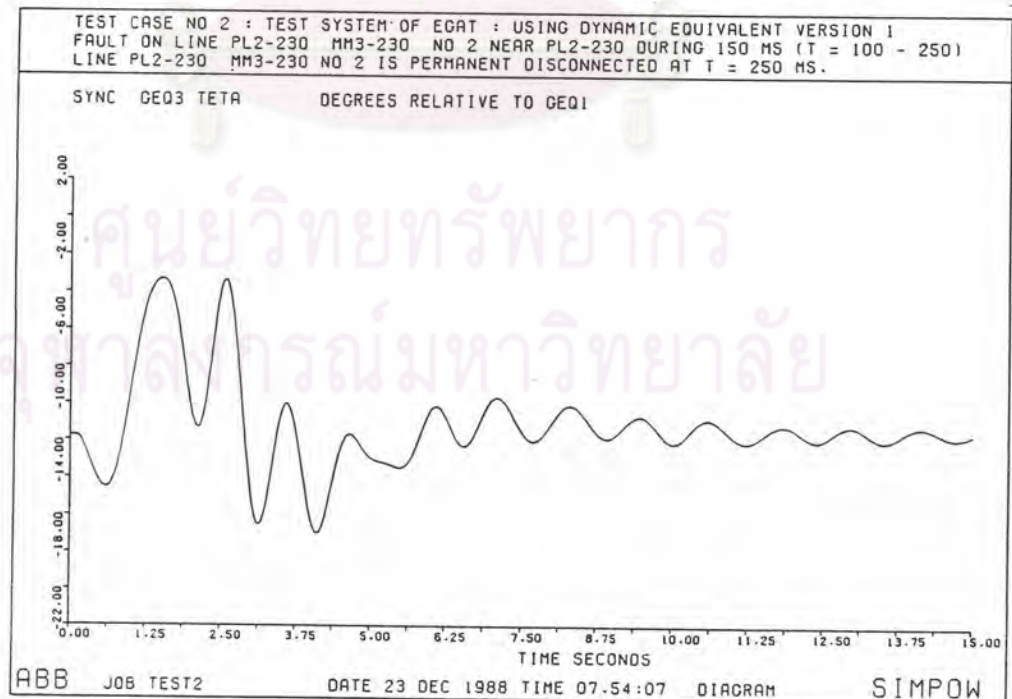


Figure A3.2.12

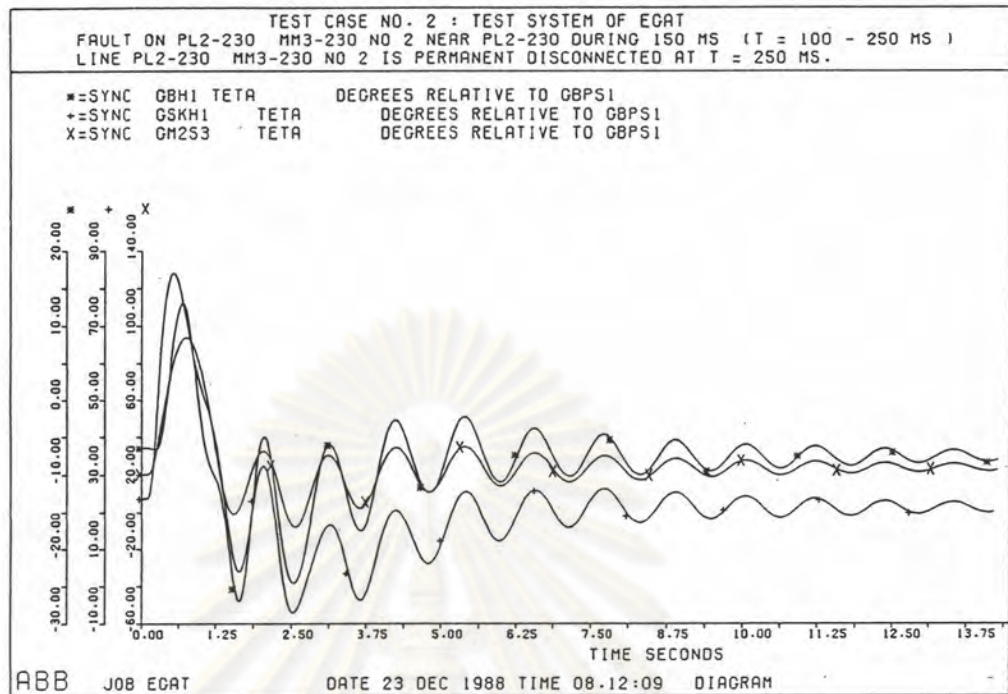


Figure A3.2.13

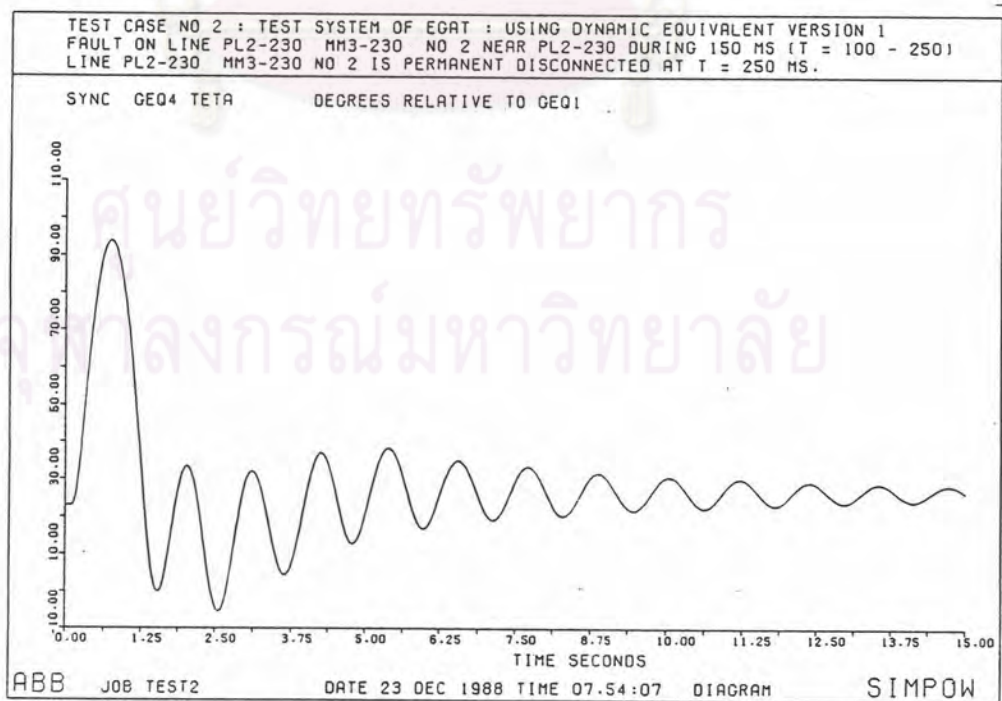


Figure A3.2.14

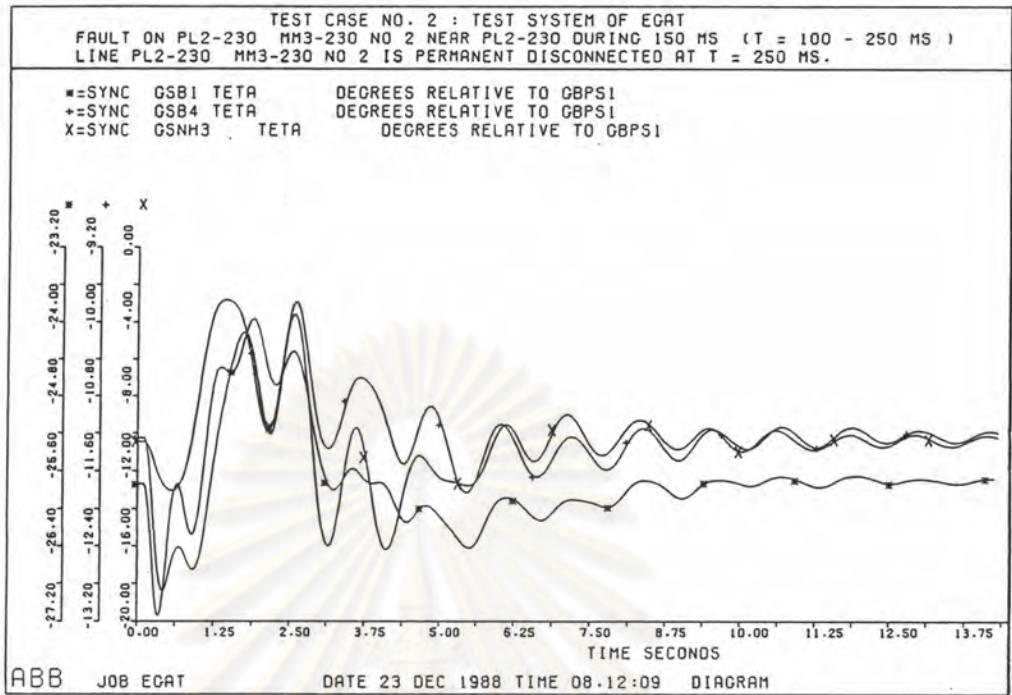


Figure A3.2.15

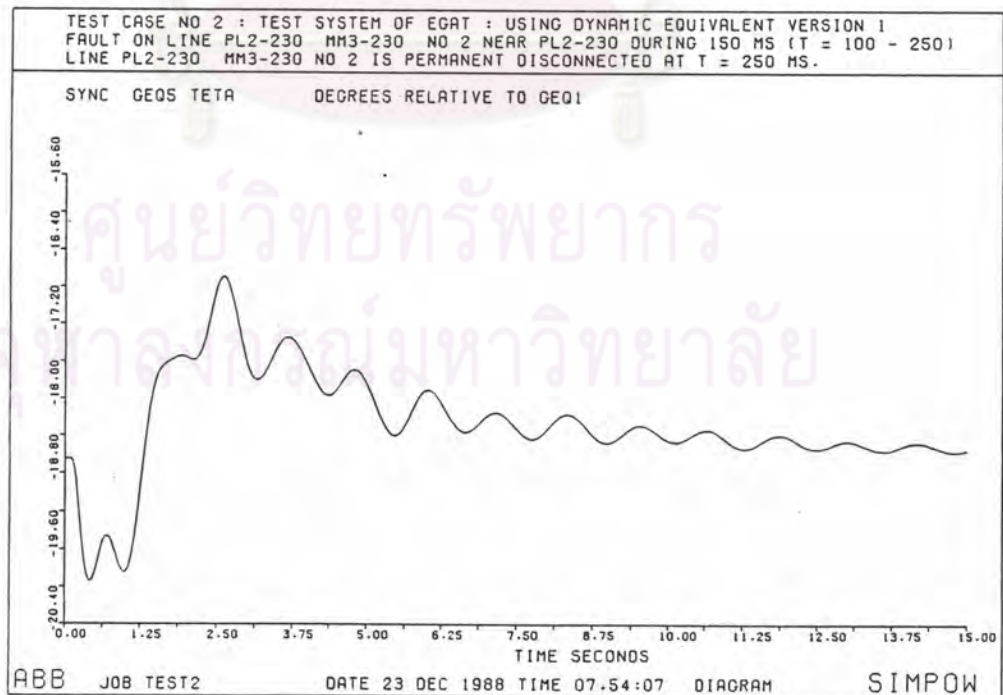


Figure A3.2.16

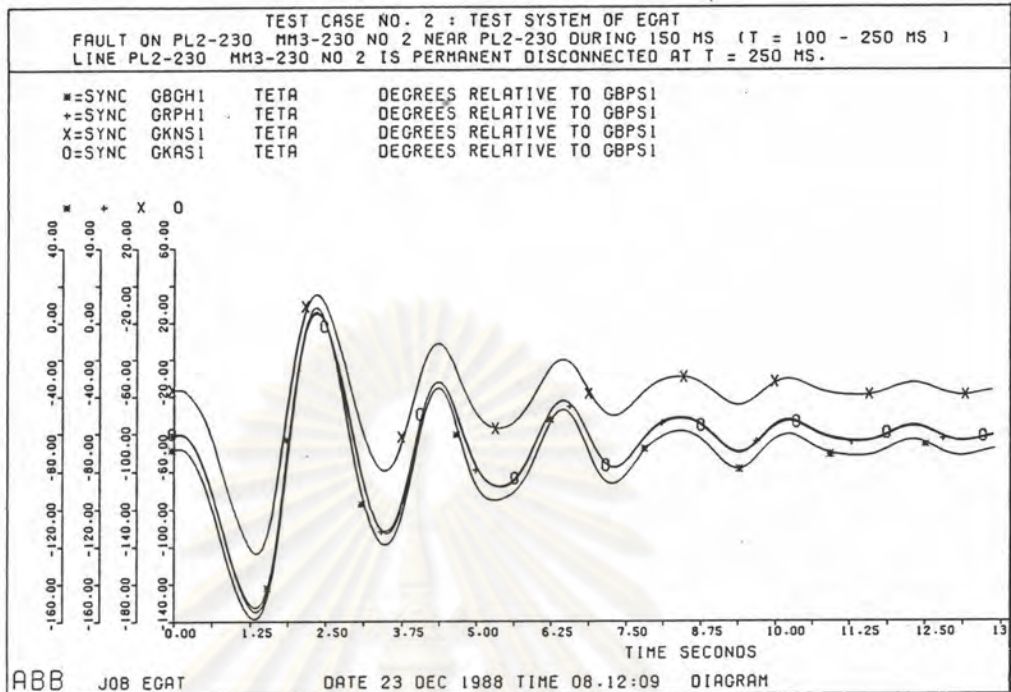


Figure A3.2.17

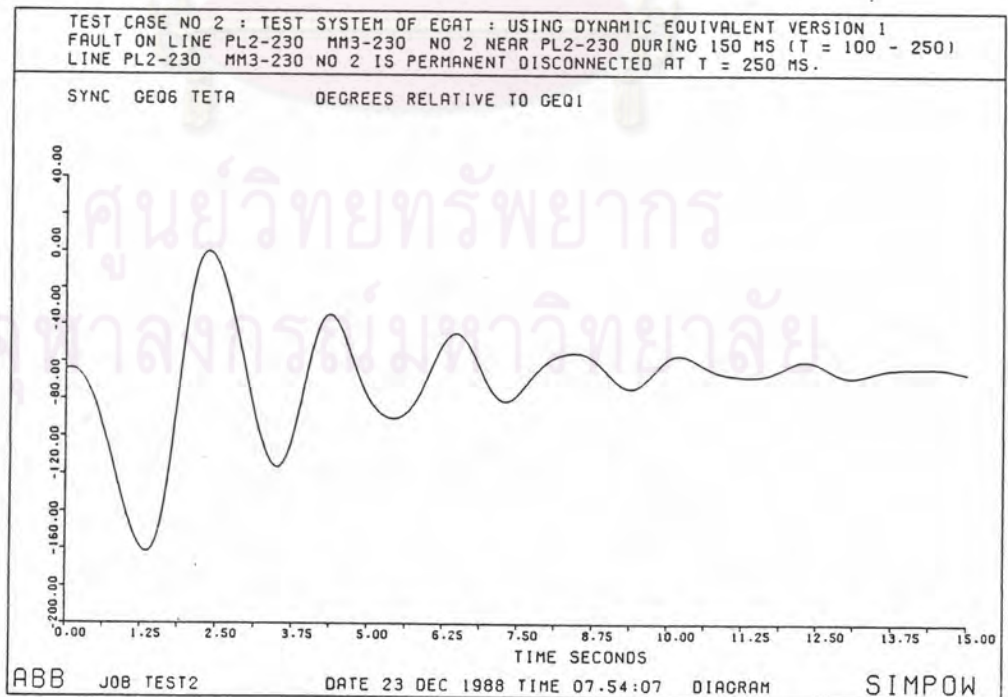


Figure A3.2.18



APPENDIX 3.3

Test case no 3: The three phase fault occurred on line no 2 which link between bus CP-115 and bus PPK-115 near bus PPK-115. The fault is cleared by permanent disconnection the line after 150 ms.

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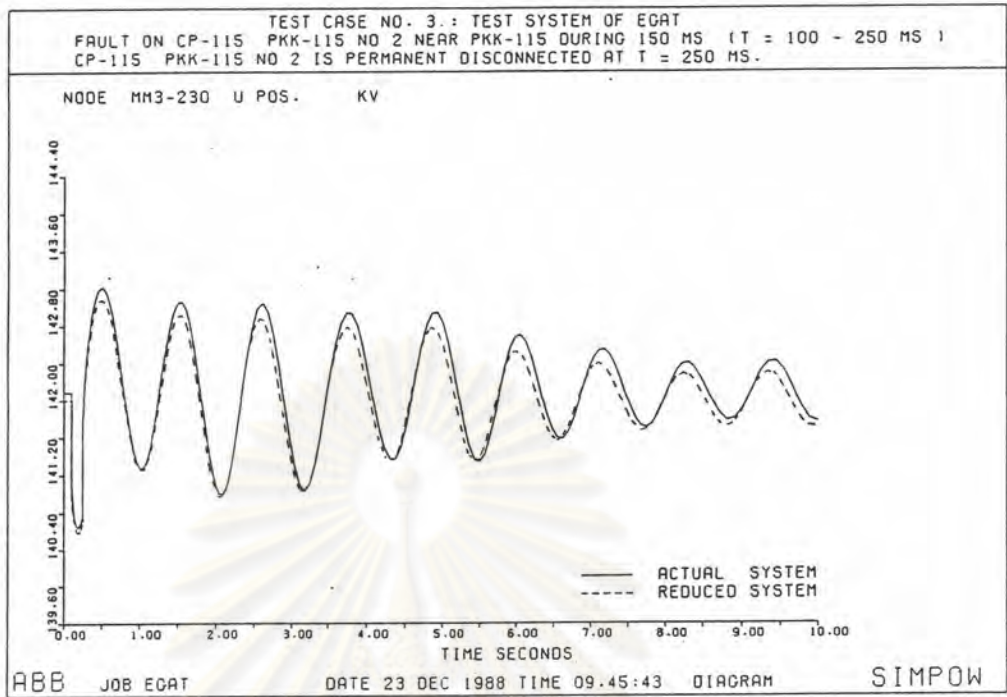


Figure A3.3.1

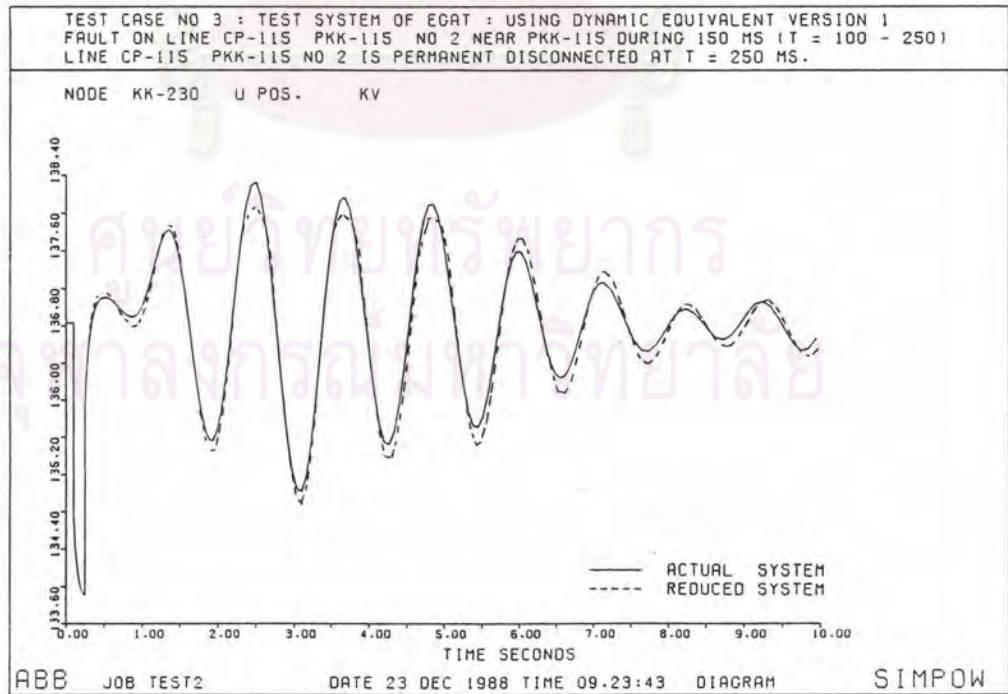


Figure A3.3.2

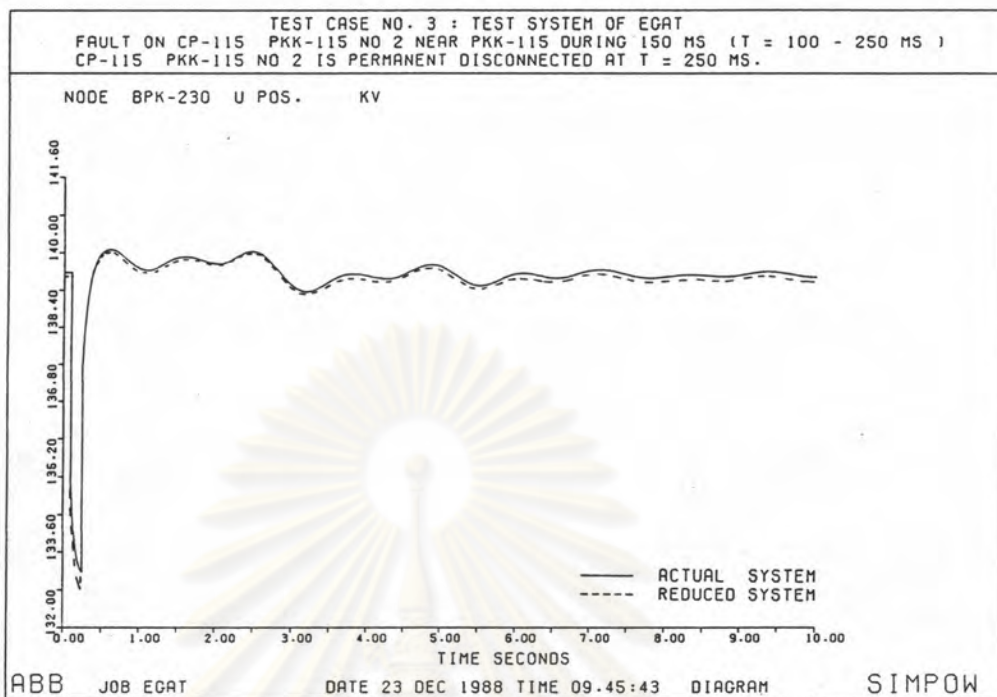


Figure A3.3.3

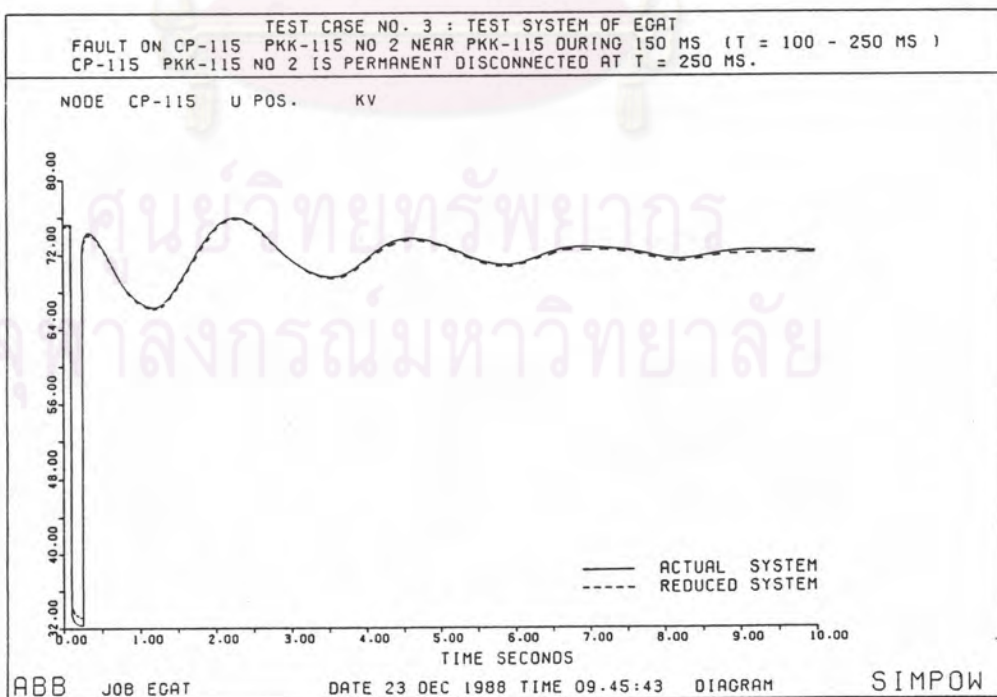


Figure A3.3.4

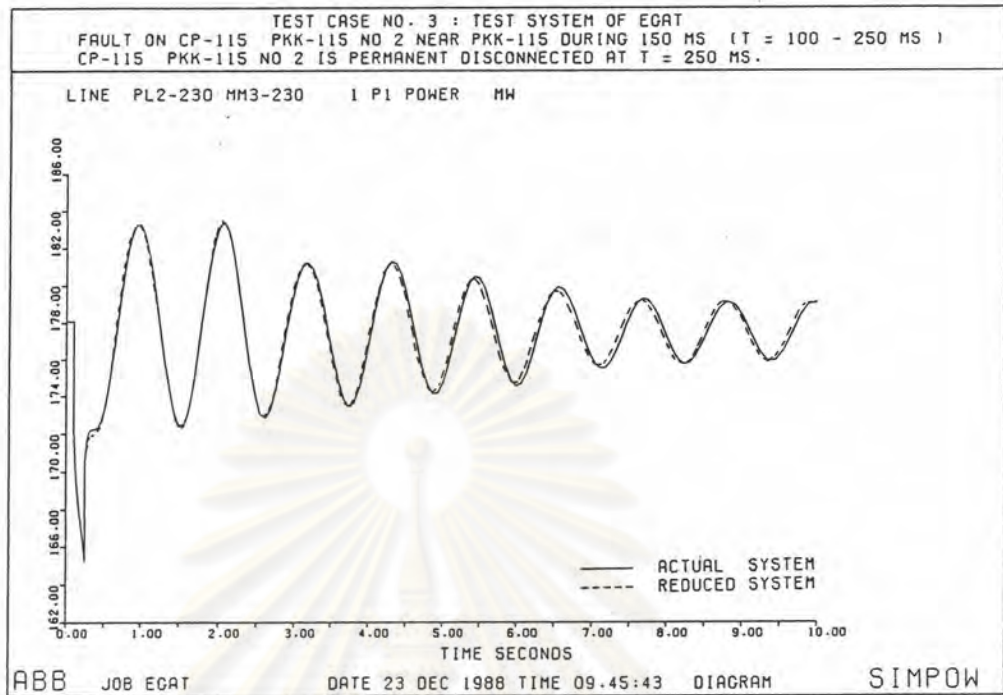


Figure A3.3.5

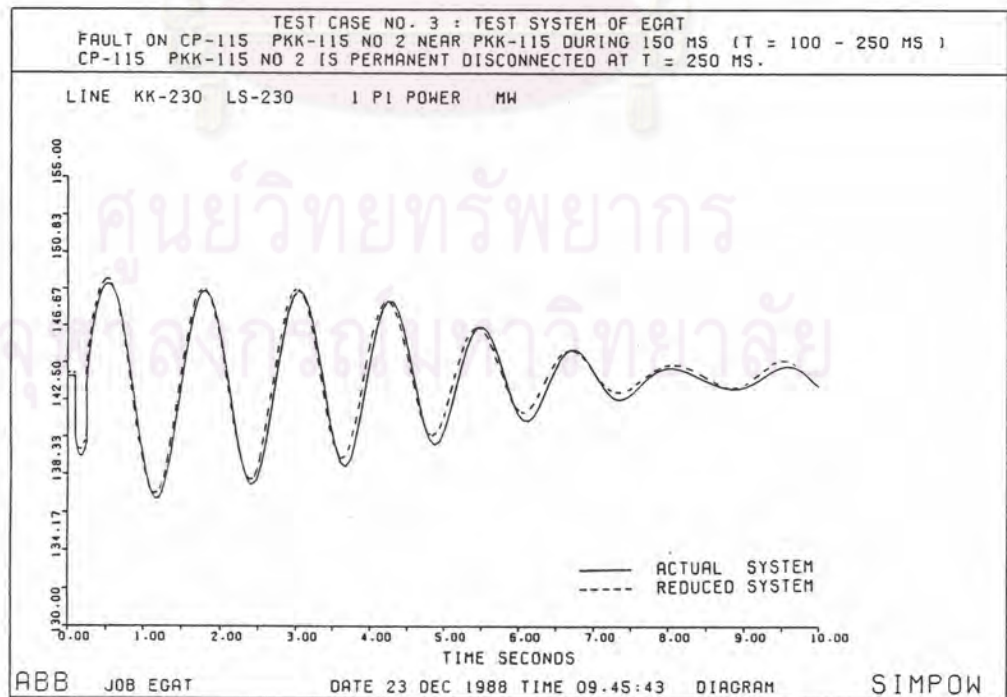


Figure A3.3.6

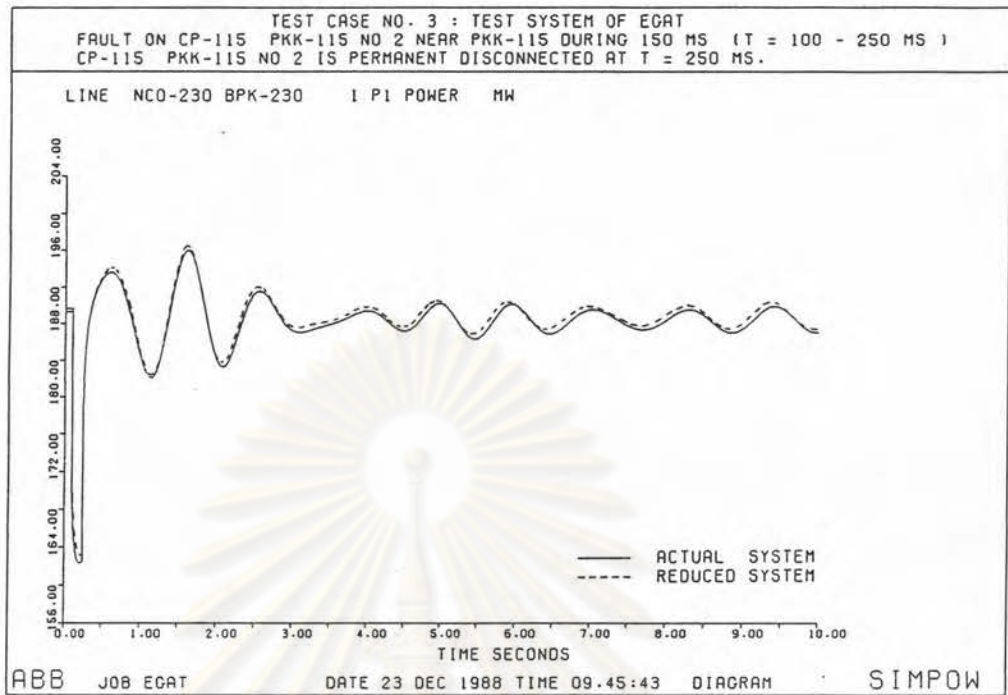


Figure A3.3.7

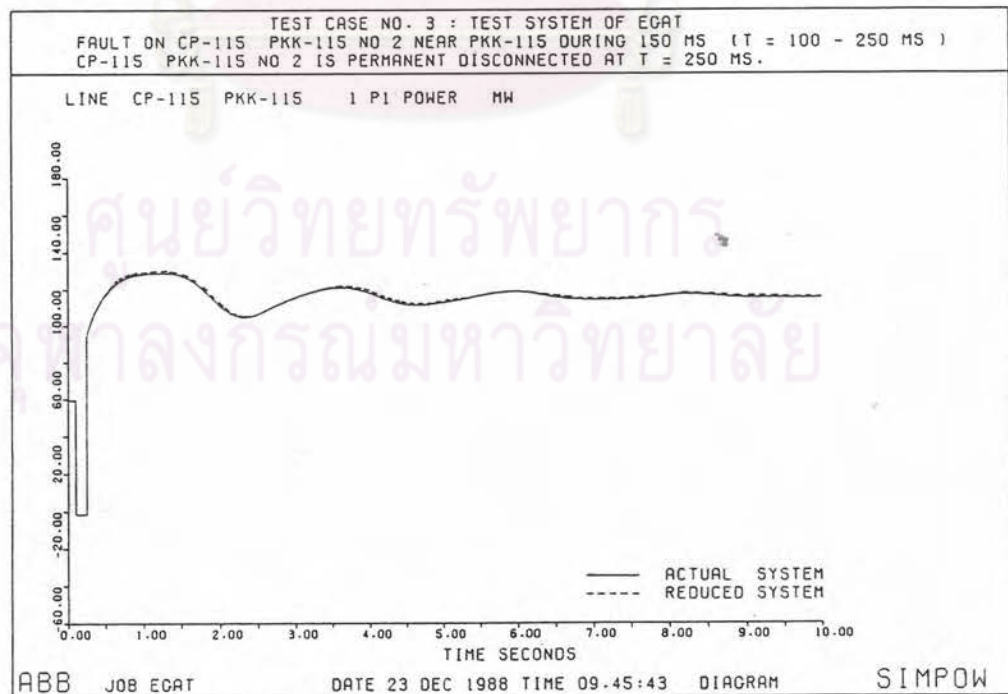


Figure A3.3.8

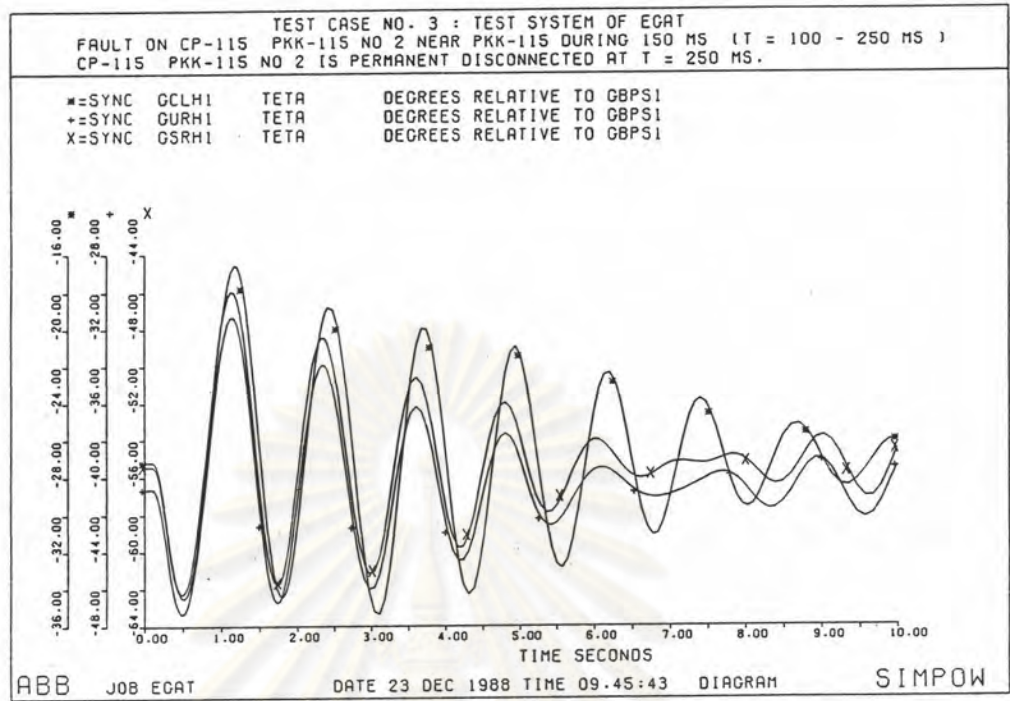


Figure A3.3.9

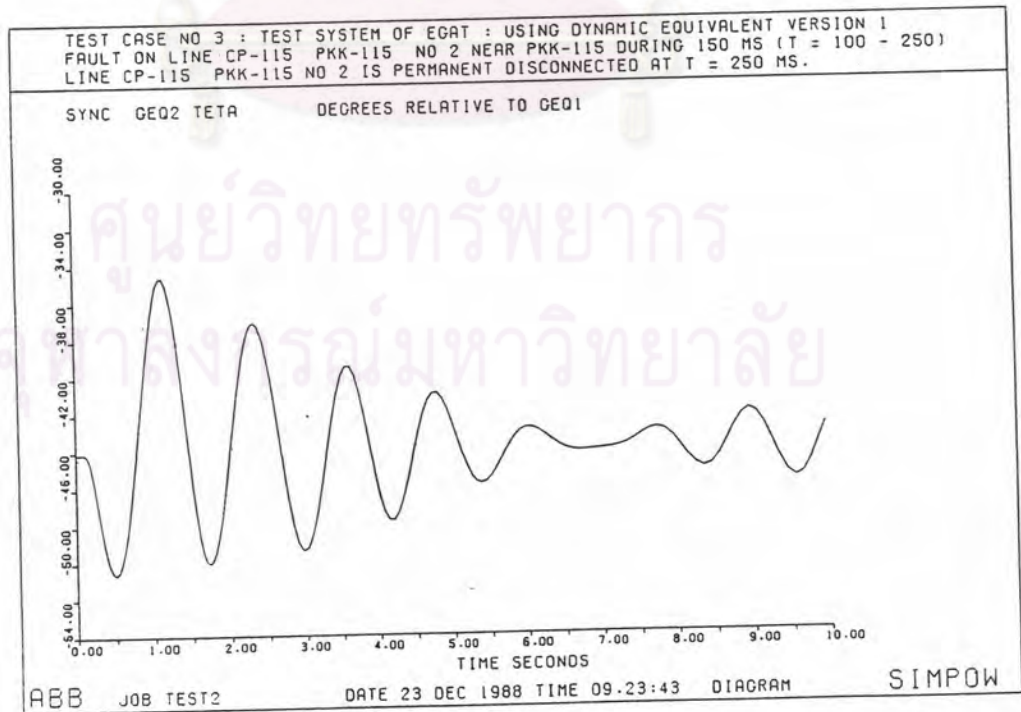


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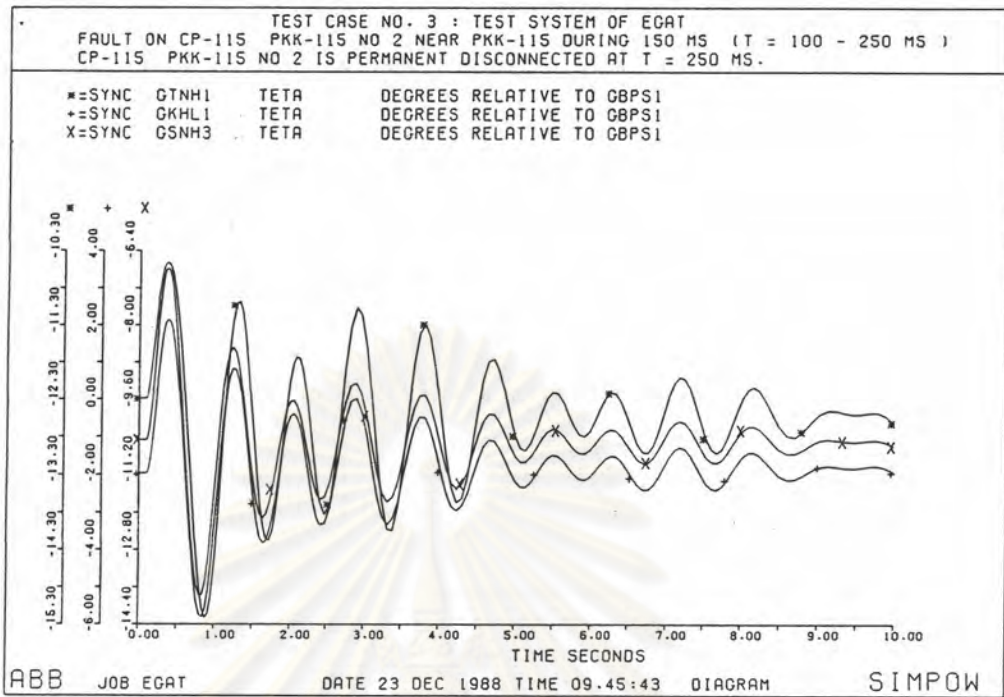


Figure A3.3.11

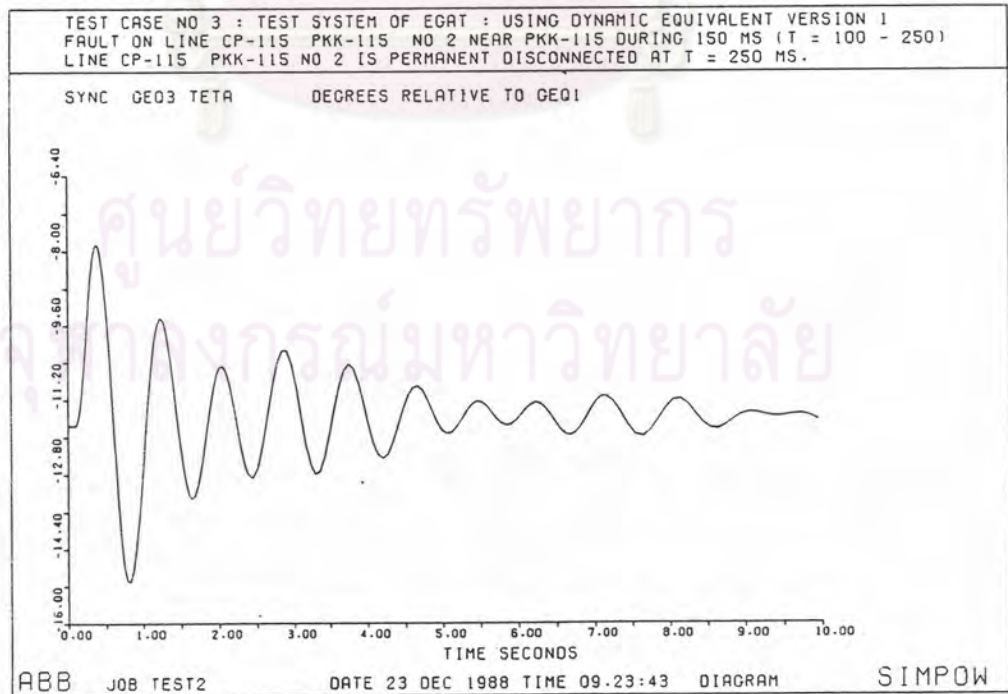


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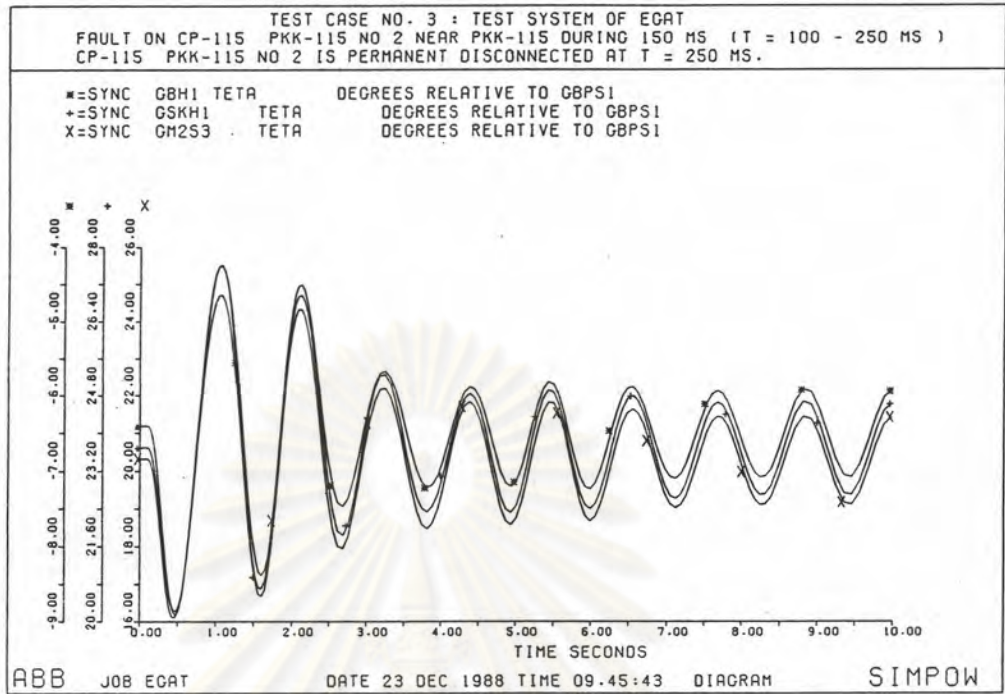


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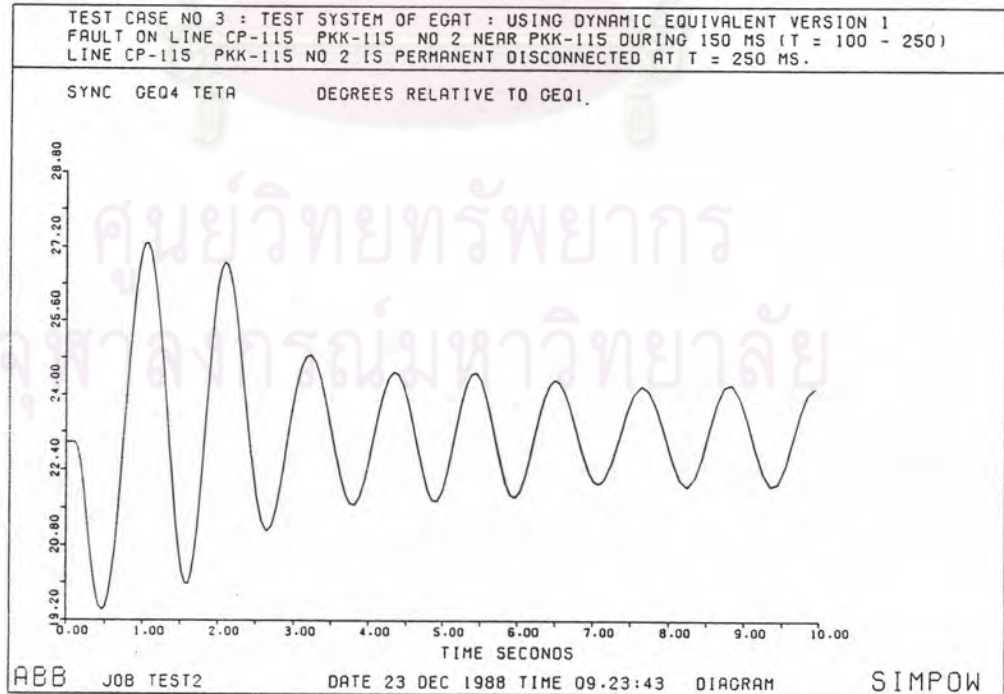


Figure A3.3.14

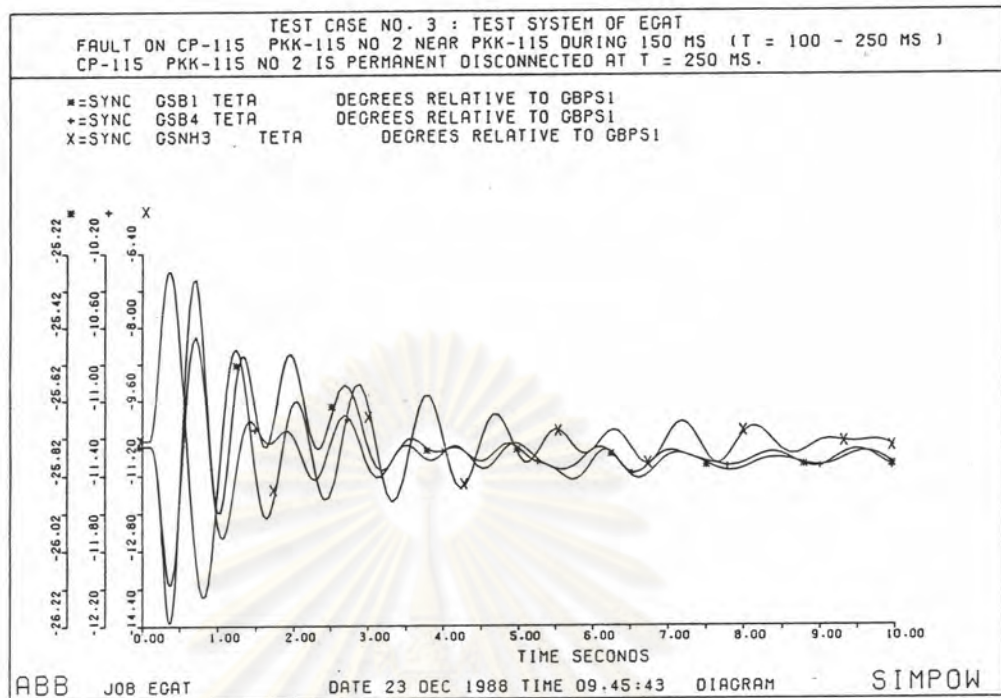


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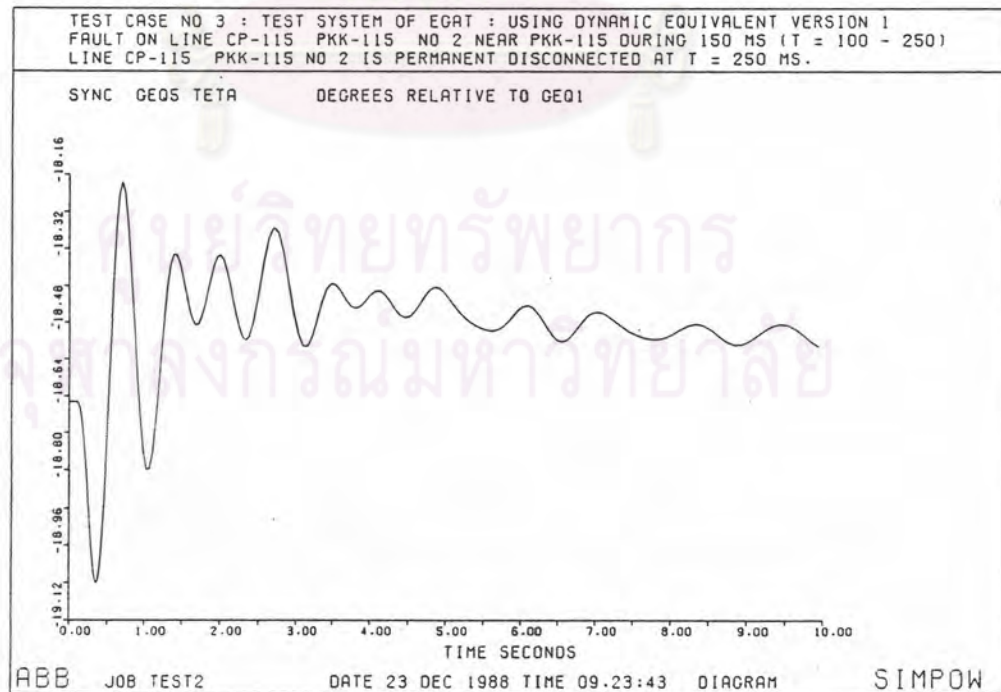


Figure A3.3.16

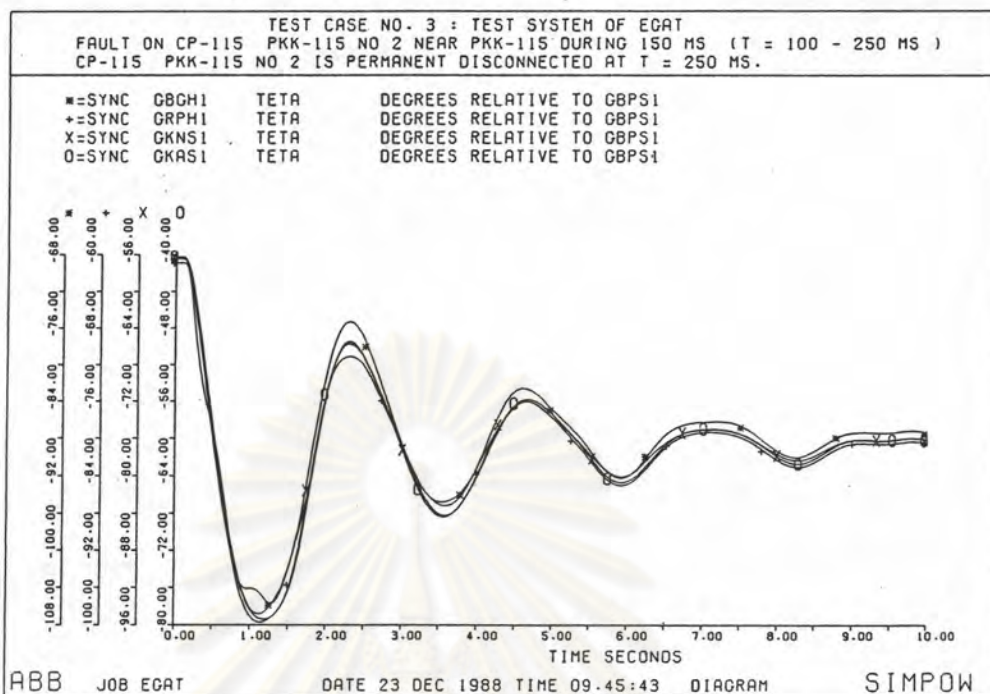


Figure A3.3.17

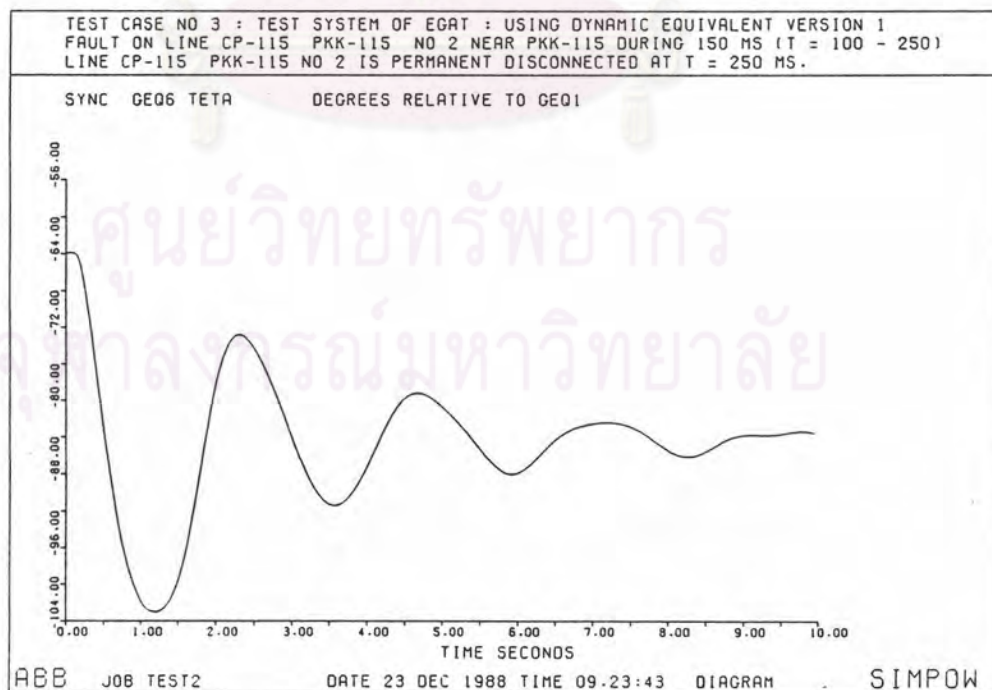
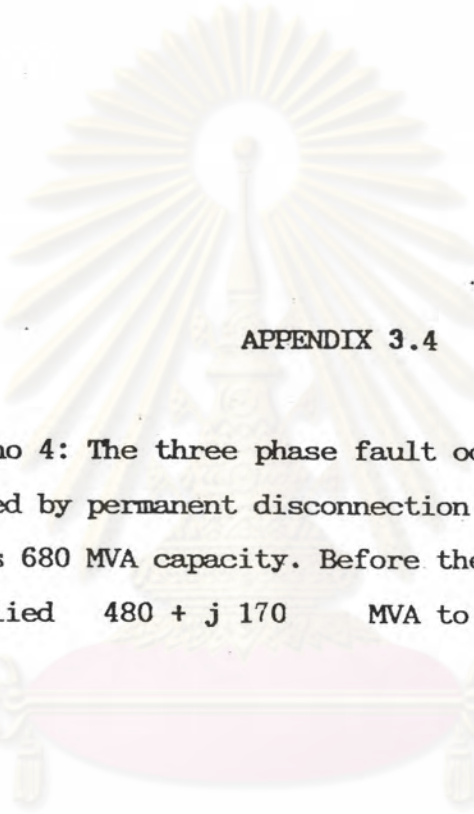


Figure A3.3.18



APPENDIX 3.4

Test case no 4: The three phase fault occurred at bus BPK-S2. The fault is cleared by permanent disconnection the generator GBPS2. The generator has 680 MVA capacity. Before the fault occurred; the generator had supplied $480 + j 170$ MVA to the system.

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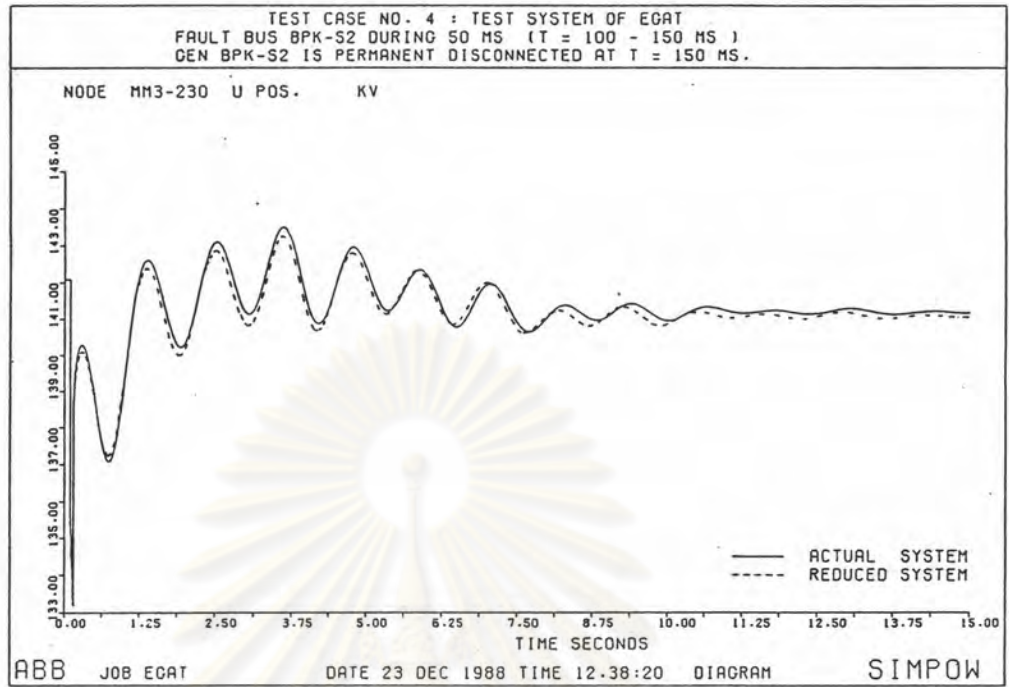


Figure A3.4.1

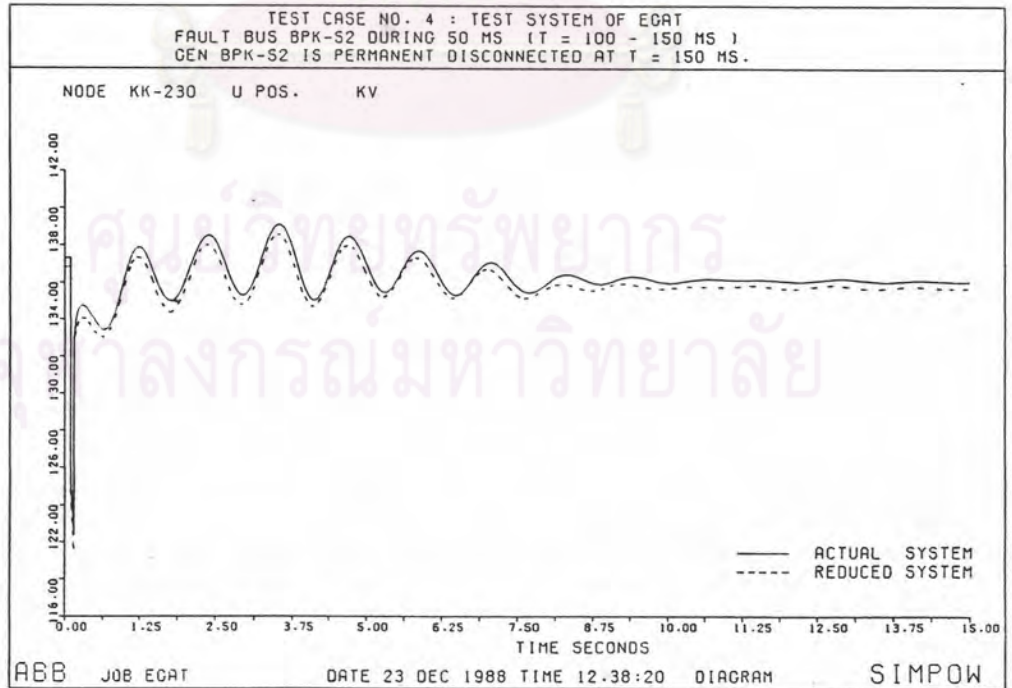


Figure A3.4.2

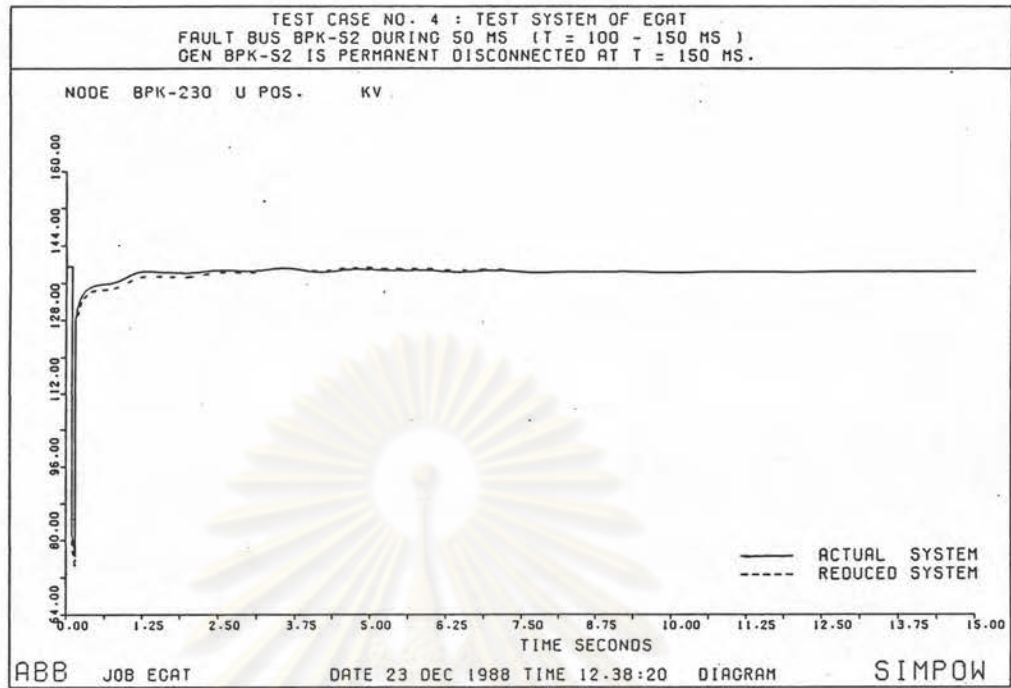


Figure A3.4.3

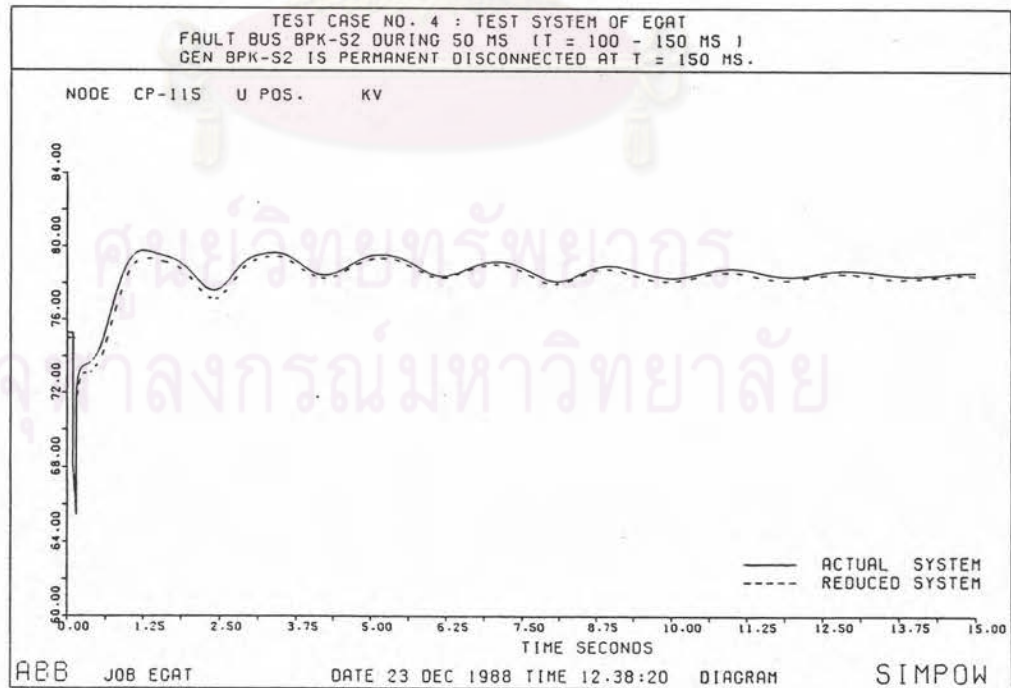


Figure A3.4.4

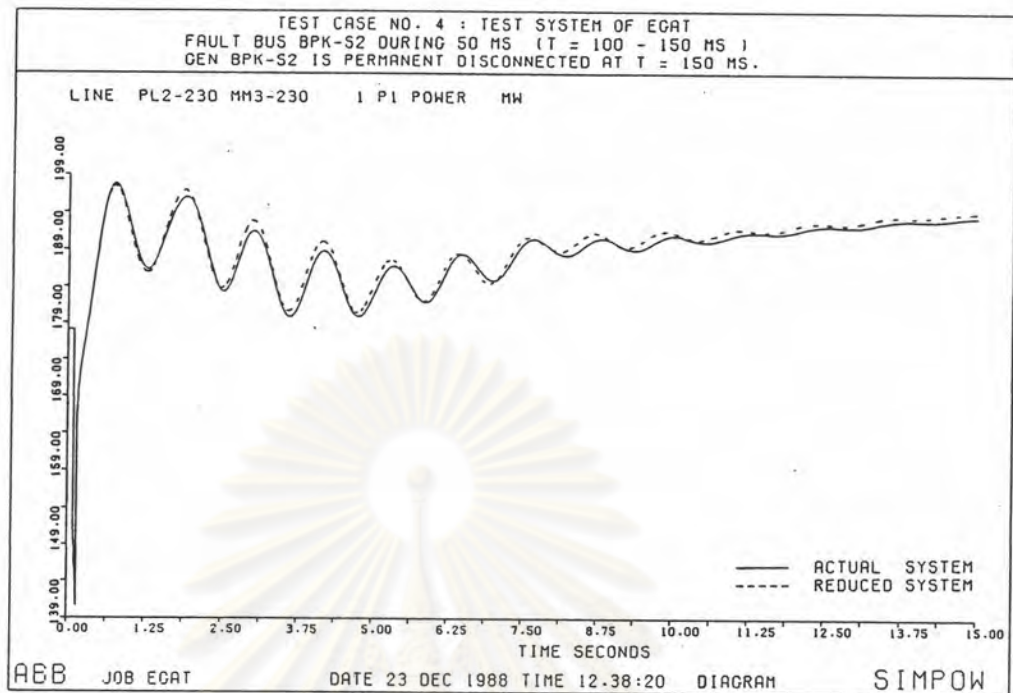


Figure A3.4.5

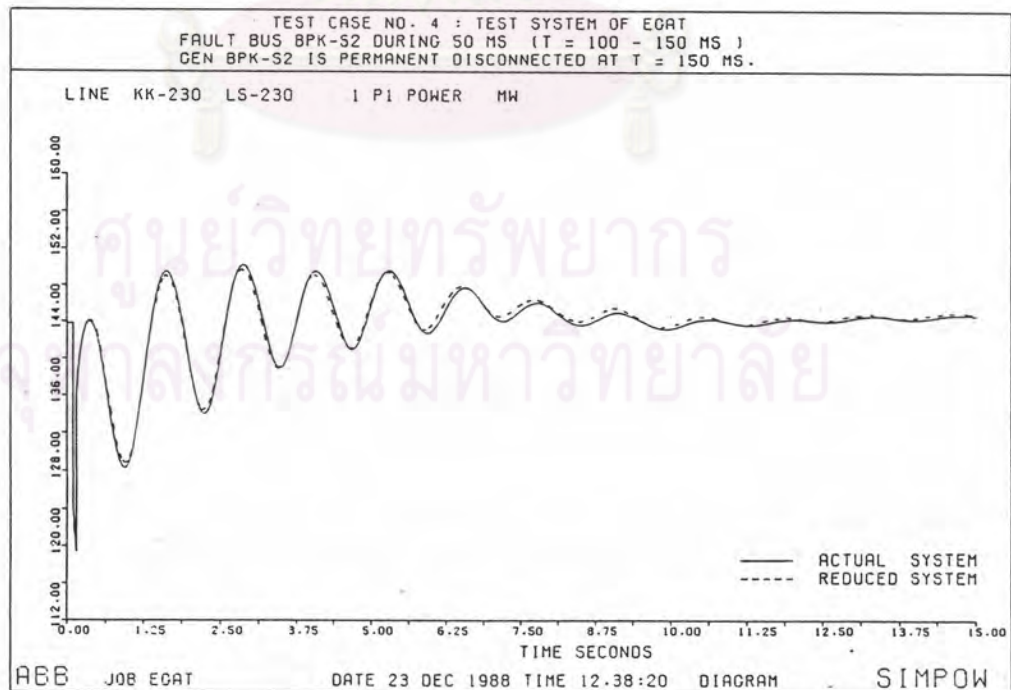


Figure A3.4.6

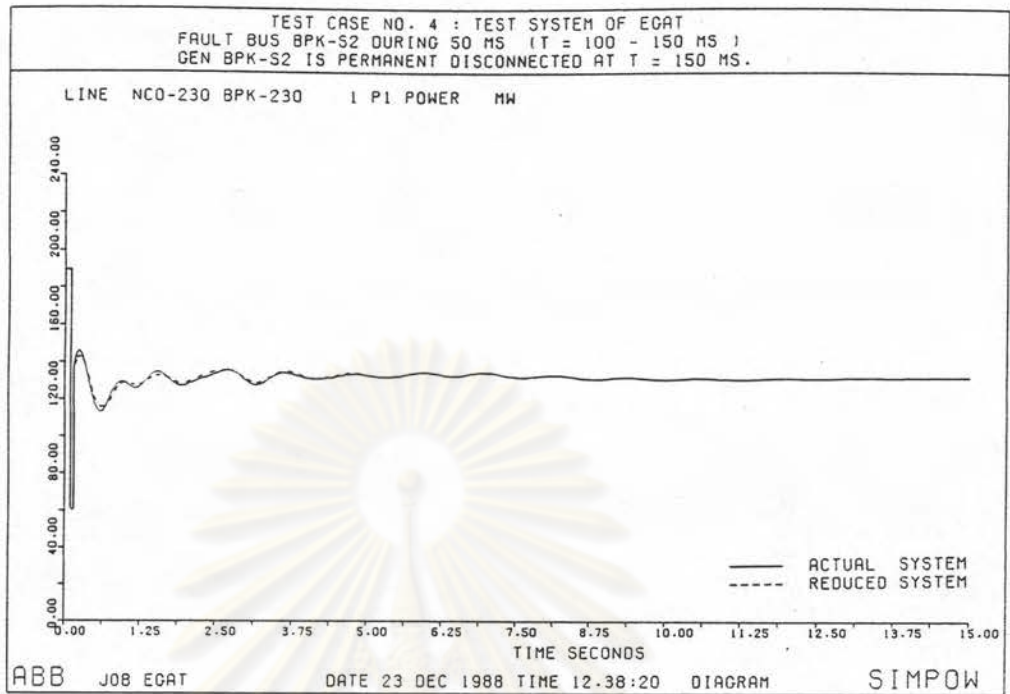


Figure A3.4.7

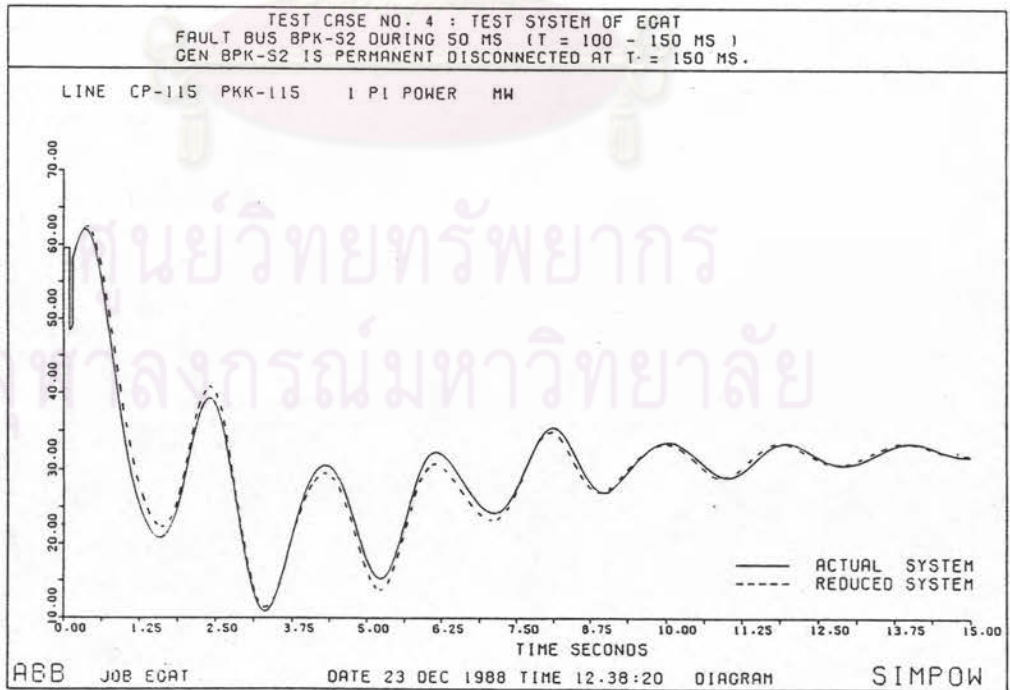


Figure A3.4.8

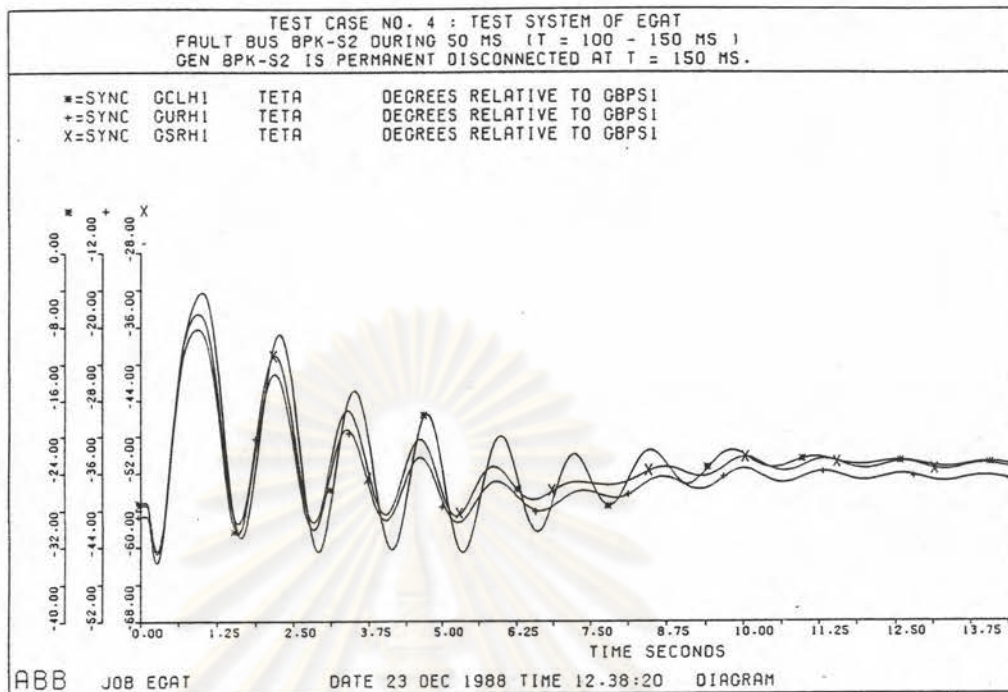


Figure A3.4.9

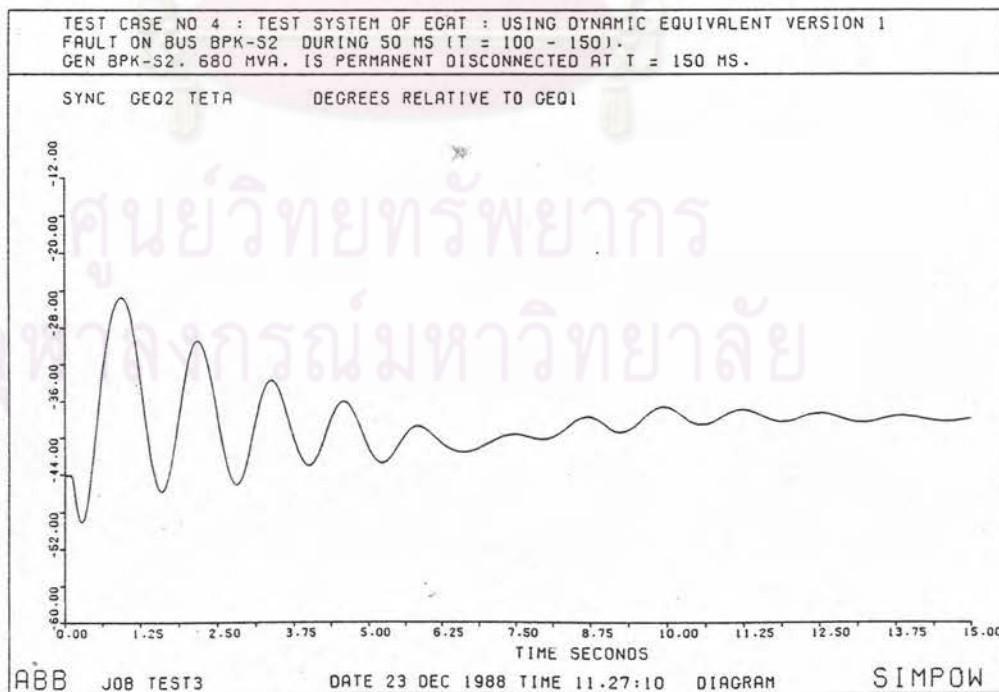


Figure A3.4.10

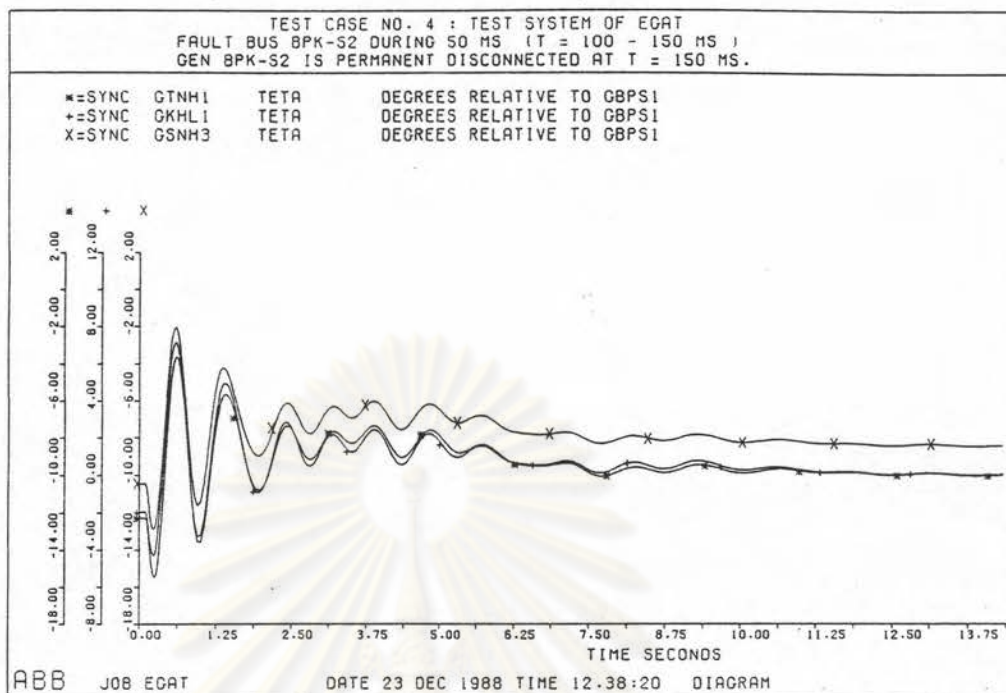


Figure A3.4.11

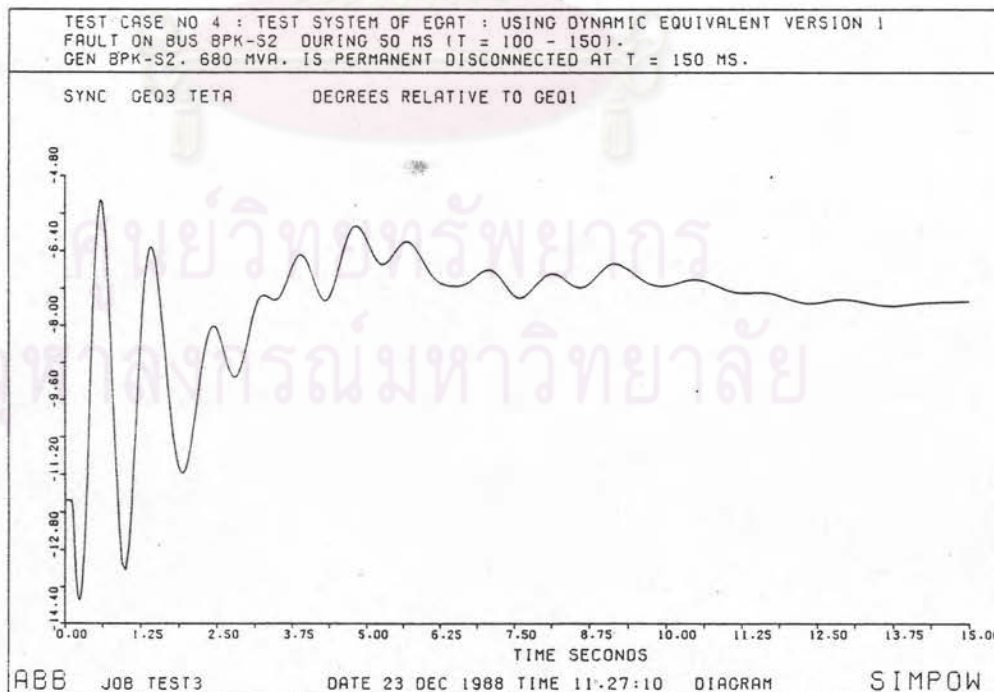


Figure A3.4.12

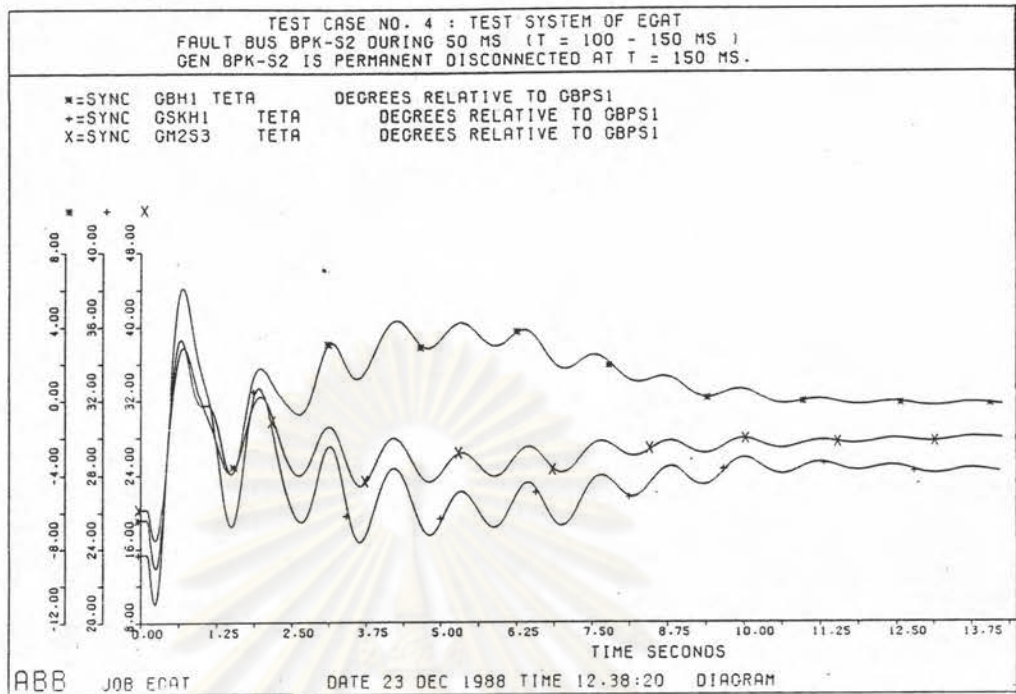


Figure A3.4.13

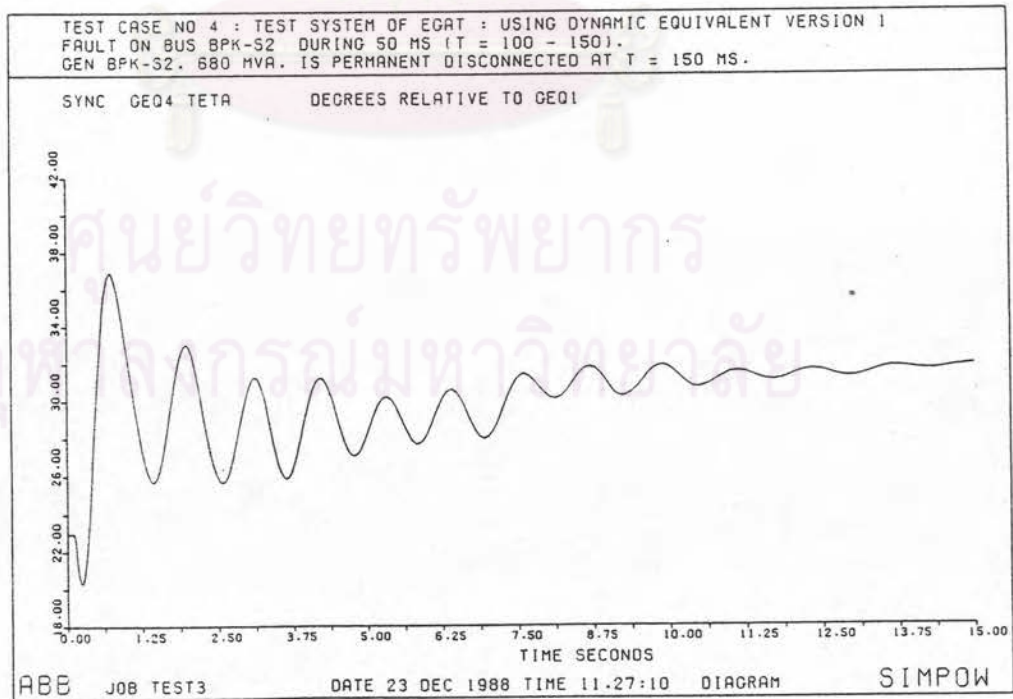


Figure A3.4.14

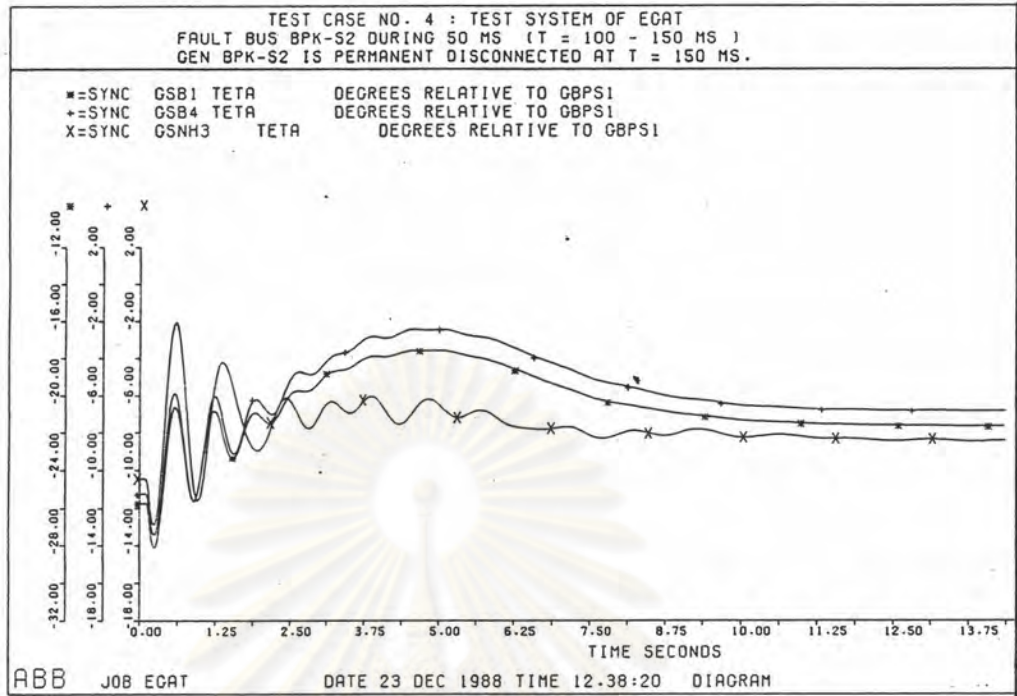


Figure A3.4.15

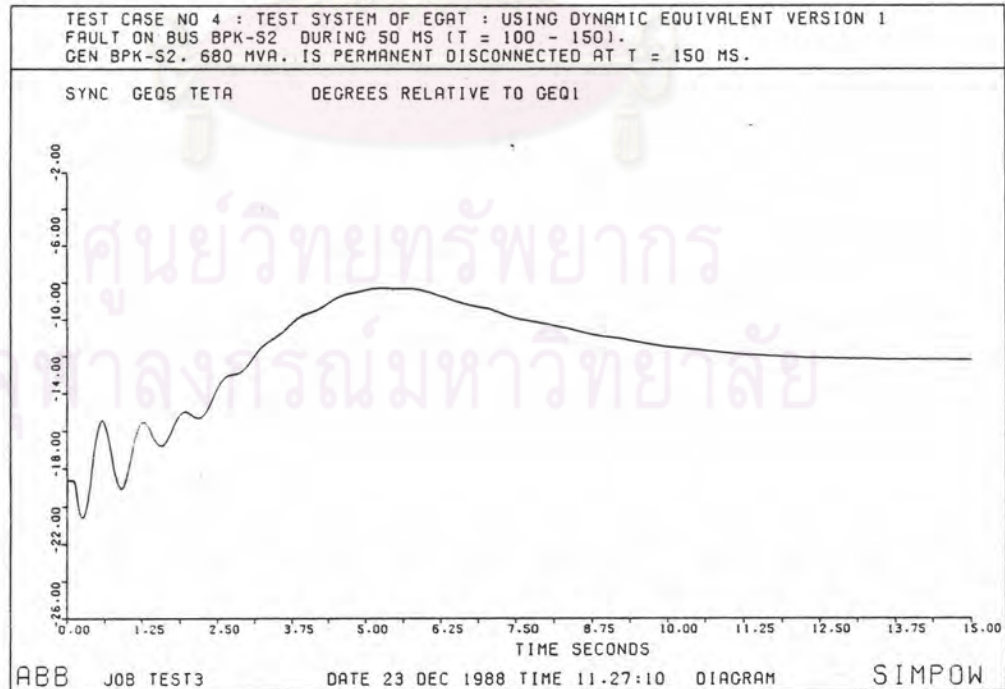


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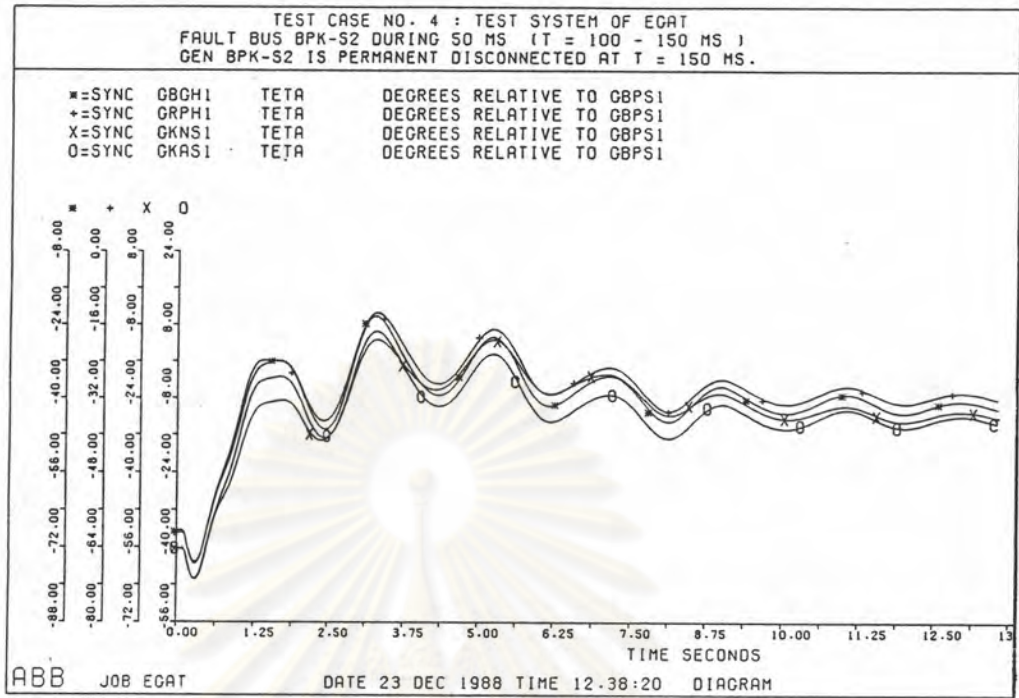


Figure A3.4.17

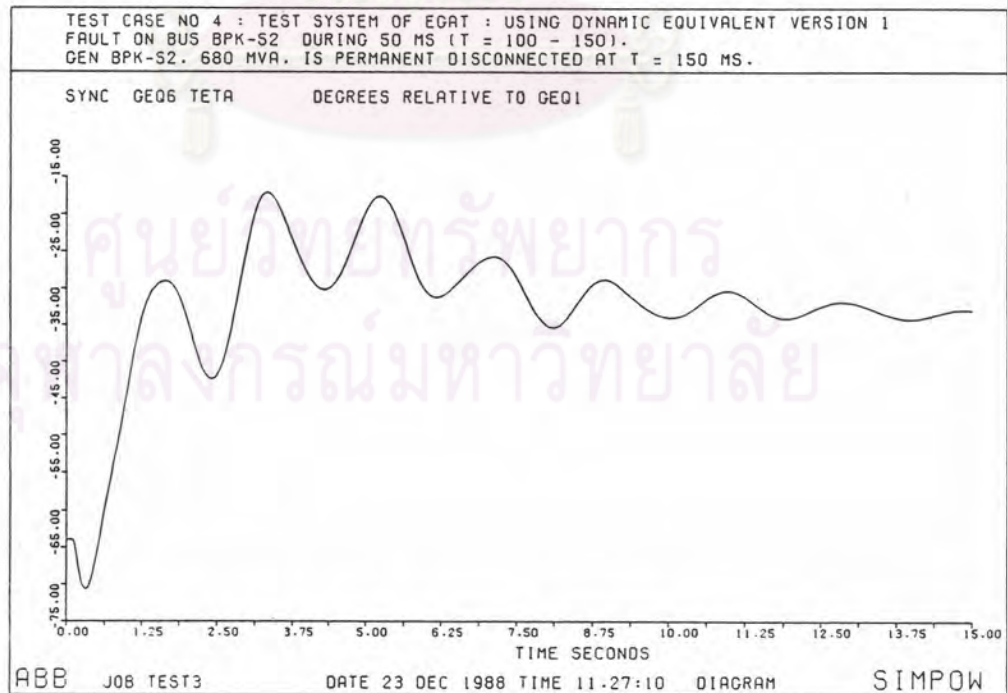


Figure A3.4.18

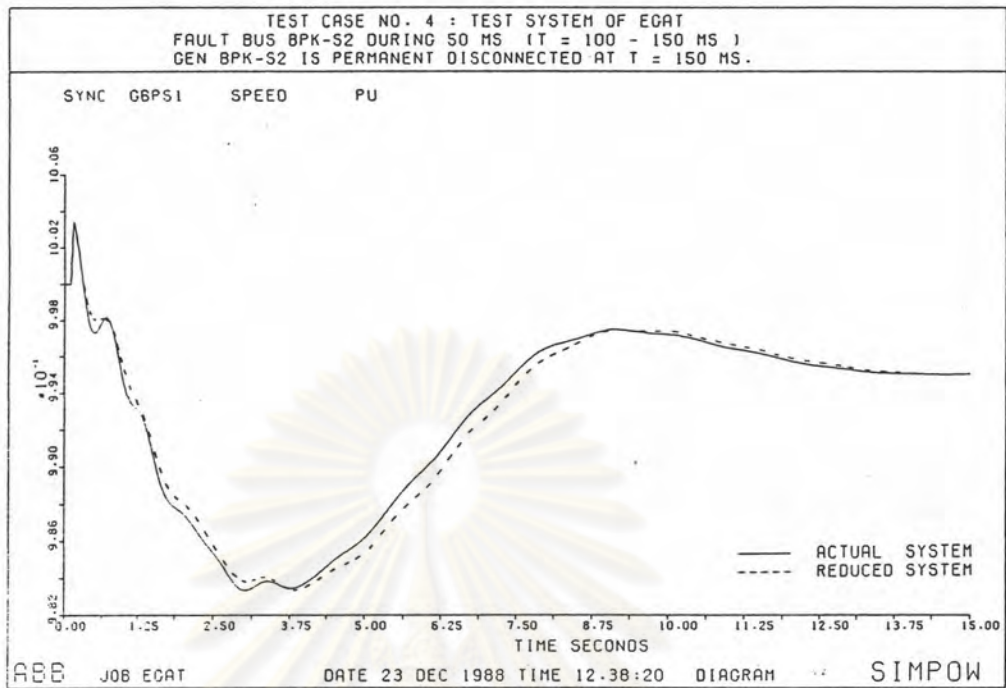


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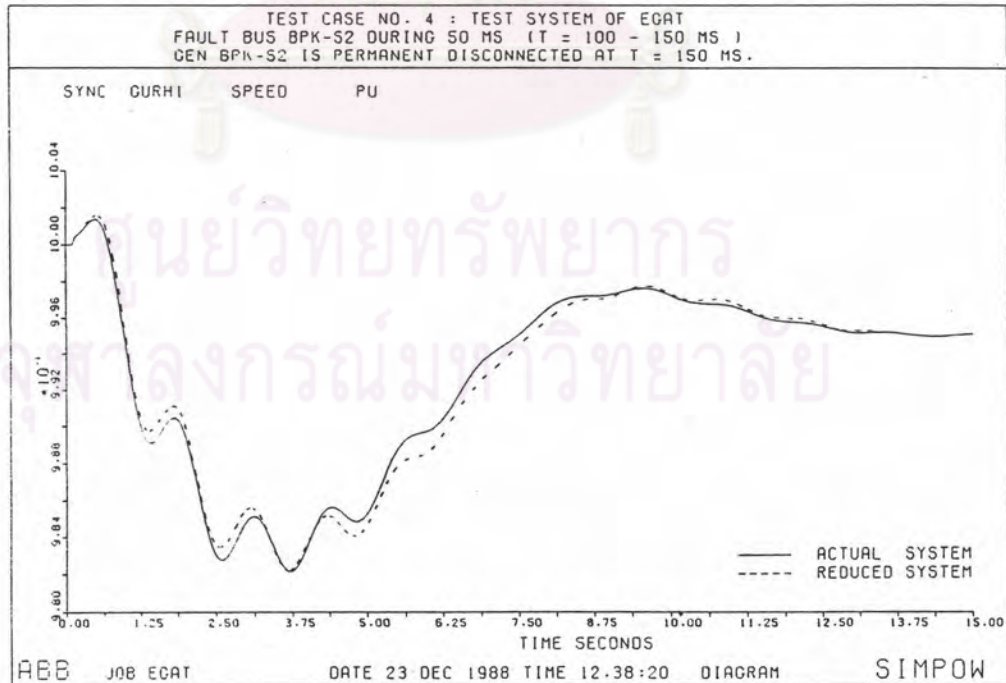


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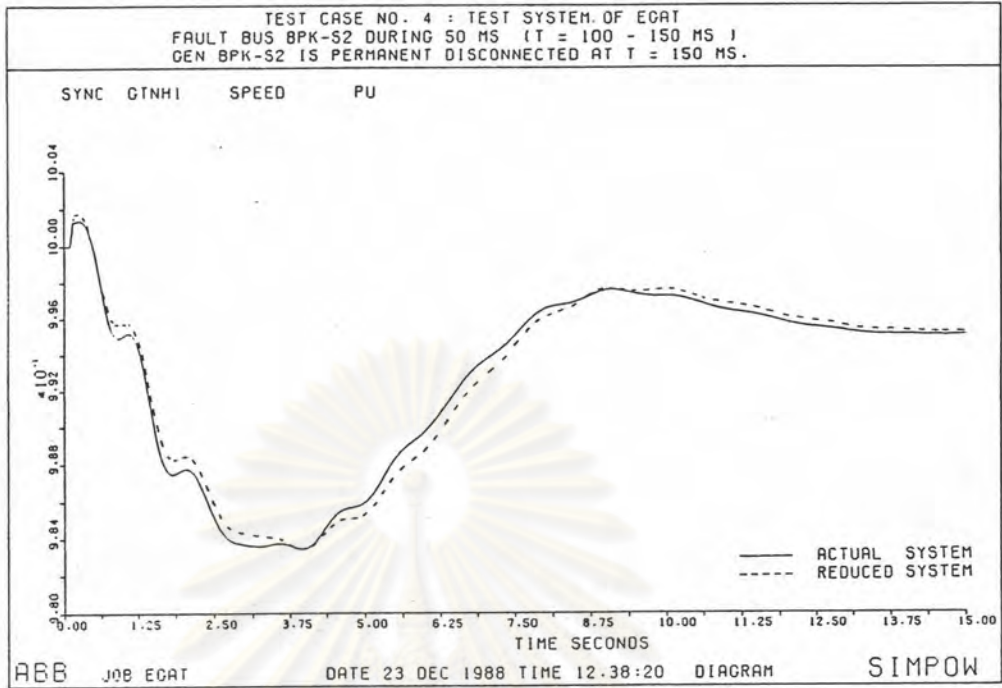


Figure A3.4.21

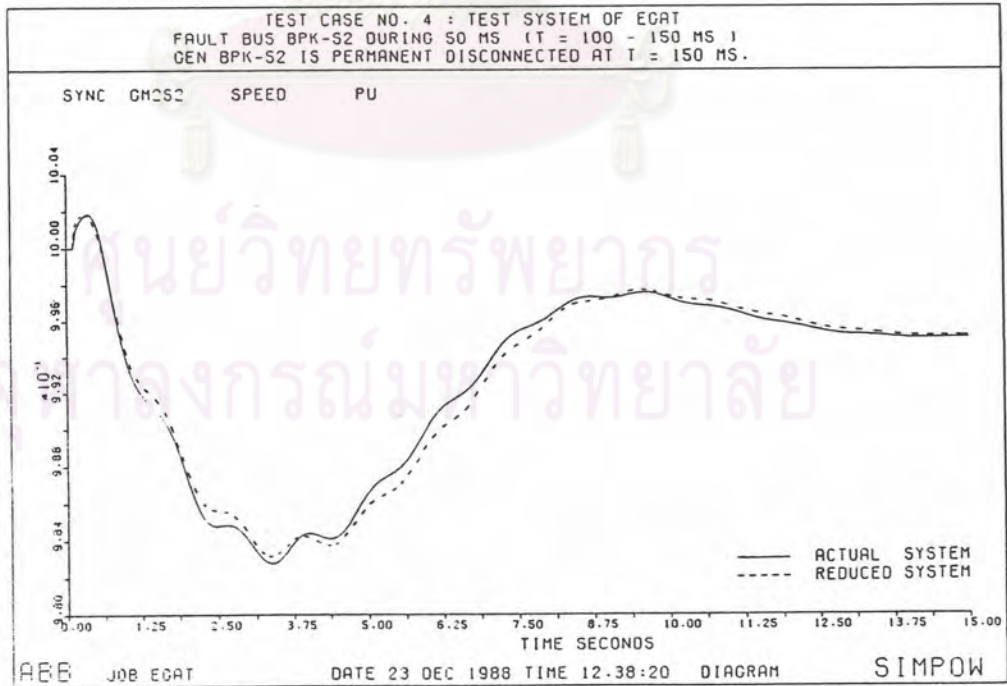


Figure A3.4.22

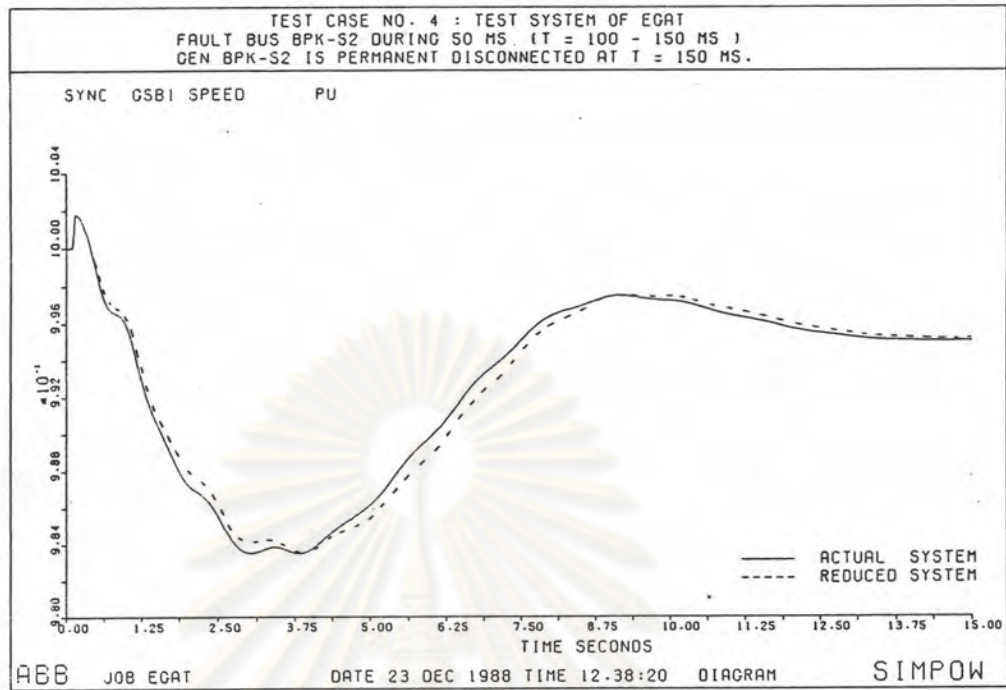


Figure A3.4.23

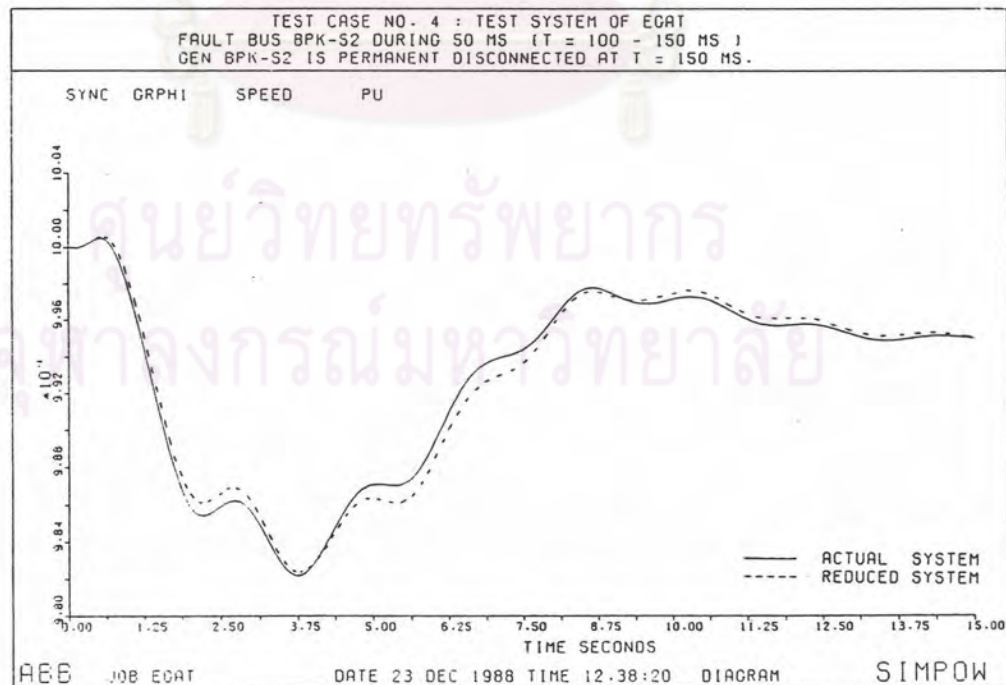
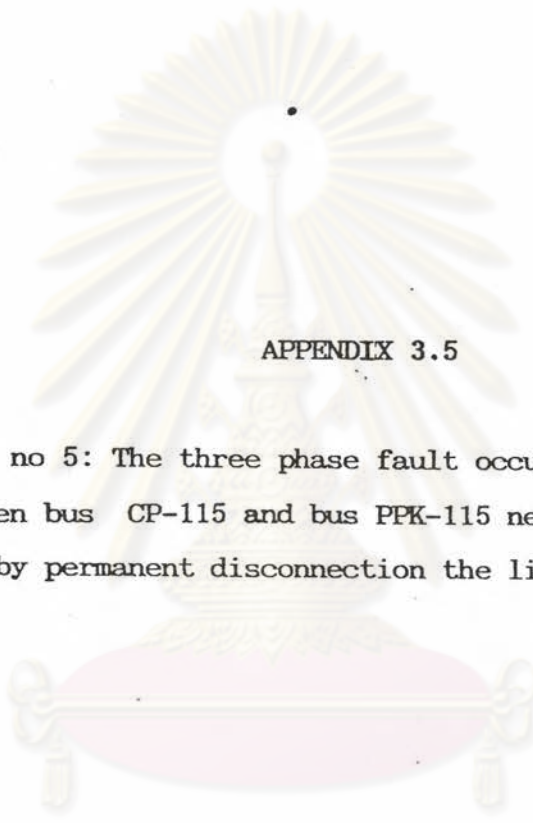


Figure A3.4.24



APPENDIX 3.5

Test case no 5: The three phase fault occurred on line no 2 which link between bus CP-115 and bus PPK-115 near bus CP-115. The fault is cleared by permanent disconnection the line after 170 ms.

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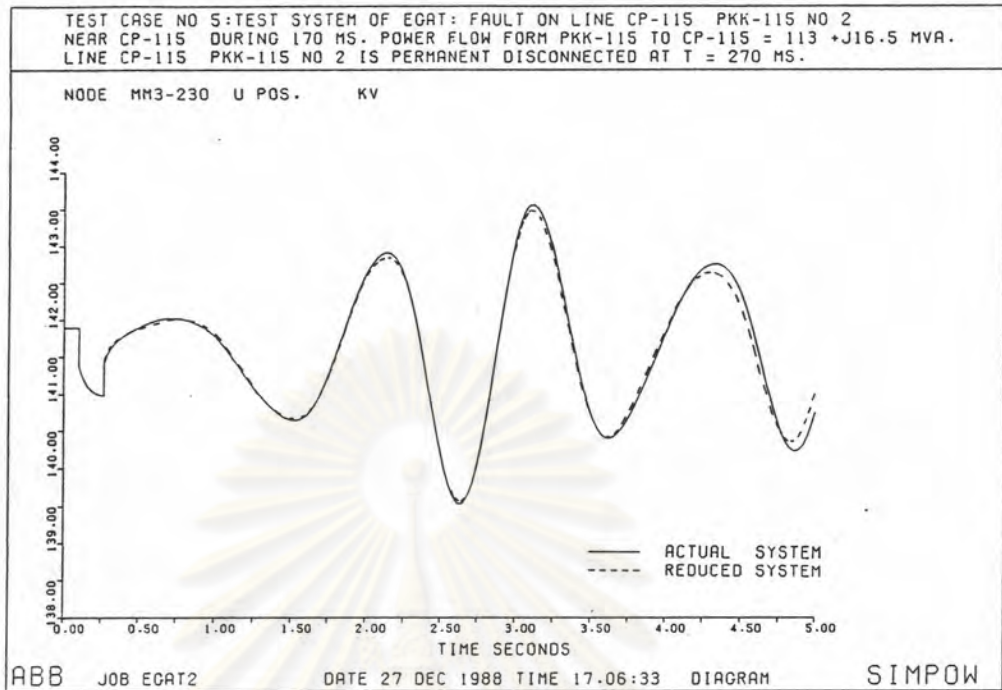


Figure A3.5.1

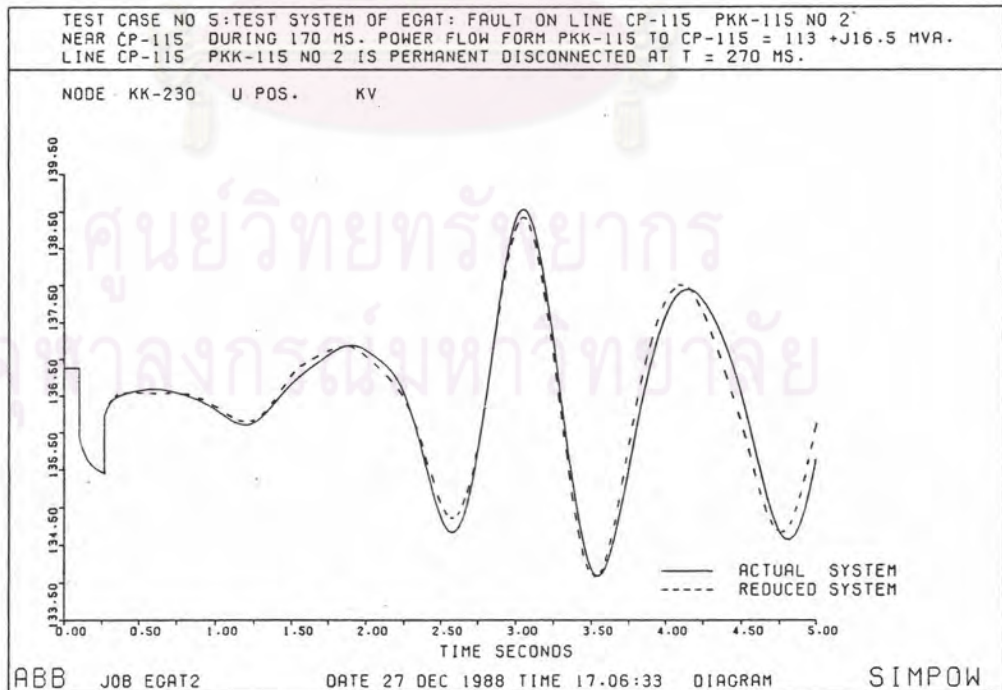


Figure A3.5.2

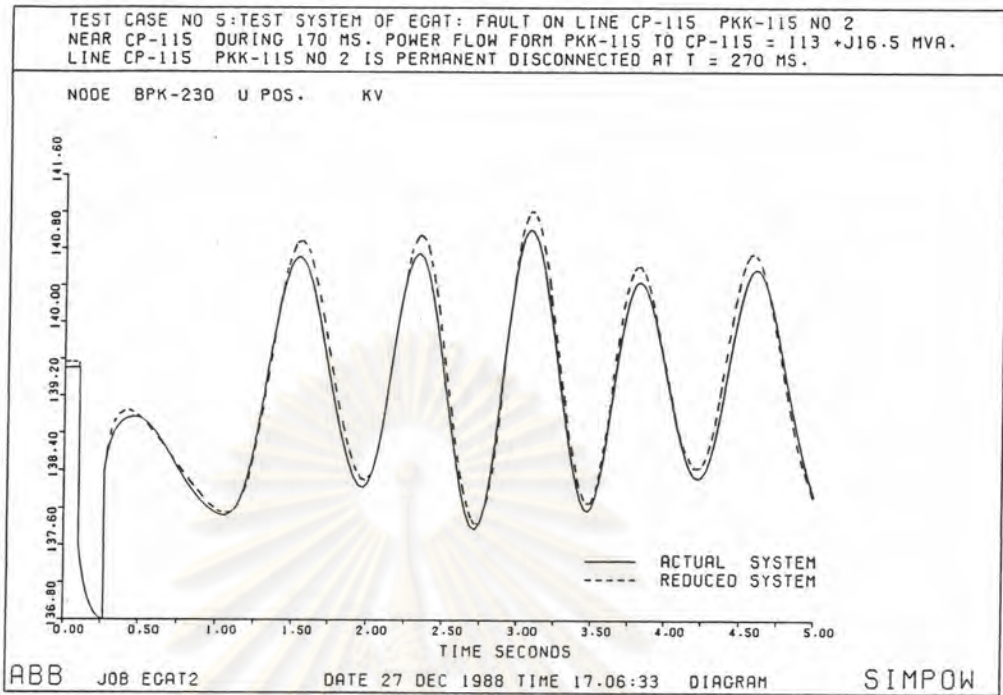


Figure A3.5.3

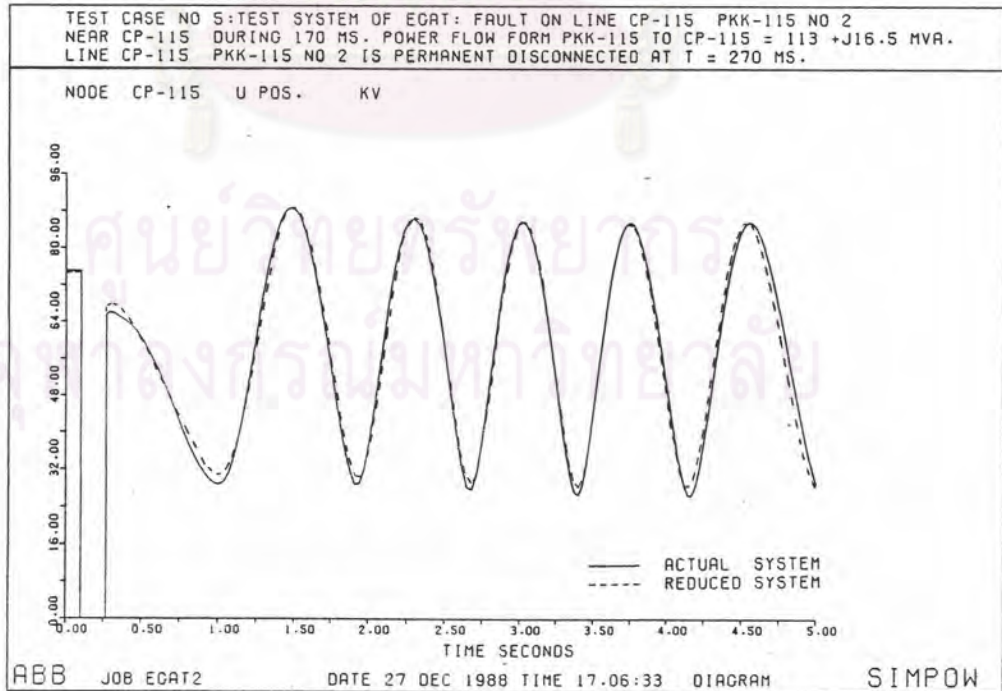


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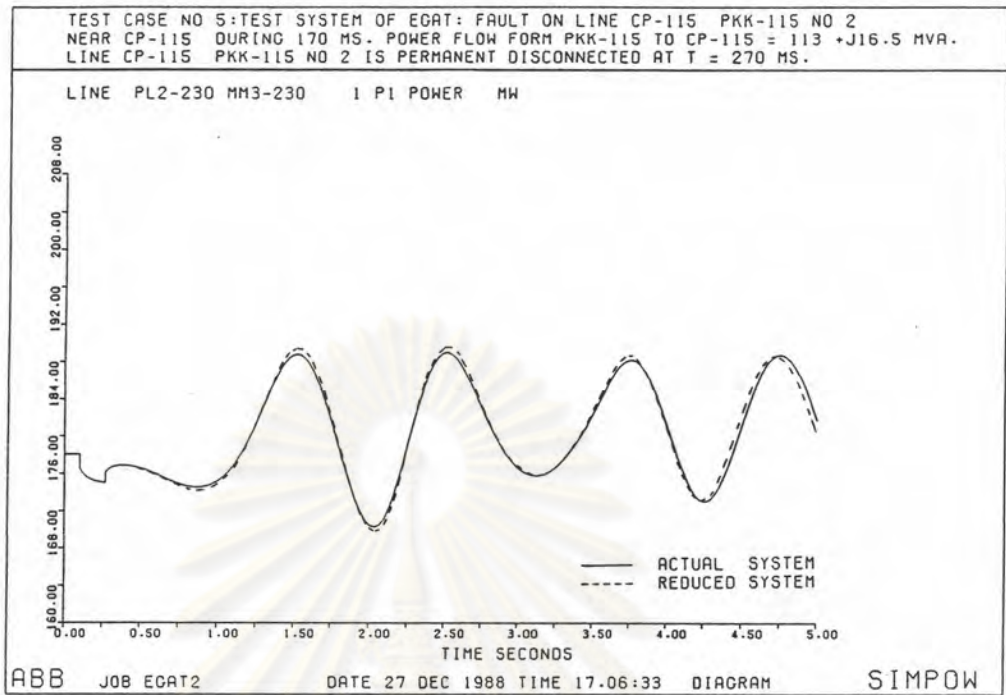


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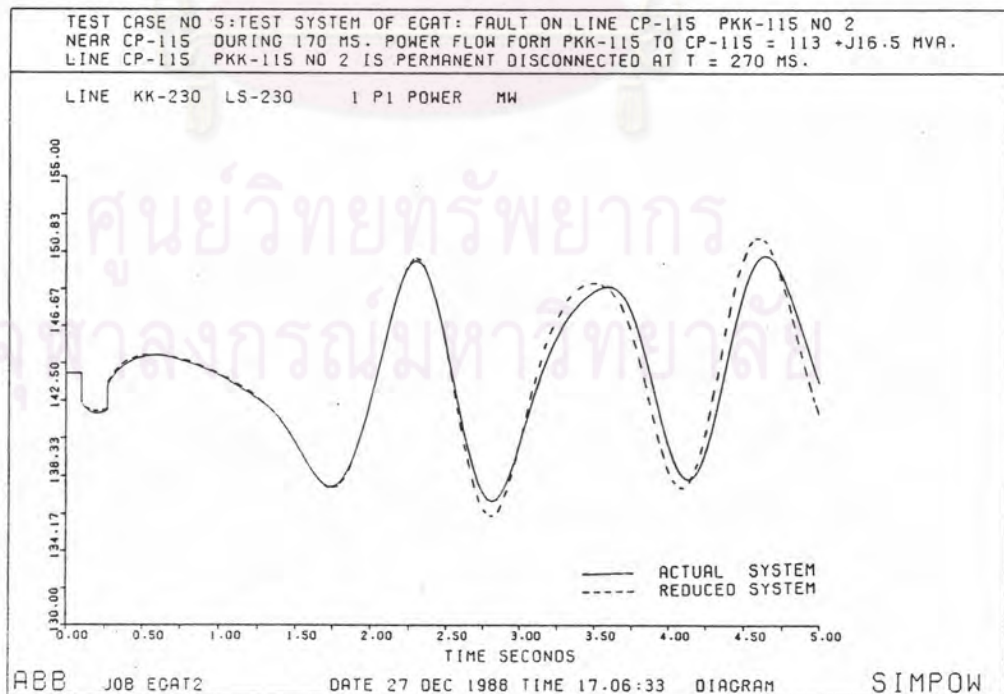


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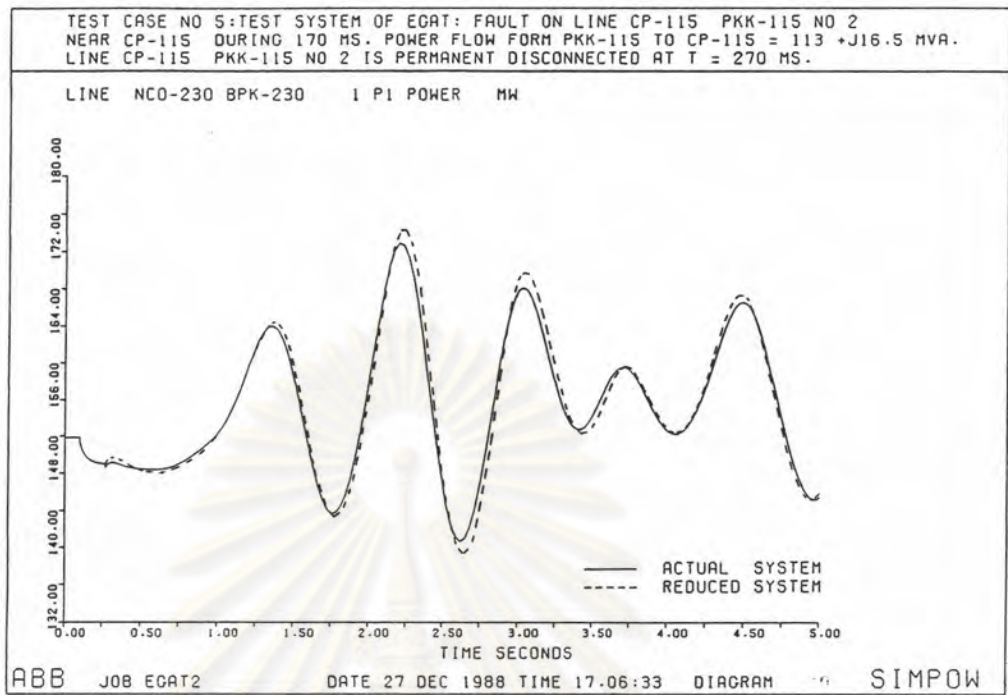


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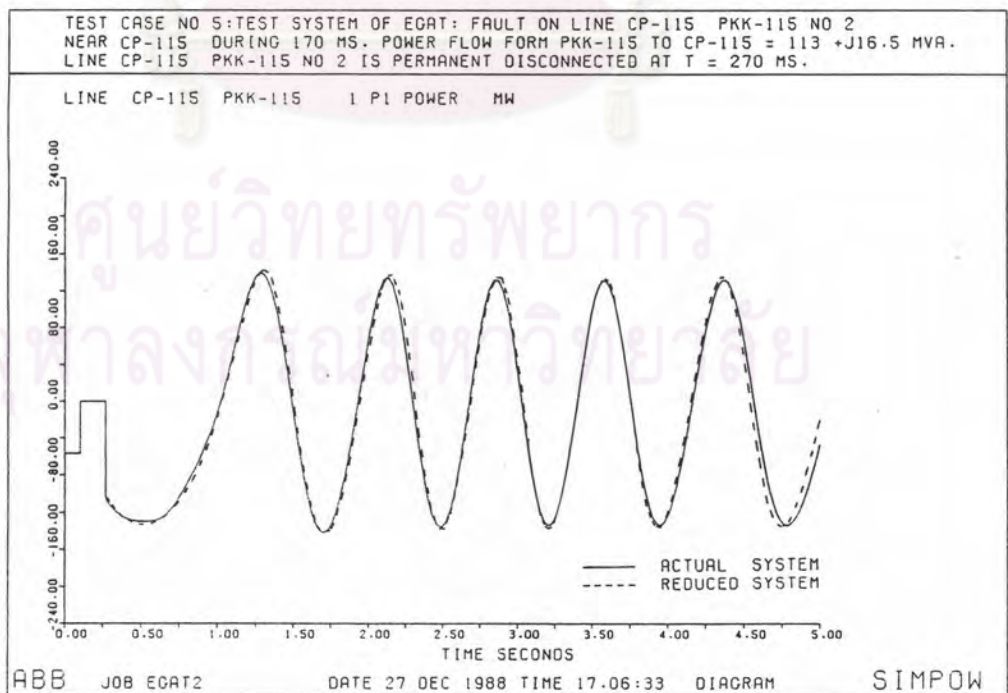


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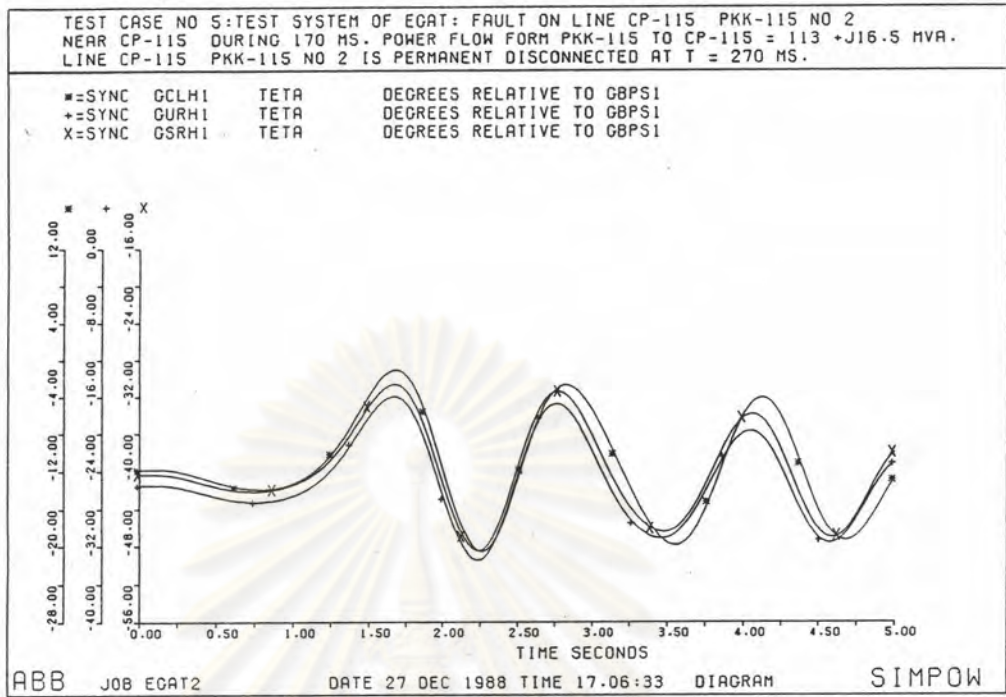


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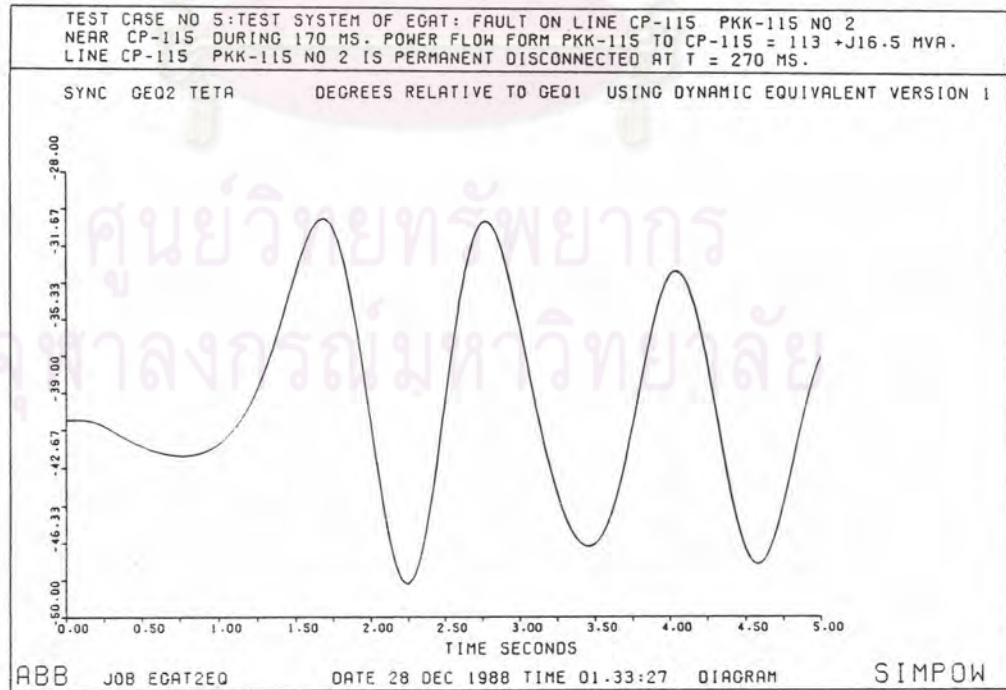


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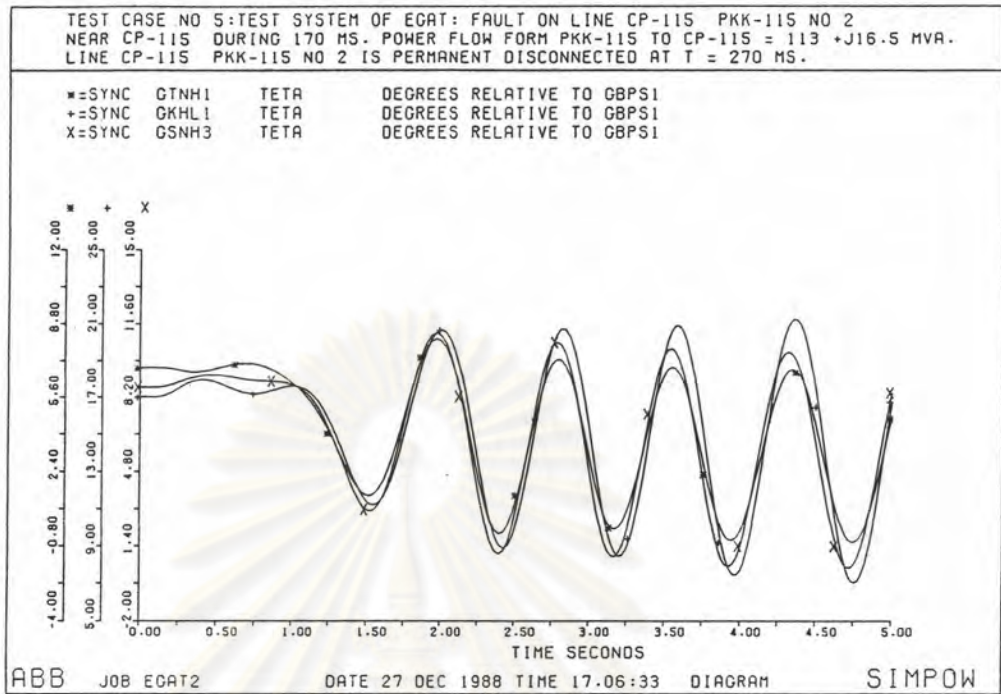


Figure A3.5.11

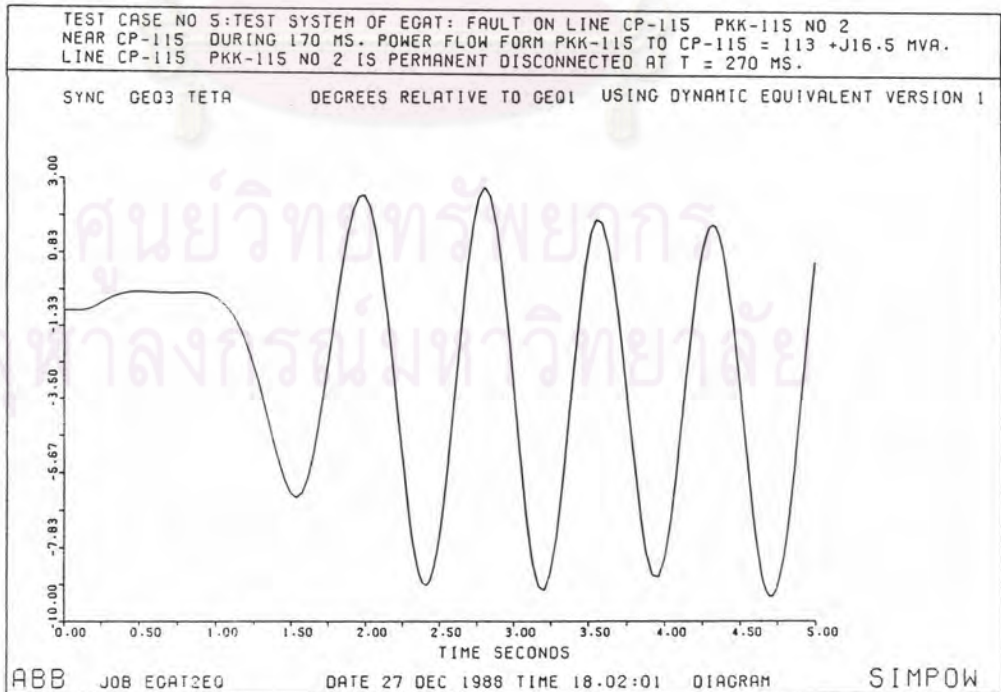


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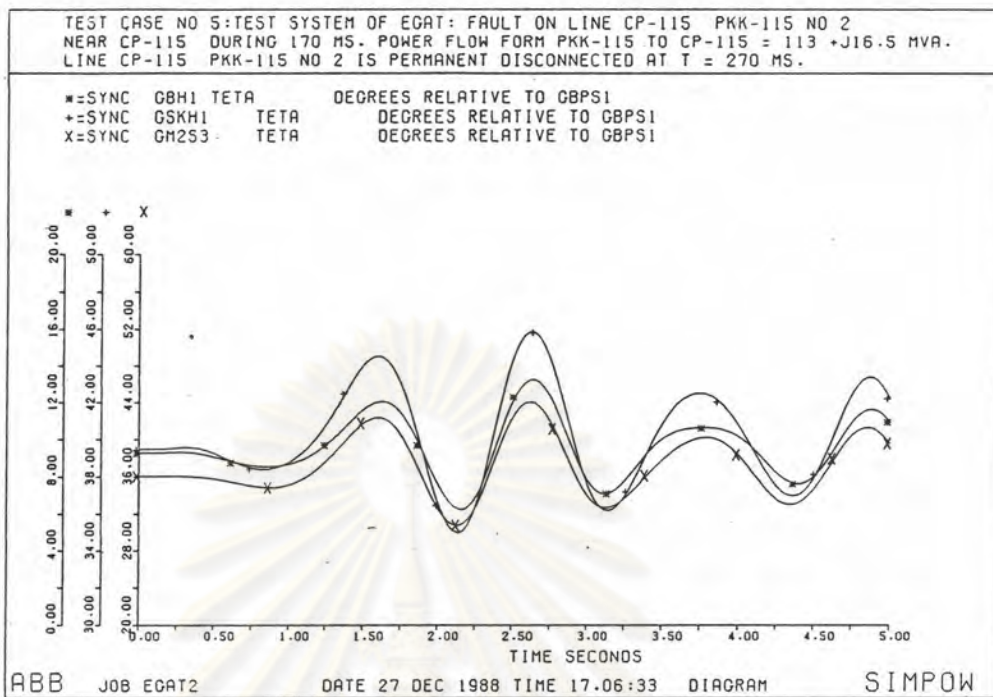


Figure A3.5.13

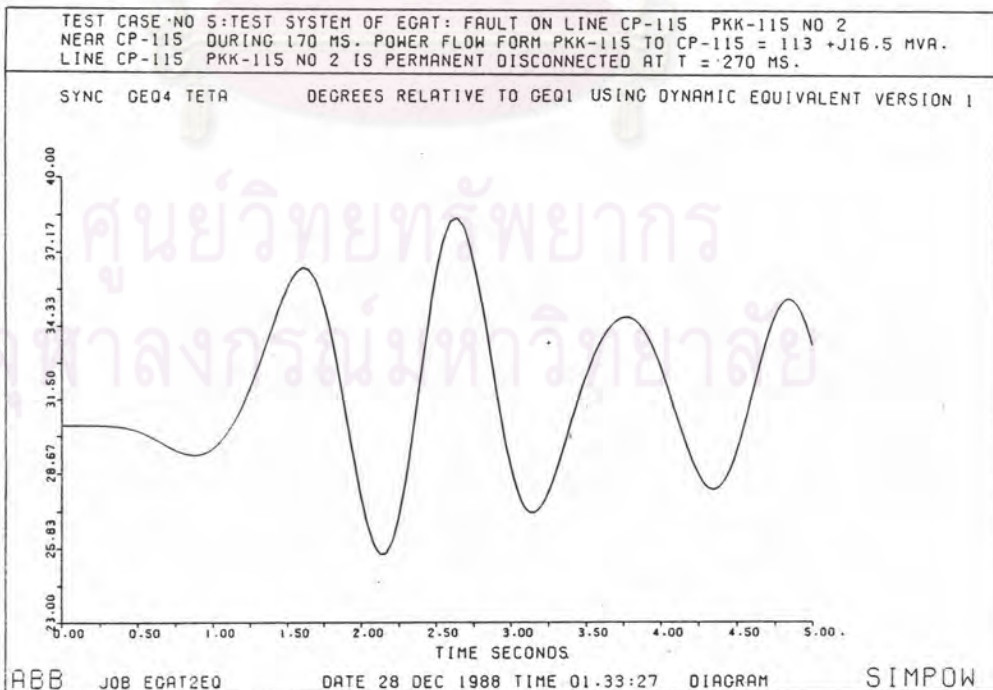


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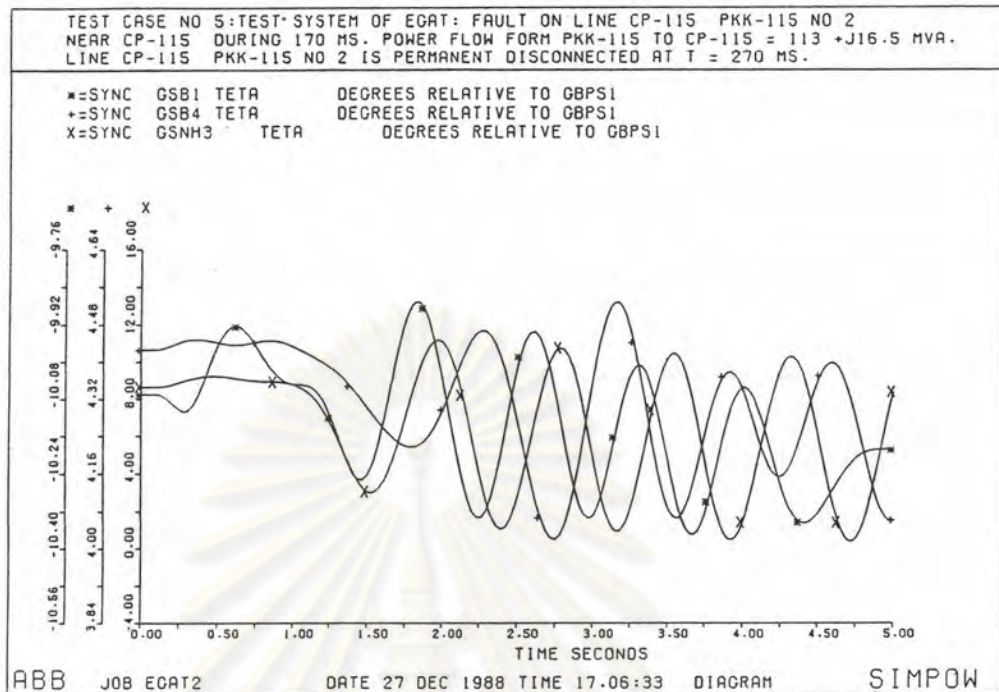


Figure A3.5.15

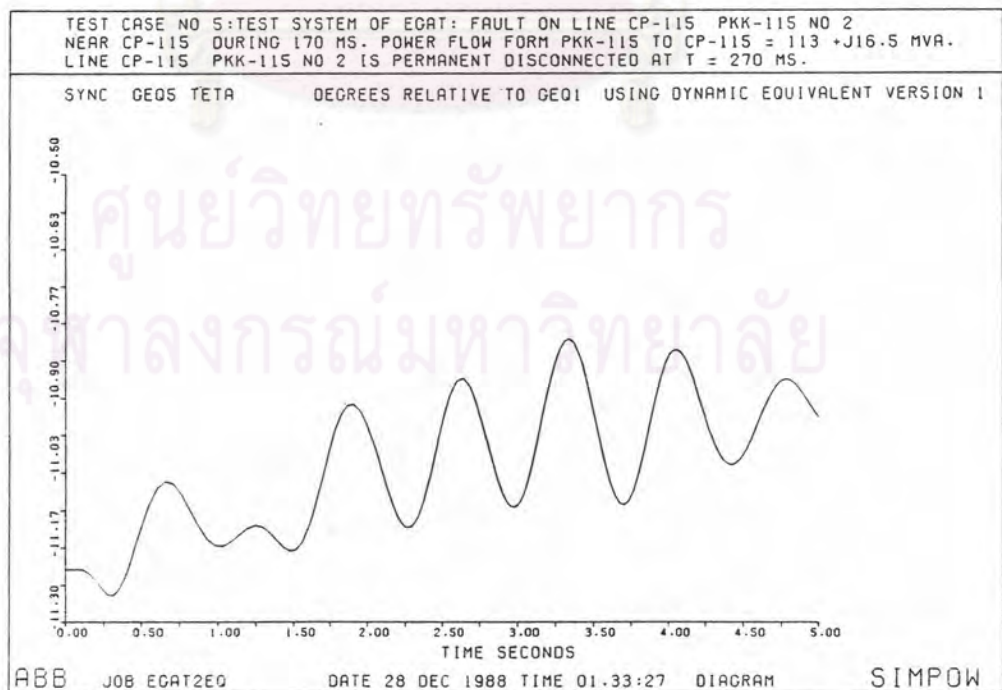


Figure A3.5.16

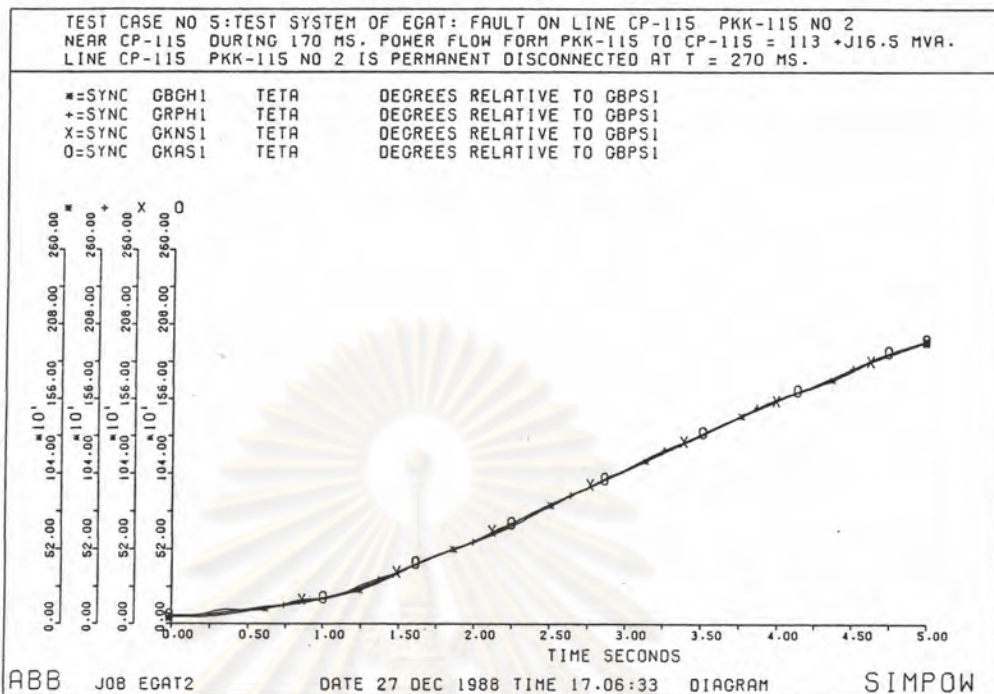


Figure A3.5.17

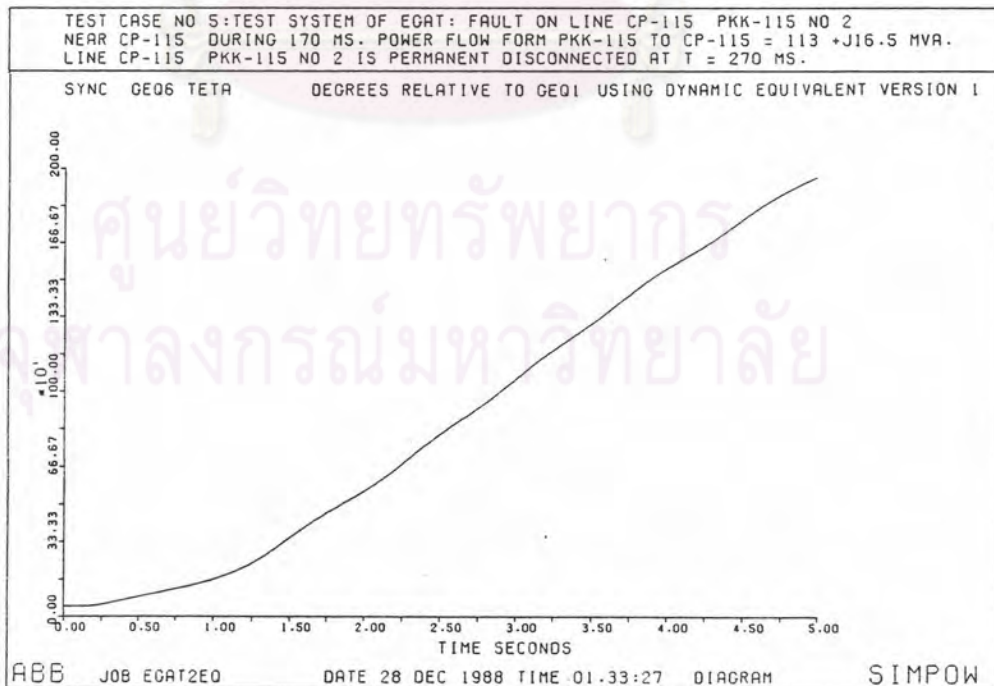


Figure A3.5.18

APPENDIX 4

The simplified single line diagram with load flow solution of actual and reduced system in case no 1. and case no. 2

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SYMBOLS USES IN APPENDIX 4




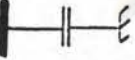
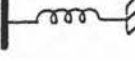


SYMBOL	DESCRIPTION
	AC-Line
	Two-winding transformer
	Load
	Shunt capacitor
	Shunt reactor
	Generator
	Power exchange to nodes without coordinates
U	Magnitude of bus voltage
FI	Phase angle of bus voltage

Table A4 The symbols used in appendix 4

- Vaule shown in figures is in per unit.
- Base power of the network is 100 MVA.



APPENDIX 4.1

The simplified single line diagram with load flow solution
of actual and reduced system in case no. 1

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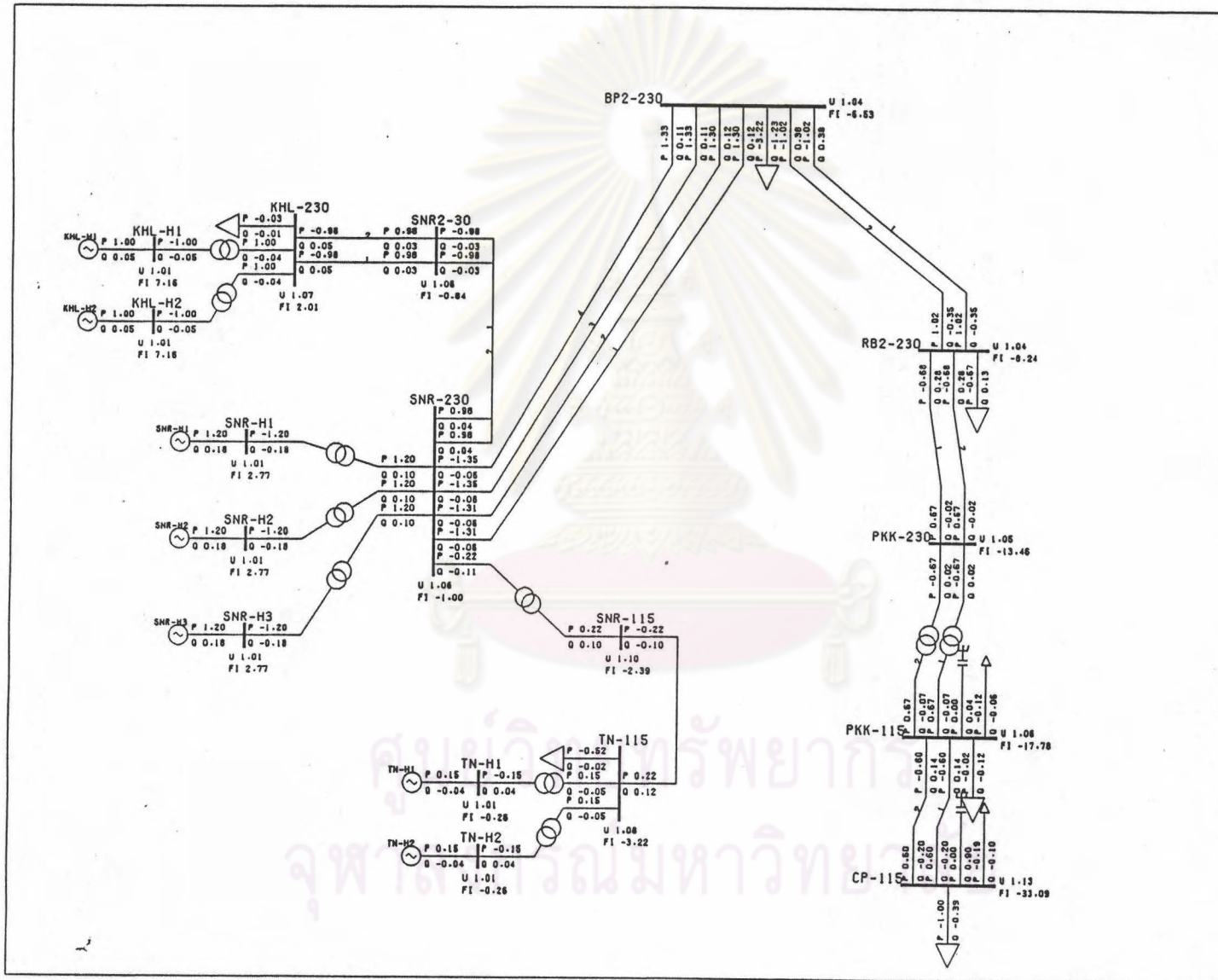


Figure A4.1.2 The simplified single line diagram with load flow solution in AREA 3 of actual system.

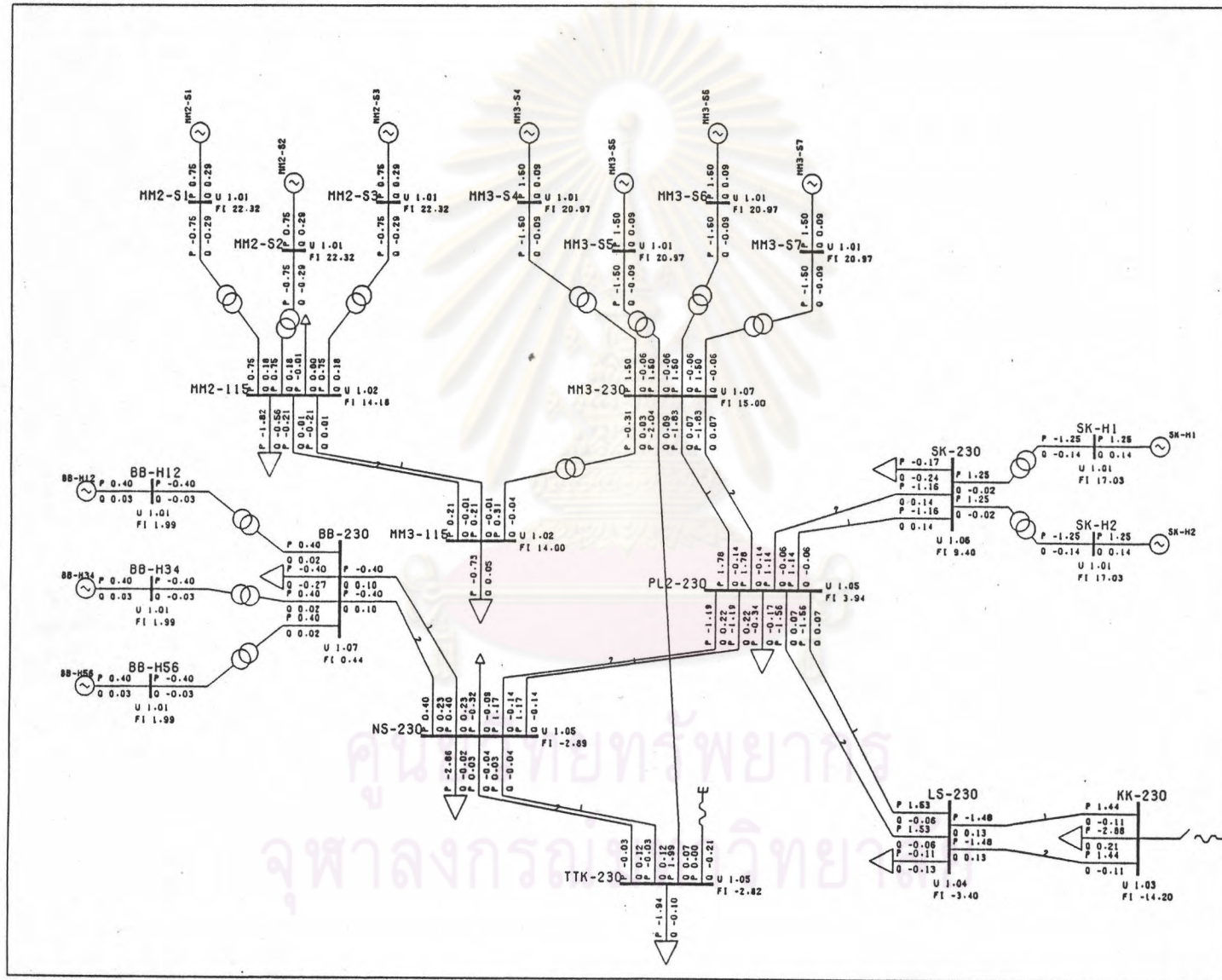


Figure A4.1.3 The simplified single line diagram with load flow solution in AREA 4 of actual system.

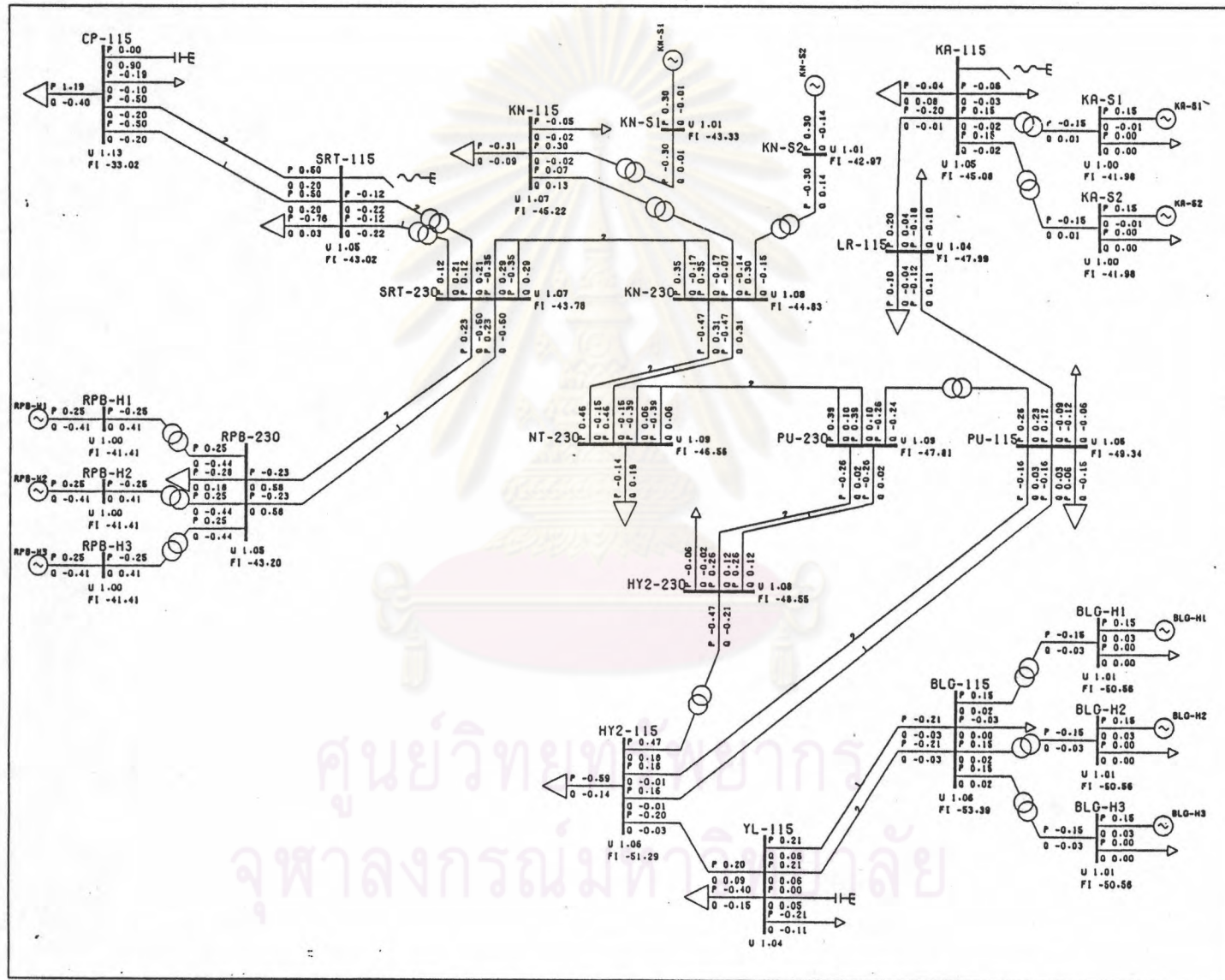


Figure A4.1.5 The simplified single line diagram with load flow solution in AREA 6 of actual system.

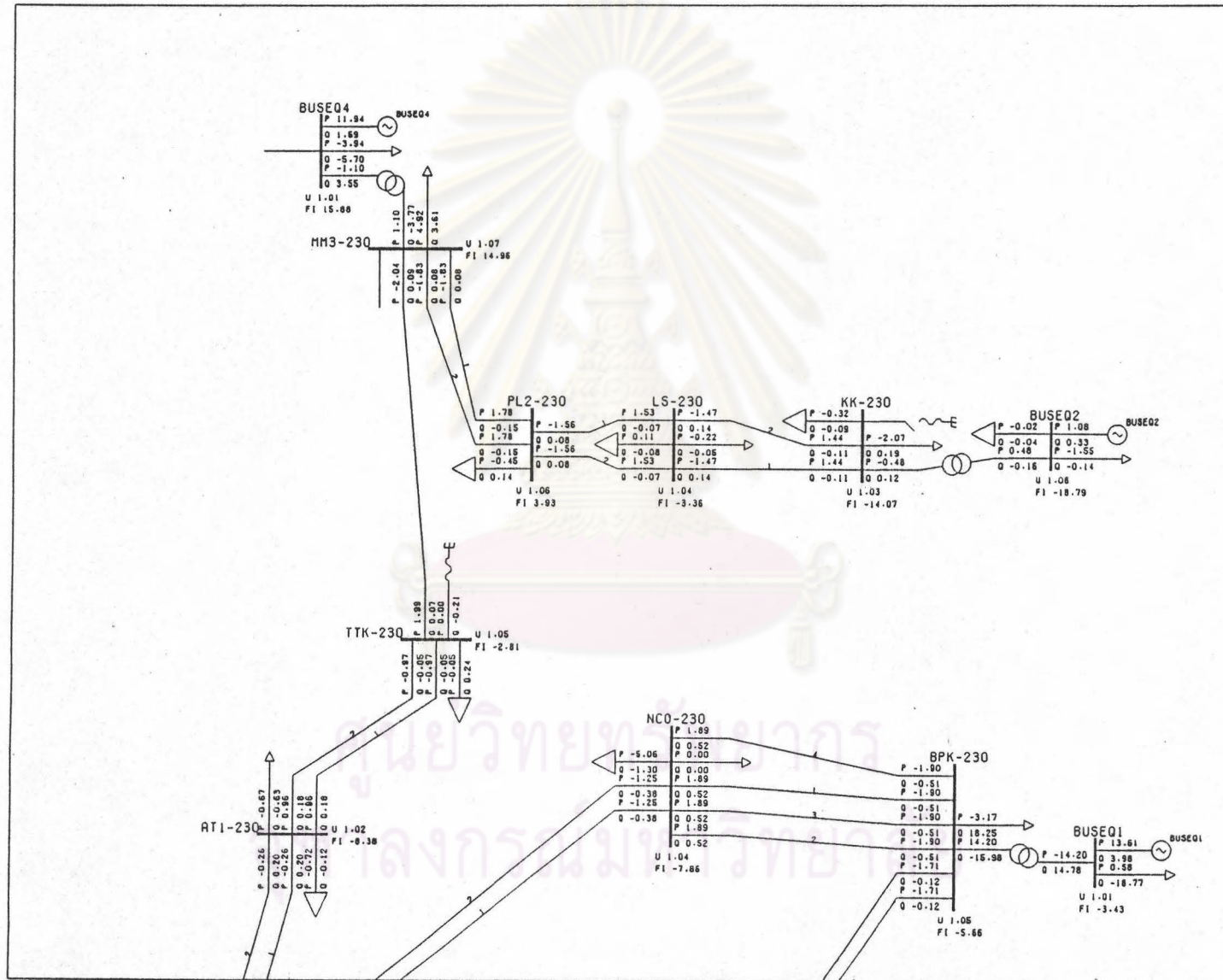


Figure A4.1.6 The simplified single line diagram with load flow solution in upper part of reduced system.

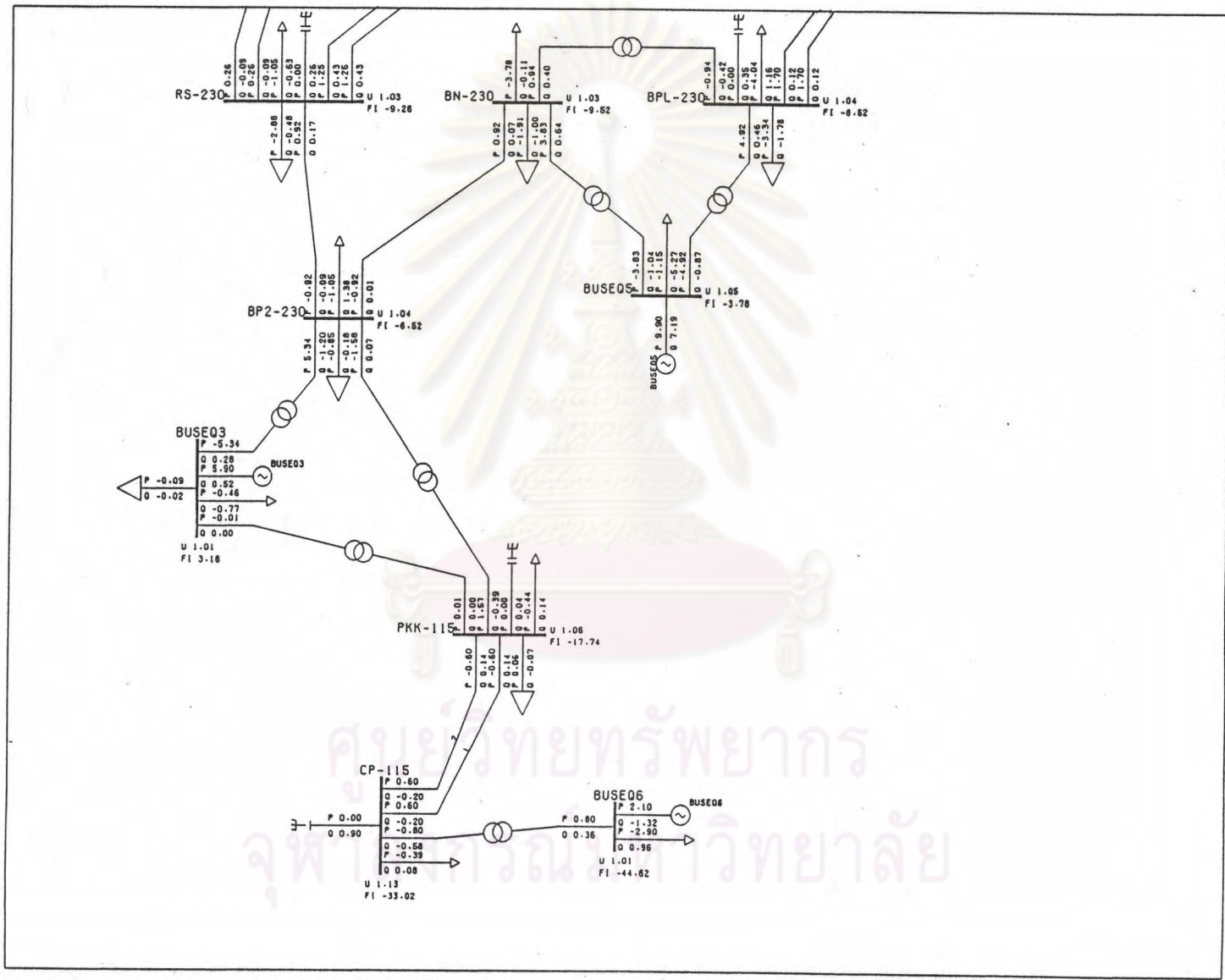


Figure A4.1.7 The simplified single line diagram with load flow solution in lower part of reduced system.

APPENDIX 4.2

The simplified single line diagram with load flow solution of actual and reduced system in case no. 2

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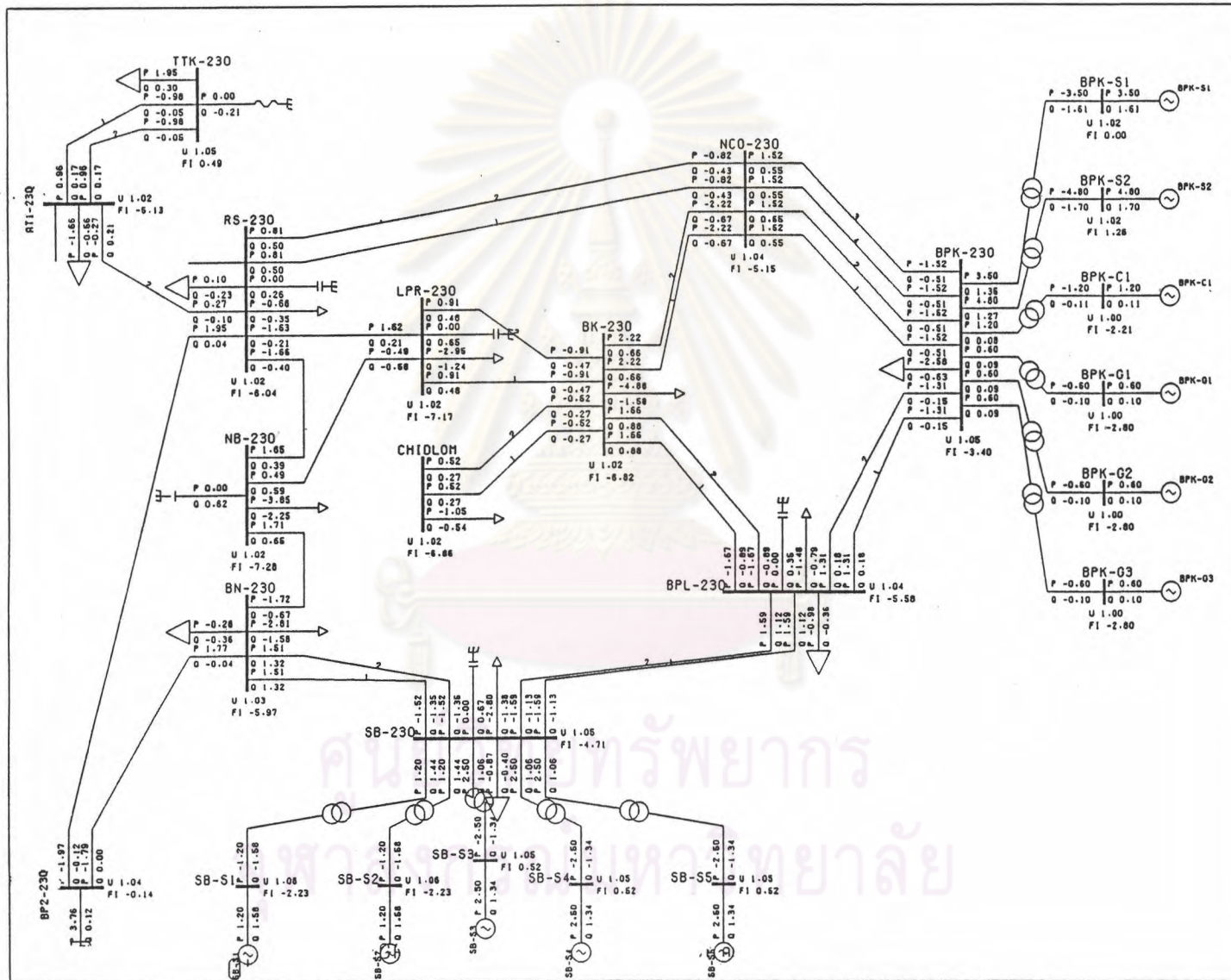


Figure A4.2.1 The simplified single line diagram with load flow solution in AREA 1 and AREA 5 of actual system.

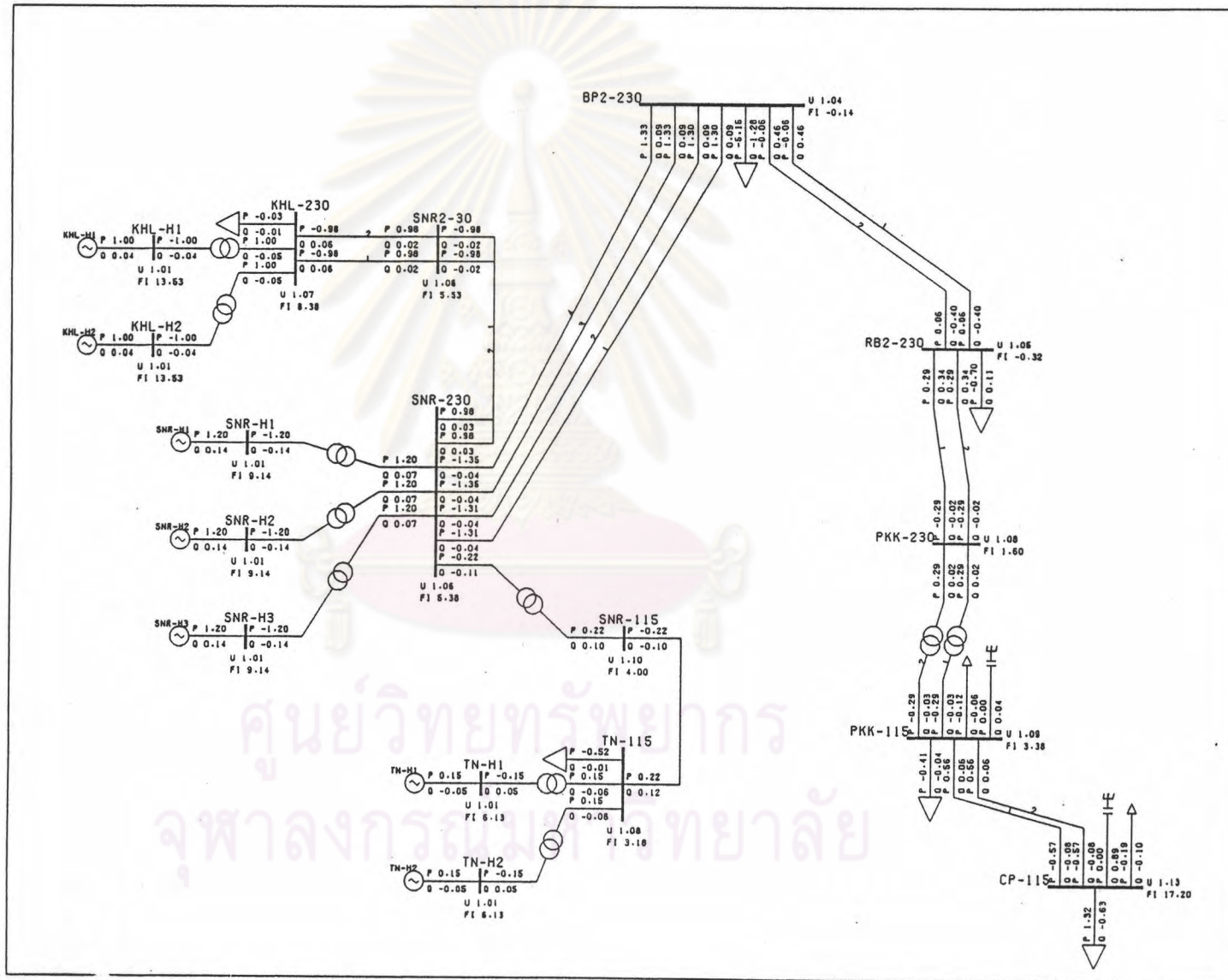


Figure A4.2.2 The simplified single line diagram with load flow solution in AREA 3 of actual system.

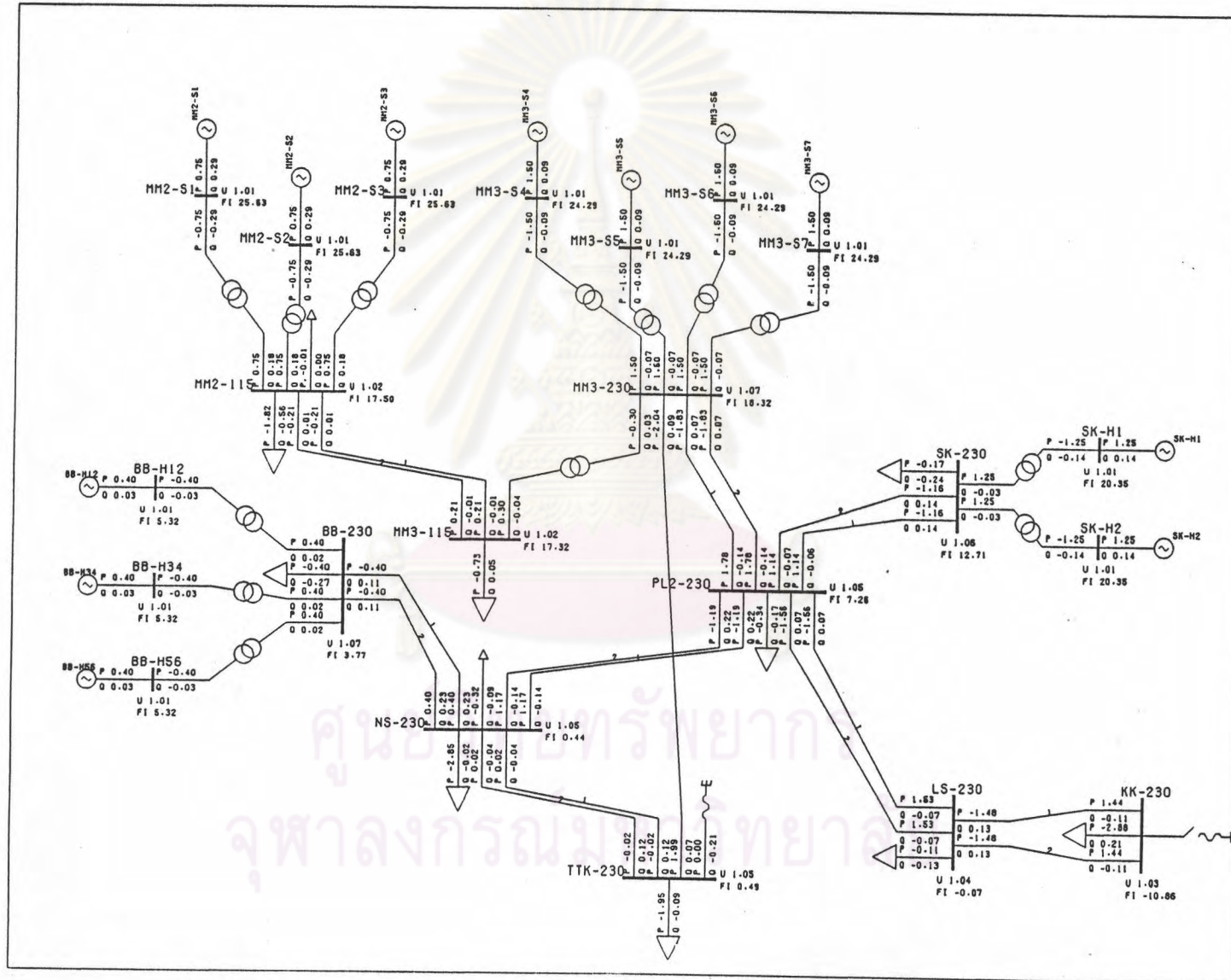


Figure A4.2.3 The simplified single line diagram with load flow solution in AREA 4 of actual system.

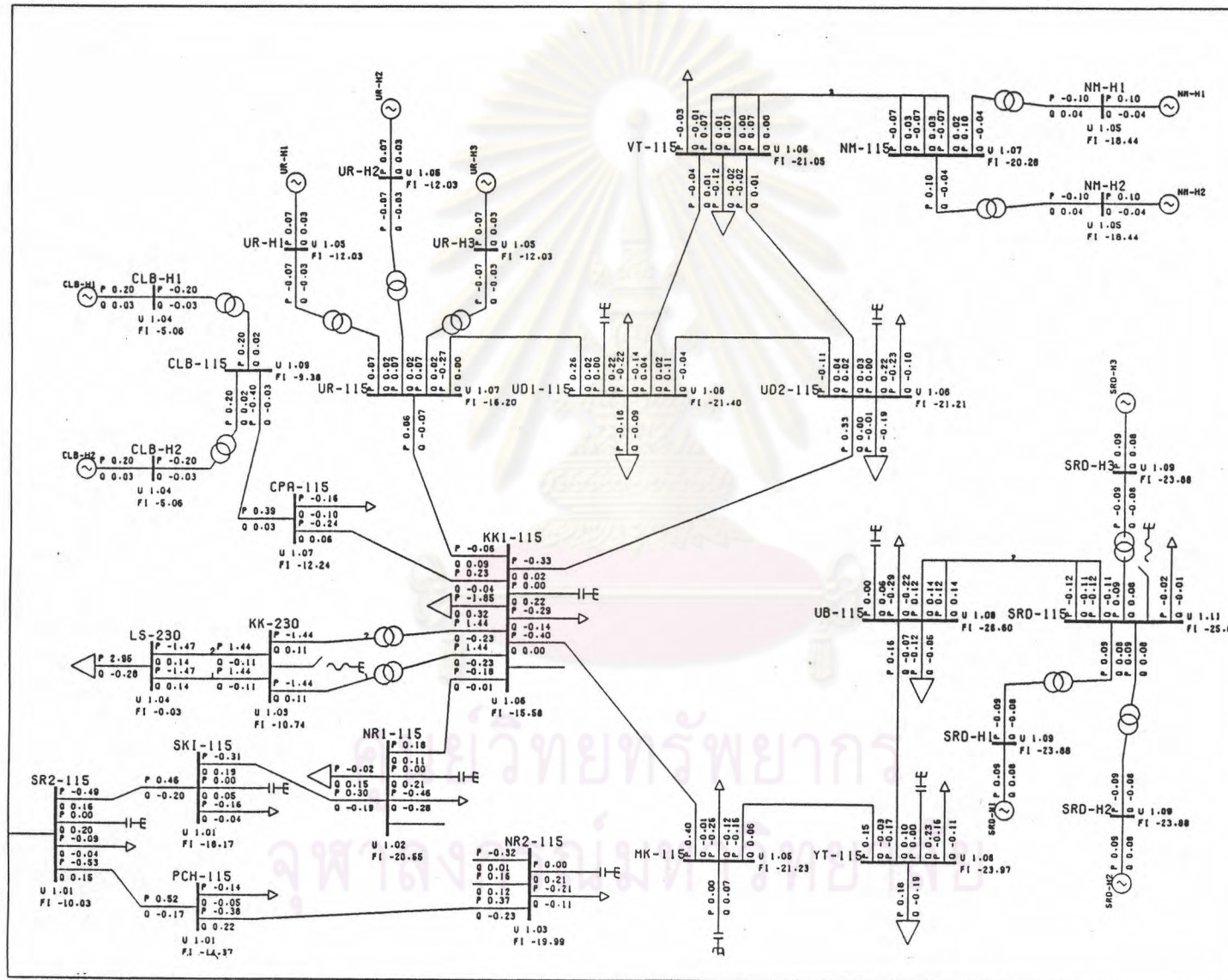


Figure A4.2.4 The simplified single line diagram with load flow solution in AREA 2 of actual system.

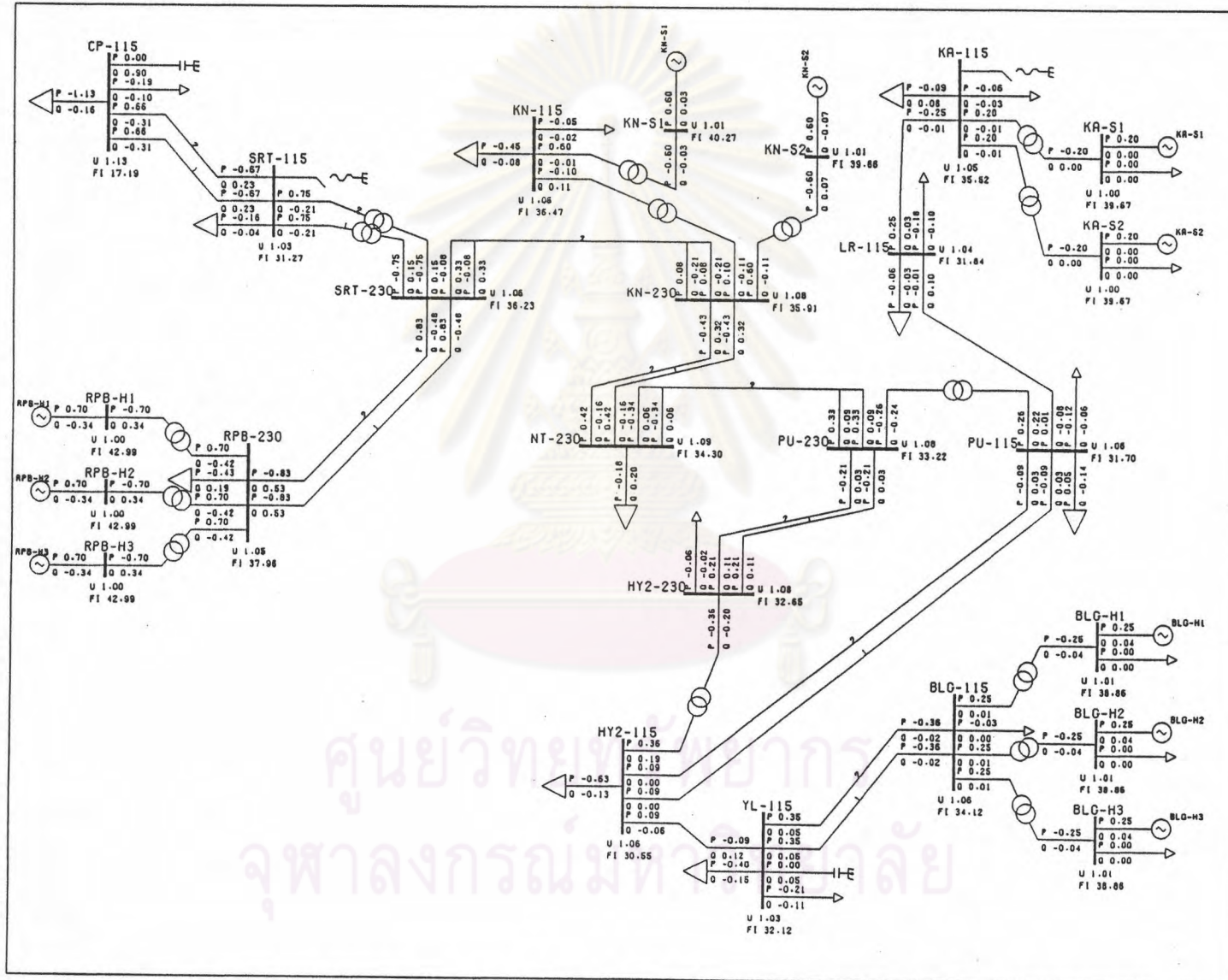


Figure A4.2.5 The simplified single line diagram with load flow solution in AREA 6 of actual system.

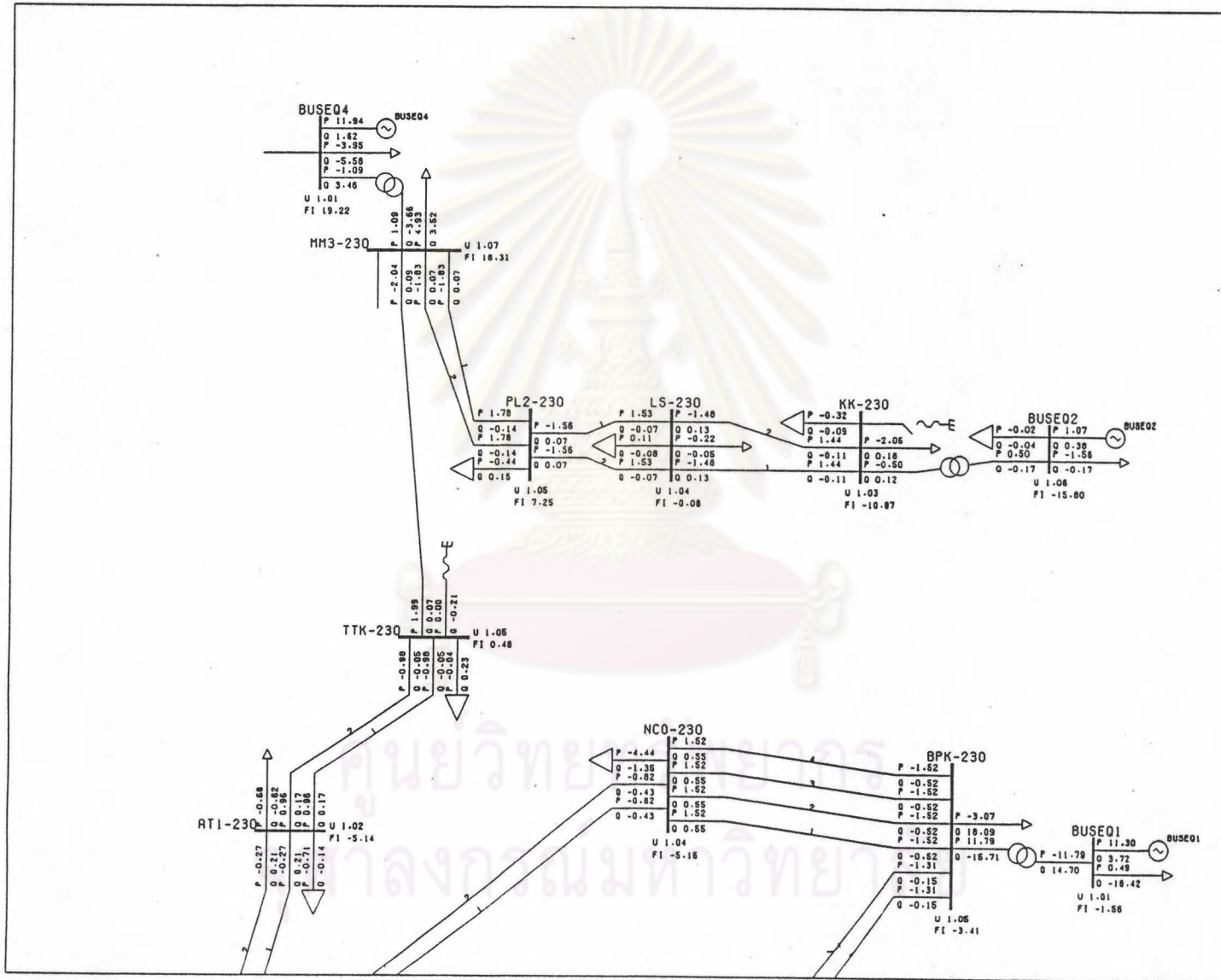


Figure A4.2.6 The simplified single line diagram with load flow solution in upper part of reduced system.

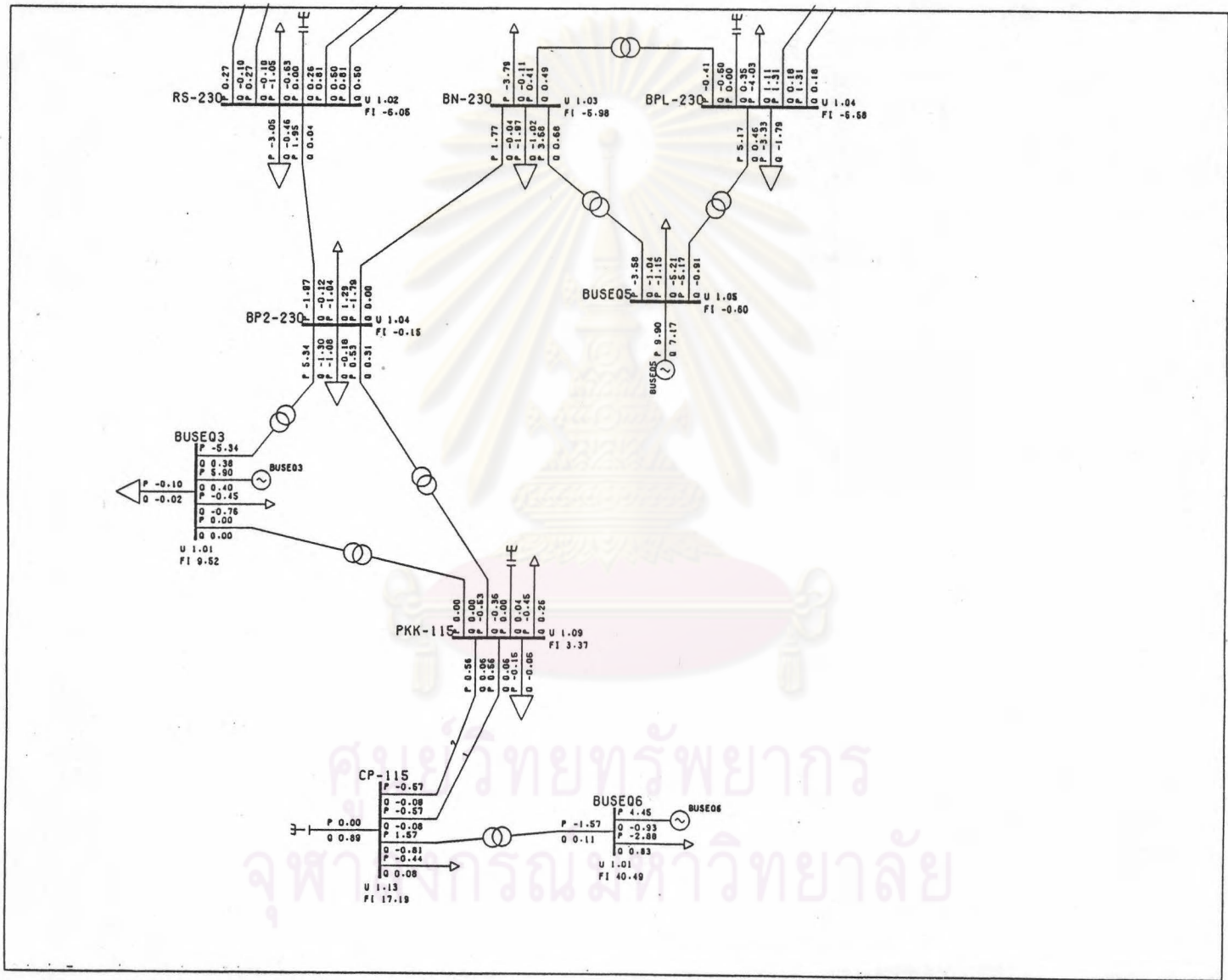


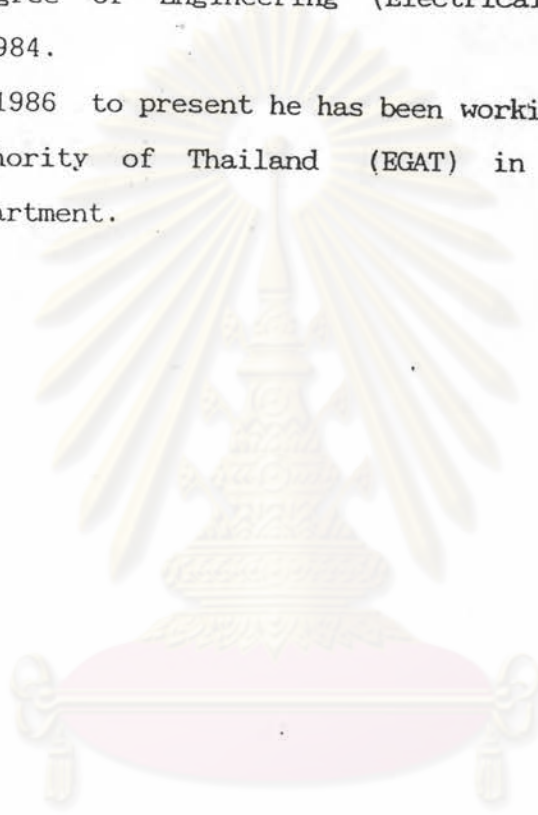
Figure A4.2.7 The simplified single line diagram with load flow solution in lower part of reduced system.



VITA

The author of this thesis, Trakan Dankul, was born in Sikhiu, Nakhonratchasima, Thailand, on March 17, 1962. He received a Bachelor's Degree of Engineering (Electrical) from Khon Kaen University in 1984.

From 1986 to present he has been working for the Electricity Generating Authority of Thailand (EGAT) in Transmission System Maintenance Department.



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