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APPENDICES

Appendix A: Reservoir parameters for 17 wells on C platform.

Table A-1: Reservoir parameters of well C-1 on C platform.

Well Name **C-1**
 Well type Conventional Producer

Well Name	Sand Name	Type	Reservoir parameters						IP by Volumetric		psi	ft
			Gas/Oil	acre	md				(MBBL)	(MMSCF)		
			Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP		
C-1	M-13	Gas	40	63.60	0.24		0.25	0.75	2.86	170.00	1530	3872
C-1	M-9AA	Gas	40	221.48	0.26		0.51	0.49	6.50	380.00	2346	5620
C-1	M-5 Ch E	Oil	48	1.51	0.18		0.46	0.54	100.00	145.68	2828	6651
C-1	M-5 Ch E	Gas	130	118.68	0.25		0.21	0.79	22.00	1300.00	2828	6651
C-1	M-5A	Gas	150	63.60	0.24		0.40	0.60	23.00	1400.00	2851	6700
C-1	M-4A	Oil	40	127.71	0.23	0.63	0.37		212.40	145.69	2897	6799
C-1	M-3B	Gas	40	5.24	0.20		0.39	0.61	17.29	1010.63	3019	7061
C-1	M-1B	Gas	55	1.51	0.18		0.28	0.72	20.00	1200.00	3176	7396
C-1	O-1C	Gas	40	0.81	0.17		0.38	0.62	21.77	1272.29	3317	7699
C-1	O-2BB	Oil	40	0.89	0.15	0.59	0.41		150.48	103.21	3624	7993
C-1	O-3B	Oil	25	0.12	0.14		0.42	0.58	200.00	140.00	3994	8263
C-1	O-3C	Oil	40	0.26	0.13	0.63	0.37		35.17	24.13	4124	8358
C-1	O-4C	Oil	40	1.65	0.16	0.55	0.45		95.96	65.82	4866	8900

Table A-2: Reservoir parameters of well C-2 on C platform.

Well Name **C-2**
 Well type Monobore Producer

Well Name	Sand Name	Type	Reservoir parameters						IP by Volumetric		psi	ft
			acre	md	Porosity	So	Sw	Sg	(MBBL)	(MMSCF)		
		Gas/Oil	Area	Permeability					OOIP	OGIP	Pressure	TVD
C-2	M-15A	Oil	45	120.00	0.34	0.57	0.43		1747.00	1180.00	1601	4022
C-2	M-5 Ch E	Gas	40	12.00	0.21		0.25	0.75	10.94	639.00	2838	6673
C-2	M-5A	Gas	40	30.00	0.20		0.35	0.65	14.64	856.00	2857	6713
C-2	O-1A	Gas	40	0.32	0.16		0.48	0.52	1.62	94.50	3291	7643
C-2	O-1C	Gas	40	3.00	0.16		0.51	0.49	10.28	600.00	3334	7734
C-2	O-2BA	Oil	40	5.00	0.13	0.39	0.61		32.34	22.19	3526	7921
C-2	O-3B3	Gas	40	8.00	0.13		0.39	0.61	3.45	201.00	4063	8314
C-2	O-3C	Gas	40	8.00	0.13		0.56	0.44	1.04	60.00	4092	8335
C-2	O-3CA	Gas	40	8.00	0.11		0.51	0.49	1.01	58.90	4112	8350
C-2	O-4A3	Gas	40	8.00	0.12		0.48	0.52	5.40	315.00	4378	8544

Table A-3: Reservoir parameters of well C-4 on C platform.

Well Name **C-4**
 Well type Conventional Producer

Well Name	Sand Name	Type	Reservoir parameters						IP by Volumetric		psi	ft
			acre	md	Porosity	So	Sw	Sg	(MBBL)	(MMSCF)		
		Gas/Oil	Area	Permeability					OOIP	OGIP	Pressure	TVD
C-4	M-12C	Oil	40	70.00	0.26	0.80	0.21		1224	840	1988	4852
C-4	M-11B	Gas	40	30.00	0.24		0.16	0.84	10	600	2097	5086
C-4	M-9C	Gas	75	5.24	0.20		0.24	0.76	6	350	2343	5612
C-4	M-9C2	Gas	11	40.00	0.26		0.18	0.82	11	650	2353	5634
C-4	M-8F	Gas	15	40.00	0.25		0.22	0.78	11	600	2548	6052
C-4	M-7B	Gas	25	2.81	0.19		0.27	0.73	5	300	2623	6213
C-4	M-7B	Gas	40	5.24	0.20		0.36	0.64	3	179	2647	6263
C-4	M-7B2	Gas	40	5.24	0.20		0.44	0.56	4	200	2659	6290
C-4	M-6C	Gas	17	15.00	0.23		0.19	0.81	4	250	2796	6582
C-4	M-5 Ch B	Oil	20	0.89	0.15	0.72	0.28		34	23	2845	6688
C-4	M-5 Ch B	Oil	20	5.72	0.18	0.53	0.47		90	62	2895	6794
C-4	M-5 Ch B	Oil	20	19.82	0.20	0.60	0.40		63	43	2902	6810
C-4	M-5A	Oil	20	19.82	0.20	0.59	0.41		74	51	2944	6900
C-4	M-3A	Gas	25	2.81	0.19		0.33	0.67	6	350	3093	7218
C-4	M-3D	Gas	40	1.51	0.18		0.38	0.62	10	564	3170	7384
C-4	M-1C	Gas	16	0.23	0.15		0.33	0.67	4	238	3339	7746
C-4	O-2BA2	Gas	40	0.23	0.15		0.48	0.52	3	188	3854	8161
C-4	O-2BA2	Oil	40	0.48	0.14	0.54	0.46		49	33	3968	8244
C-4	O-3C	Gas	5	0.81	0.17		0.26	0.74	0	17	4451	8597
C-4	O-4B	Oil	40	0.26	0.13	0.44	0.56		25	17	4837	8879

Table A-4: Reservoir parameters of well C-5 on C platform.

Well Name **C-5**
 Well type Conventional Producer

Well Name	Sand Name	Type	Reservoir parameters						IP by Volumetric		psi	ft
			acre	md	Porosity	So	Sw	Sg	(MBBL)	(MMSCF)		
		Gas/Oil	Area	Permeability					OOIP	OGIP	Pressure	TVD
C-5	M-16	Gas/Oil	40	100.00	0.34	0.53	0.25	0.22	250	230	1516	3841
C-5	M-16A	Gas	200	60.00	0.26	0.65	0.35		16	1000	1541	3895
C-5	M-15A	Gas/Oil	40	800.00	0.30	0.48	0.40	0.12	3000	3060	1612	4046
C-5	M-10E	Gas	40	80.00	0.27		0.20	0.80	17	980	2158	5217
C-5	M-9C	Gas	40	80.00	0.27		0.23	0.77	6	372	2264	5444
C-5	M-9C2	Gas	40	80.00	0.28		0.17	0.83	13	742	2275	5466
C-5	M-9C2	Oil	40	30.00	0.26	0.52	0.48		120	133	2297	5515
C-5	M-9F	Gas	40	40.00	0.23		0.29	0.71	7	405	2351	5630
C-5	M-9F	Gas	40	40.00	0.22		0.39	0.61	4	223	2360	5648
C-5	M-7A	Oil	40	30.00	0.24	0.63	0.37		256	177	2507	5964
C-5	M-5 Ch C	Gas	40	13.00	0.20		0.40	0.60	4	207	2794	6578
C-5	M-4C	Oil	40	20.00	0.22	0.52	0.48		312	214	2919	6846
C-5	M-1B	Gas/Oil	40	6.00	0.18	0.45	0.32	0.23	800	1100	3136	7310
C-5	M-1C	Oil	40	25.00	0.20	0.59	0.41		250	171	3336	7740

Table A-5: Reservoir parameters of well C-6 on C platform.

Well Name **C-6**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric		psi	ft
Well Name	Sand Name	Type	acre	md	Porosity	So	Sw	Sg	(MBBL)	(MMSCF)	Pressure	TVD
C-6	M-10B	Gas	40	18.26	0.22		0.54	0.46	2	300	2146	5191
C-6	M-10B	Gas/Oil	40	822.85	0.26	0.67	0.24	0.09	254	400	2166	5233
C-6	M-9	Gas/Oil	40	237.64	0.24	0.56	0.25	0.19	143	204	2399	5732
C-6	M-8	Gas	40	5.24	0.2		0.43	0.57	3	151	2513	5977
C-6	M-7A	Gas	40	0.43	0.16		0.48	0.52	2	136	2653	6277
C-6	M-7B	AZI	40		0.23		0.74	0.26	0	0	2663	6298
C-6	M-6A	Gas	40	18.26	0.22		0.56	0.44	2	93	2725	6431
C-6	M-6B	Gas/Oil	40	68.63	0.22	0.56	0.22	0.22	80	88	2734	6449
C-6	M-6C	Gas	40	118.68	0.25		0.54	0.46	2	113	2772	6531
C-6	M-5ChC	Oil	40	127.71	0.23	0.51	0.49		196	135	2838	6672
C-6	M-5A	Gas	40	34.08	0.23		0.53	0.47	2	139	2917	6841
C-6	M-5B	Gas	40	9.79	0.21		0.23	0.77	21	1215	2930	6870
C-6	M-5C	Gas	40	1.51	0.18		0.60	0.40	3	188	2959	6931
C-6	M-1A	Gas	40	9.79	0.21		0.43	0.57	8	480	3232	7516

Table A-6: Reservoir parameters of well C-8 on C platform.

Well Name **C-8**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric		psi	ft
		Type	acre	md				(MBBL)	(MMSCF)			
Well Name	Sand Name	Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-8	M-9B	Gas	40	1.51	0.18		0.38	0.62	5	292	2295	5510
C-8	M-7B3	Gas	40	18.26	0.22		0.30	0.70	13	778	2607	6177
C-8	M-6A3	Gas	40	1.51	0.18		0.46	0.54	0	170	2671	6315
C-8	M-6B	Gas	40	0.23	0.15		0.51	0.49	3	176	2717	6414
C-8	M-5Ch A	Gas	40	18.26	0.22		0.54	0.46	6	348	2784	6558
C-8	M-5A	Gas	40	0.81	0.17		0.24	0.76	19	1113	2868	6737
C-8	M-5A2	Oil	40	1.65	0.16	0.40	0.60		4	3	2896	6796
C-8	M-5B2	Gas	40	1.51	0.18		0.39	0.61	13	767	2926	6862
C-8	M-4D	Gas	40	1.51	0.18		0.29	0.71	18	1052	3002	7024
C-8	M-3B	Gas	40	0.23	0.15		0.45	0.55	7	401	3052	7131
C-8	M-1D	Gas	40	0.23	0.15		0.36	0.64	11	668	3270	7597
C-8	O-1C	Oil	40	0.48	0.14	0.42	0.58		261	179	3347	7763
C-8	O-2A2	Oil	40	1.65	0.16	0.51	0.49		501	343	3409	7836

Table A-7: Reservoir parameters of well C-9 on C platform.

Well Name **C-09**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric		psi	ft
		Type	acre	md					(MBOB)	(MMSCF)		
Well Name	Sand Name	Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-09	M-19	Gas	40	1439.24	0.29		0.56	0.44	0	14	1248	3268
C-09	M-18	Gas	40	118.68	0.25		0.59	0.41	0	6	1318	3418
C-09	M-18A	Gas	45	9.79	0.21		0.60	0.40	0	6	1450	3701
C-09	M-17A	Gas	45	771.26	0.28		0.46	0.54	1	39	1478	3760
C-09	M-17B	Oil	45	5301.82	0.29	0.56	0.44		73	50	1504	3816
C-09	M-15A	Oil	180	34160.87	0.32	0.73	0.27		7200	4920	1577	3973

Table A-8: Reservoir parameters of well C-11 on C platform.

Well Name **C-11**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric		psi	ft
		Type	acre	md					(MBOB)	(MMSCF)		
Well Name	Sand Name	Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-11	M-17A	Gas	40	18.26	0.22		0.60	0.40	1.43	83	1558	3932
C-11	M-14	Gas	40	221.48	0.26		0.55	0.45	2.56	150	1834	4522
C-11	M-12A	Oil	40	442.20	0.25	0.45	0.55		100	47	2016	4913
C-11	M-9D	Oil	40	0.01		0.45	0.55		18	10	2513	5976
C-11	M-9E	Gas/Oil	40	10.65	0.19	0.35	0.53	0.12	254	280	2547	6035
C-11	M-8D	Gas	40	18.26	0.22		0.53	0.47	4.87	284	2601	6165

Table A-9: Reservoir parameters of well C-12 on C platform.

Well Name **C-12**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric		psi	ft
Well Name	Sand Name	Type	acre	md	Porosity	So	Sw	Sg	(MBBL)	(MMSCF)	Pressure	TVD
		Gas/Oil	Area	Permeability					OOIP	OGIP		
C-12	M-17B	Gas	40	1439.24	0.29		0.40	0.60	3.56	208	1534	3879
C-12	M-15A	Gas	40	9.79	0.21		0.52	0.48	2.19	128	1627	4079
C-12	M-13B	Gas	25	771.26	0.28		0.36	0.64	5.35	340	1883	4627
C-12	M-13C	Oil	40	3.08	0.17	0.25	0.63	0.12	200.00	200	1921	4709
C-12	M-11A	Oil	17	1531.17	0.27	0.72	0.28		600.00	411	2069	5026
C-12	M-11C	Gas	19	118.68	0.25		0.33	0.67	6.06	350	2119	5132
C-12	M-10A	Gas	10	118.68	0.25		0.3	0.70	4.04	200	2196	5298
C-12	M-10B	Gas	40	0.81	0.17		0.62	0.38	0.86	51	2230	5370
C-12	M-10D	Gas	17	34.08	0.23		0.35	0.65	1.74	100	2283	5483
C-12	M-10E	Gas	17	118.68	0.25		0.39	0.61	1.74	100	2304	5529
C-12	M-10F	Gas	14	221.48	0.26		0.3	0.70	2.66	150	2315	5552
C-12	M-9B	Gas	40	118.68	0.25		0.23	0.77	8.90	520	2365	5659
C-12	M- 5 Ch B	Gas	40	0.43	0.16		0.39	0.61	10.84	634	2827	6649
C-12	M-5B	Gas	40	9.79	0.21		0.53	0.47	3.96	220	2949	6911

Table A-10: Reservoir parameters of well C-14 on C platform.

Well Name **C-14**
 Well type Conventional Producer

		Reservoir parameters							IP by Volumetric		psi	ft
		Type	acre	md				(MBBL)	(MMSCF)			
Well Name	Sand Name	Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-14	M-15A	Oil	40	237.64	0.24	0.82	0.18		1387	951	1573	3964
C-14	M-14A	Oil	40	237.64	0.24	0.61	0.39		580	398	1685	4204
C-14	M-6B	Oil	40	68.63	0.22	0.67	0.33		1100	750	2654	6279
C-14	M-6C	Oil	40	68.63	0.22	0.51	0.49		97	67	2681	6337
C-14	M-5Ch C	Gas	20	0.23	0.15		0.3	0.70	0	10	2774	6536
C-14	M-6C	Oil	40	237.64	0.24	0.44	0.56		397	272	2780	6548
C-14	M-5A	Gas	55	34.08	0.23		0.24	0.76	22	1200	2828	6652
C-14	M-5B	Gas	100	2.81	0.19		0.43	0.57	11	600	2881	6764
C-14	M-1C	Gas	15	2.81	0.19		0.27	0.73	15	600	3172	7389
C-14	O-1C	Gas	70	0.81	0.17		0.33	0.67	55	3200	3293	7648
C-14	O-2B	Gas	100	0.23	0.15		0.32	0.68	22	1200	3355	7779
C-14	O-3A	Gas	100	0.07	0.13		0.32	0.68	19	1400	3765	8096
C-14	O-4A	Gas	85	0.23	0.15		0.50	0.50	34	2000	4239	8442
C-14	O-4A3	Oil	40	0.89	0.15	0.69	0.31		179	123	4367	8536

Table A-11: Reservoir parameters of well C-15 on C platform.

Well Name **C-15**
 Well type Conventional Producer

		Reservoir parameters							IP by Volumetric		psi	ft
		Type	acre	md				(MBBL)	(MMSCF)			
Well Name	Sand Name	Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-15	M-9C2	Gas	110	34.08	0.23		0.33	0.67	60	3500	2325	5574
C-15	M-5B	Gas	150	0.81	0.17		0.36	0.64	33	2000	2880	6762
C-15	M-5B	Gas	200	34.08	0.23		0.21	0.79	36	2200	2889	6782
C-15	M-5B	Oil	5	19.82	0.20	0.61	0.39		200	300	2897	6800
C-15	M-3A	Gas	200	5.72	0.18	0.49	0.51		30	1500	3012	7045
C-15	M-3E	Oil	10	5.72	0.18	0.62	0.38		40	30	3100	7233
C-15	M-1D	Gas	60	2.81	0.19		0.33	0.67	32	1800	3253	7561
C-15	O-1B	Oil	40	0.48	0.14	0.50	0.5		37	25	3319	7702
C-15	O-1C	Oil	15	3.08	0.17	0.44	0.56		150	98	3334	7734
C-15	O-2B2	Gas	250	1.51	0.18		0.41	0.59	25	1500	3506	7907
C-15	O-2B5	Oil	40	1.65	0.16	0.54	0.46		74	50	3674	8030
C-15	O-3B	Oil	40	0.48	0.14	0.44	0.56		13	9	4061	8312

Table A-12: Reservoir parameters of well C-16 on C platform.

Well Name **C-16**
 Well type Conventional Producer

Well Name	Sand Name	Type	Reservoir parameters						IP by Volumetric		psi	ft	
			acre	md	Porosity	So	Sw	Sg	(MBBL)	(MMSCF)			
		Gas/Oil	Area	Permeability					OOIP	OGIP	Pressure	TVD	
C-16	M-5ChA	Gas	140	18.26	0.22			0.36	0.64	30	2000	2698	6373
C-16	M-5B	Oil	20	19.82	0.20	0.52		0.48		0	0	2832	6659
C-16	M-4D	Gas	30	118.68	0.25			0.26	0.74	16	450	2926	6861
C-16	M-3B	Gas	70	18.26	0.22			0.40	0.60	40	1580	2972	6959
C-16	M-1D	Gas	65	9.79	0.21			0.42	0.58	33	1100	3178	7400
C-16	O-1C	Oil	20	19.82	0.20	0.47		0.53		0	0	3247	7548
C-16	O-2A	Oil	20	68.63	0.22	0.36		0.64		0	0	3298	7657
C-16	O-3B	Gas	20	0.26	0.13			0.6	0.40	0	86	3691	8042

Table A-13: Reservoir parameters of well C-17 on C platform.

Well Name **C-17**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric		psi	ft
Well Name	Sand Name	Type	acre	md	Porosity	So	Sw	Sg	(MBBL)	(MMSCF)	Pressure	TVD
		Gas/Oil	Area	Permeability					OOIP	OGIP		
C-17	M-9C1	Gas	15	5.24	0.2		0.28	0.72	3	181	2016	5544
C-17	M-7B	Gas	15	0.81	0.17		0.48	0.52	1	17	1931	6164
C-17	M-5A	Gas	15	1.51	0.18		0.38	0.62	1	85	2108	6675
C-17	M-5ChE1	Gas	15	0.81	0.17		0.5	0.50	1	29	2113	6702
C-17	M-5ChE2	Gas	15	1.51	0.18		0.41	0.59	1	37	2114	6731
C-17	M-5A BASE1	Gas	15	1.51	0.18		0.5	0.50	1	19	2128	6769
C-17	M-5A BASE2	Gas	15	2.81	0.19		0.44	0.56	1	44	2386	6777
C-17	M-3A	Gas	15	1.51	0.18		0.24	0.76	5	354	2694	7074
C-17	M-3C	Gas	15	5.24	0.2		0.44	0.56	1	60	3246	7215
C-17	M-1A	Oil	15	10.65	0.19	0.49	0.51		117	80	2899	7362
C-17	O-2A2	Oil	15	3.08	0.17	0.39	0.61		58	39	3104	7839
C-17	O-2B2	Gas	25	0.07	0.13		0.56	0.44	1	100	3928	8060
C-17	O-2B3	Oil	25	0.14	0.12	0.49	0.51		24	16	3777	8105
C-17	O-2C	Oil	15	0.48	0.14	0.55	0.45		99	68	4124	8128
C-17	O-3A	Gas	15	0.07	0.13		0.44	0.56	1	86	4377	8173
C-17	O-3B1	Gas	25	0.12	0.14		0.64	0.36	3	330	4020	8282
C-17	O-3B3	Gas	15	0.07	0.13		0.46	0.54	1	74	4476	8415
C-17	O-4A1	Oil	15	0.48	0.14	0.37	0.63		8	6	4691	8473
C-17	O-4A2	Oil	15	0.89	0.15	0.41	0.59		10	7	4729	8657

Table A-14: Reservoir parameters of well C-18 on C platform.

Well Name **C-18**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric			
		Type	acre	md				(MDDL)	(MMSCF)	psi	ft	
Well Name	Sand Name	Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-18	M-15A	Gas/Oil	165	250.00	0.29	0.47	0.37	0.16	700	700	1519	3893
C-18	M-9C1	Gas	15	120.00	0.23		0.4	0.60	2	113	2305	5532

Table A-15: Reservoir parameters of well C-19 on C platform.

Well Name **C-19**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric			
		Type	acre	md				(MDDL)	(MMSCF)	psi	ft	
Well Name	Sand Name	Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-19	M-3C	Oil	40	16.00	0.21		0.41	0.59	1000	689	2798	6586
C-19	O-4C	Oil	15	1.65	0.16		0.61	0.39	44	31	3338	7743
C-19	O-5A	Oil	15	1.65	0.16	0.35	0.65		13	9	3835	8147
C-19	O-6A	AZI	15		0.14		0.73	0.27	0	0	4052	8306
C-19	O-8A1	Oil	15	1.65	0.16		0.62	0.38	20	14	4501	8634
C-19	O-8A2	Oil	40	2.20	0.15		0.51	0.49	190	130	5047	8675
C-19	O-10A	Oil	25	3.50	0.15		0.46	0.54	70	48	5294	8992
C-19	O-11A	Gas	15	0.12	0.14	0.40	0.60		1	86	5683	9376
C-19	O-12A	Gas	15	0.23	0.15		0.65	0.35	0	0	5918	9550

Table A-16: Reservoir parameters of well C-21 on C platform.

Well Name **C-21**
 Well type Monobore Producer

		Reservoir parameters							IP by Volumetric		psi	ft
Well Name	Sand Name	Type	acre	md				(MDDL)	(MMSCF)			
		Gas/Oil	Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP	Pressure	TVD
C-21	M-9C1	Gas	15	0.07	0.13		0.4	0.60	0	13	2176	5255
C-21	M-9C2	AZI	40		0.22	0.30	0.7	0.30	0	0	2390	5714
C-21	M-7C	Gas	25	0.43	0.16		0.38	0.62	0	38	2667	6306
C-21	M-6A	Gas	15	0.43	0.16		0.61	0.39	0	7	2686	6347
C-21	M-6B	AZI	40		0.20	0.32	0.68	0.32	0	0	2735	6452
C-21	M-5B	Gas	40	2.81	0.19		0.67	0.33	3	130	2948	6909
C-21	M-3D	Oil	15	3.08	0.17	0.40	0.60		15	11	3161	7364

Table A-17: Reservoir parameters of well C-22 on C platform.

Well Name **C-22**
 Well type Monobore Producer

Well Name	Sand Name	Type	Reservoir parameters						IP by Volumetric		psi	ft
			acre	md				(MBBL)	(MMSCF)			
			Area	Permeability	Porosity	So	Sw	Sg	OOIP	OGIP		
C-22	M-15B	Oil	25	610.19	0.26	0.43	0.5	0.07	4000	3530	1612	4048
C-22	M-9C	Gas	40	2.35	0.18		0.13	0.87	20	1159	2317	5558
C-22	M-2A	Oil	15	1.65	0.16	0.40	0.60		10	7	3115	7267
C-22	M-1D	Gas	40	0.12	0.14		0.41	0.59		568	3261	7580
C-22	O-1C	Oil	25	1.65	0.16	0.44	0.56		140	96	3349	7767
C-22	O-2B1	Oil	15	0.26	0.13	0.50	0.50		30	20	3499	7902
C-22	O-2B2	Gas	40	0.12	0.14		0.45	0.55	10	350	3669	8026
C-22	O-2B3	Gas	15	0.04	0.12		0.52	0.48	0	40	3755	8089
C-22	O-2C	Gas	15	0.01	0.10		0.38	0.62	0	45	3792	8116
C-22	O-3A	Oil	15	0.07	0.11	0.56	0.44		20	14	3893	8190
C-22	O-3B	AZI	40		0		0				4067	8317
C-22	O-3E	Gas	15	0.12	0.14		0.38	0.62	1	60	4270	8465

VITAE

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