

# THE KINETICS, GROWTH AND DEPOSITION OF SILICA PARTICLES

.



Ms. Chawiwan Jiraratchwaro

A Thesis Submitted in Partial Fulfilment of the Requirements for the Degree of Master of Science The Petroleum and Petrochemical College, Chulalongkorn University in Academic Partnership with The University of Michigan, The University of Oklahoma and Case Western Reserve University 2000 ISBN 974-334-124-2

119296770

: The Kinetics, Growth, and Deposition of Silica Particles
: Ms. Chawiwan Jiraratchwaro
: Petrochemical Technology
: Prof. H. Scott Fogler
Assoc. Prof. Sumeath Chavadej

Accepted by the Petroleum and Petrochemical College, Chulalongkorn University, in partial fulfillment of the requirements for the Degree of Master of Science.

. . . . (Prof. Somchai Osuwan)

**Thesis Committee** 

Stattagley

(Prof. H. Scott Fogler)

Simaeth Channely

(Assoc. Prof. Sumeath Chavadej)

(Dr. Pomthong Malakul)

## บทคัดย่อ

ฉวีวรรณ จิระราชวโร: จลนพลศาสตร์, การเติบโต, และการตกตะกอนของอนุภาคซิลิกา (The Kinetics, Growth, and Deposition of Silica Particles) อาจารย์ที่ปรึกษา: ศ. สก็อต เอฟ ฟอก เลอร์ และ รศ. คร. สุเมช ชวเคช 49หน้า ISBN 974-334-124-2

การชะล้างโดยใช้น้ำ (Water flooding) เป็นวิธีการทั่วไปที่ใช้สำหรับเพิ่มการนำกลับคืนมา ของน้ำมัน (Oil recovery) ครั้งที่สองและสาม บริเวณหินน้ำมันไม่เคยมีความสม่ำเสมอ ในความ เป็นจริงแล้วบริเวณที่มีการแพร่ผ่านได้ง่ายมีมากมายหลายส่วน เปรียบเสมือนกับท่อส่งผ่านน้ำจาก บริเวณบ่อสูบฉีด (Injection well) ไปยังบ่อผลิต (Production well) ส่งผลให้เกิดอัตราส่วนที่ไม่ เหมาะสมระหว่างน้ำและน้ำมัน วัตถุประสงค์หลักของงานวิจัยนี้ คือ ลดความสามารถในการแพร่ ผ่านของตัวกลางที่มีรูพรุน โดยการสร้างอนุภาคซิลิกา (Silica particle) ขึ้นภายใน (in-situ) การ สังเคราะห์อนุภาคซิลิกาทำได้โดยนำเตตระเอทิลออโทซิลิเกต (Tetraethyl orthosilicate, TEOS) มา ทำปฏิกิริยากับน้ำโดยใช้สารละลายแอมโมเนียเป็นสารเร่งปฏิกิริยา ได้ทำการศึกษาระบบของไม โครอิมัลชันน้ำในน้ำมัน ซึ่งใช้สารลดแรงตึงผิวประเภทไร้ประจุ ว่าชนิดและความเข้มข้นของสาร ช่วยสารลดแรงตึงผิว รวมทั้งความเข้มข้นของแอมโมเนีย มีผลต่อจลนพลศาสตร์และอัตราเร็วของ การเกิดอนุภาคซิลิกาในระบบไมโครอิมัลชัน การประยุกต์ข้อมูลการทดลองต่อการเกิดอนุภาคภาย ใน coreflood ได้รับการพิสูจน์ ผลของการทดลอง coreflood แสดงให้เห็นมีความเป็นไปได้ในการ นำอนุภาคซิลิกาไปใช้ประโยชน์ในการลดความสามารถในการแพร่ผ่านของตัวกลางที่มีรูพรุน

#### ABSTRACT

#### 4171010063: PETROCHEMICAL TECHNOLOGY PROGRAM

KEYWORD: Permeability Reduction/Silica Particles/Microemulsions/ Coreflood.

Chawiwan Jiraratchwaro: The Kinetics, Growth and Deposition of Silica Particles.

Thesis Advisors: Prof. H. Scott Fogler and Assoc. Prof. Sumaeth Chavadej, 49 pp ISBN 974-334-124-2

Water flooding is a common procedure used to enhance the secondary and tertiary oil recovery. The porous rock matrix of a petroleum reservoir is never completely homogeneous. In fact, there are numerous zones of high permeability that act as conduits for almost direct transfer of water from the injection well to the production well resulting in an unfavorable ratio of the water and oil. The main objective of this work was to reduce the permeability of porous media by the in-situ formation of silica particles. Batch experiments were carried out to synthesize silica particles by the hydrolysis of tetraethyl orthosilicate (TEOS) via the aqueous ammonia based catalyst in nonionic surfactant W/O microemulsion system. The effects of the type and concentration of co-surfactant as well as the ammonia concentration on the kinetics and growth rate of silica particles formation in microemulsion were also investigated. The applicability of these batch data to the formation of particles within the coreflood experiment was elucidated. The results of coreflood experiment indicated a clearly promising prospect of the usage of the in-situ silica particles to reduce the permeability of porous media.

#### **ACKNOWLEDGEMENTS**

This work would not success without the assistance from the following individuals and organizations.

I would like to express my graceful thank to Prof. H. Scott Fogler, my advisor, for stimulating advice and giving me a precious time at the University of Michigan for eight months. I am grateful to Assoc. Prof. Sumaeth Chavadej, my Thai advisor, for useful discussions, creative suggestions and encouragement and I wish to thank Prof. Richard M. Laine for kindly help with Fourier Transform Infrared Spectrophotometer.

I am grateful to Dr. Pomthong Malakul for kindly advice and for being my thesis committee.

I would like to give my special thank to Arm Youyen for being my good friend, encouragement and cheerfulness throughout the course of my work at Michigan.

I would like to thank Rhone-Poulenc Inc. for kindly support the chemical used in this thesis

I would like to thank everyone in Porous Media Group for invaluable discussions and friendship.

I wish to give my special thank to Thai students at the Department of Chemical Engineering, University of Michigan for their assistance and unlimited suggestions.

I would like to express my deep appreciation to my family for understanding, endless love, encouragement and support.

I would like to thank the Petroleum and Petrochemical's staff for their help.

Special thank to all my friends for their assistance, friendship, encouragement and giving me enjoyable life.

### CONTENTS

Title Page	i
Abstract (in English)	iii
Abstract (in Thai)	iv
Acknowledgments	v
Table of Contents	vi
List of Tables	ix
List of Figures	xi

#### CHAPTER

I	INTRODUCTION	1
II	BACKGROUND AND LITERATURE SURVEY	3
	2.1 Blocking Agents	3
	2.2 Silica Particles Formation in W/O Microemulsions	5
	2.2.1 The Kinetics of Silica Particles Formation	
	in W/O Microemulsions	5
	2.2.2 Control of Silica Particle Formation in W/O	
	Microemulsions	9
III	EXPERIMENTAL SECTION	11
	3.1 Batch Experiment	11
	3.1.1 Sample Preparation	11
	3.1.2 UV-VIS Spectrophotometric Measurement	11
	3.1.3 Fourier Transform Infrared Spectroscopic	
	Measurement	12

HAPTER		PAGE
	3.1.4 Transmission Electron Microscopic	
	Measurement	12
	3.2 Linear Coreflood Experiment	13
IV	<b>RESULTS AND DISCUSSION</b>	15
	4.1 Relative Particle Density of Reaction Mixtures	15
	4.1.1 The Effect of Ammonia Concentration	15
	4.1.2 The Effect of Surfactant Concentration	16
	4.1.3 The Effect of H <sub>2</sub> O to TEOS Molar Ratio	17
	4.1.4 The Effect of Type and Concentration of Co-	
	Surfactant	18
	4.2 The Kinetics of TEOS Hydrolysis in	
	Microemulsion Solutions	20
	4.2.1 The Effect of Ammonia Concentration	22
	4.2.2 The Effect of Surfactant Concentration	24
	4.2.3 The Effect of H <sub>2</sub> O to TEOS Molar ratio	26
	4.2.4 The Effect of Type and Concentration of Co-	
	Surfactant	27
	4.3 Size and Morphology of Silica Particles	27
	4.4 The Deposition of Silica Particles	33
V	CONCLUSIONS AND RECOMMENDATIONS	36
	5.1.1 Batch Experiments	36
	5.1.2 The Deposition of Silica Particles in Porous	37
	Media	

# С

CHAPTER	PAGE
5.2 Recommendations	37
REFERENCES	39
APPENDIX	42
CURRICULUM VITAE	49

## LIST OF TABLES

TABLE		PAGE
4.1	Composition of all reactants used to synthesize silica	
	particles for coreflood experiment.	33
A-1	Absorbance value at different NH <sub>3</sub> concentration.	
	Composition of microemulsions: 0.1901 M DP6,	
	$H_2O:TEOS = 7.67:1$ and 0.1494 M TEOS in heptane.	42
A-2	Absorbance value at different surfactant concentration.	
	Composition of microemulsions: 0.0156 M NH <sub>3</sub> ,	
	$H_2O:TEOS = 7.67:1$ and 0.1494 M TEOS in heptane.	43
A-3	Absorbance value at different H <sub>2</sub> O:TEOS molar Ratio.	
	Composition of microemulsions: 0.1901 M DP6, 0.0156	
	M NH <sub>3</sub> and 0.1494 M TEOS in heptane.	43
A-4	Absorbance value at different butanol concentration.	
	Composition of microemulsions: 0.0156 M NH <sub>3</sub> , 0.1901	
	M DP6, $H_2O$ :TEOS=7.67:1, and 0.1494 M TEOS in	
	heptane.	44
A-5	Absorbance value at different octanol concentration.	
	Composition of microemulsions: 0.0156 M NH <sub>3</sub> , 0.1901	
	M DP6, H <sub>2</sub> O:TEOS=7.67:1, and 0.1494 M TEOS in	
	heptane.	45
A-6	Absorbance value at different dodecanol concentration.	
	Composition of microemulsions: 0.0156 M NH <sub>3</sub> , 0.1901	
	M DP6, H <sub>2</sub> O:TEOS=7.67:1, and 0.1494 M TEOS in	
	heptane.	46

B-1	Apparent rate constant at different NH <sub>3</sub> concentration.	
	Composition of microemulsions: 0.1901 M DP6,	
	$H_2O:TEOS = 7.67:1$ , and 0.1494 M TEOS in heptane.	47
B-2	Apparent rate constant at different DP6 concentration.	
	Composition of microemulsion: 0.0156 M NH <sub>3</sub> ,	
	H <sub>2</sub> O:TEOS=7.67:1, and 0.1494 M TEOS in heptane.	47
B-3	Apparent rate constant at different H <sub>2</sub> O:TEOS molar	
	ratio. Composition of microemulsions: $0.0156 \text{ M NH}_3$ ,	
	0.1901 M DP6, and 0.1494 M TEOS in heptane.	47
B-4	Apparent rate constant at different butanol concentration.	
	Composition of microemulsions: 0.0156 M NH <sub>3</sub> , 0.1901	
	M DP6, 0.1494 M TEOS, and $H_2O:TEOS=7.67:1$ in	
	heptane.	48
B-5	Apparent rate constant at different octanol concentration.	
	Composition of microemulsions: 0.0156 M NH <sub>3</sub> , 0.1901	
	M DP6, 0.1494 M TEOS, and $H_2O:TEOS=7.67:1$ in	
	heptane.	48
B-6	Apparent rate constant at different dodecanol	
	concentration. Composition of microemulsions: 0.0156 M	
	NH <sub>3</sub> , 0.1901 M DP6, 0.1494 M TEOS, and	
	$H_2O:TEOS=7.67:1$ in heptane.	48

#### **LIST OF FIGURES**

FIGURE		PAGE	
	1.1	Schematic diagram of the effects of shallow and deep	
		plugs on enhanced oil recovery.	2
	2.1	Schemtic of the coagulation of hydrolyzed polymeric	
		silica species through the mass exchange among W/O	
		microemulsion droplets.	7
	3.1	Schematic of coreflood apparatus.	14
	4.1	Turbidity of microemulsion solutions at different NH3	
		concentration. Composition of microemulsions: 0.1901 M	
		DP6, $H_2O$ :TEOS= 7.67:1 and 0.1494 M TEOS in heptane.	16
	4.2	Turbidity of microemulsion solutions at different	
		surfactant concentration. Composition of microemulsions:	
		0.0156 M NH <sub>3</sub> , H <sub>2</sub> O:TEOS= 767:1 and 0.1494 M TEOS	
		in heptane.	17
÷	4.3	Turbidity of microemulsion solutions at different	
		H <sub>2</sub> O:TEOS molar Ratio. Composition of microemulsions:	
		0 1901 M DP6, 0.0156 M NH <sub>2</sub> and 0.1494 M TEOS in	
		hentane	18
	A A	Turbidity of microemulsion solutions at different co-	
	4.4	surfactant concentration. Composition of microemulsions:	
		$0.0156 \text{ M NH}$ 0.1001 M DP6 H $\Omega$ ·TF $\Omega$ S=7.67.1 and	
		$0.0150 \text{ Wi Mil}_3, 0.1901 \text{ Wi Di 0}, 11_2 \text{ 0.1 LOS} = 7.07.1, and$	10
		0.1494 M TEOS in heptane.	17

#### FIGURE

4.5	The evolution of FTIR spectrum of DP6/heptane	
	microemulsions. Composition of microemulsions:	
	H <sub>2</sub> O:TEOS=7.67:1, 0.0781 M NH <sub>3</sub> , 0.1901 M DP6 and	
	0.1494 M TEOS in heptane.	21
4.6	The time evolution of the concentration of TEOS	
	hydrolyzed in W/O microemulsions. Composition of	
	microemulsions: 0.1901 M DP6, H <sub>2</sub> O:TEOS=7.67:1, and	
	0.1494 M TEOS in heptane.	21
4.7	Specific hydrolysis rate constant $k_h$ vs. the initial aqueous	
	ammonia concentration. Composition of microemulsions:	
	0.1901 M DP6 H <sub>2</sub> O:TEOS=7.67:1, and 0.1494 M TEOS	
	in heptane.	22
4.8	The delay time $t_{1/2}$ (C/C <sub>0</sub> = 0.5) vs. initial aqueous	
	ammonia concentration. Composition of microemulsions:	
	H <sub>2</sub> O:TEOS=7.67:1, 0.0156 M NH <sub>3</sub> , 0.1901 M DP6, and	
	0.1494 M TEOS in heptane.	23
4.9	Specific hydrolysis rate constant $k_h$ vs. the initial DP6	
	surfactant concentration. Composition of microemulsion:	
	$0.0156 \text{ M NH}_3$ , H <sub>2</sub> O:TEOS=7.67:1, and 0.1494 M TEOS	
	in heptane.	24
4.10	Specific hydrolysis rate constant $k_h$ vs. the initial	
	H <sub>2</sub> O:TEOS molar ratio. Composition of microemulsions:	
	2 0.0156 M NH_ 0.1901 M DP6 and 0.1494 M TEOS in	
	hentone	25
	neptane.	

PAGE

4.11 Specific hydrolysis rate constant  $k_h$  vs. the initial cosurfactant concentration. Composition of microemulsions: 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 0.1494 M TEOS, and 26 H<sub>2</sub>O:TEOS=7.67:1 in heptane. The delay time  $t_{1/2}$  vs. initial co-surfactant concentration. 4.12 Composition of microemulsions: 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 0.1494 M TEOS, and H<sub>2</sub>O:TEOS=7.67:1 in 27 heptane. 4.13 TEM micrograph of silica particles synthesized in W/O microemulsions with different type and concentration of co-surfactant. Composition of microemulsions: 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 0.1494 M TEOS, and H<sub>2</sub>O:TEOS= 29 7.67:1 in heptane. 4.14 The effect of co-surfactant concentration on the size of silica particles synthesized in W/O microemulsions. Composition of microemulsions: 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 0.1494 M TEOS, and H<sub>2</sub>O:TEOS=7.67:1 in 30 heptane. The size of silica particles synthesized in W/O 4.15 microemulsions with and without 1-butanol at various time. Composition of microemulsions: 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 0.1494 M TEOS, and H<sub>2</sub>O:TEOS=7.67:1 30 in heptane.

4.16 TEM Micrographs of silica particles synthesized in W/O microemulsions with and without 1-butanol at various time. Composition of microemulsions: 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 0.1494 M TEOS, and H<sub>2</sub>O:TEOS=7.67:1 31 in heptane. 4.17 The size distribution of silica particles synthesized in W/O microemulsions with and without 1-butanol at various time. Composition of microemulsions: 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 0.1494 M TEOS, and H<sub>2</sub>O:TEOS=7.67:1 32 in heptane. Permeability ratio, K/K<sub>0</sub>, during microemulsion solutions 4.18 with silica particles injection. Composition of microemulsions: heptane, 0.0156 M NH<sub>3</sub>, 0.1901 M DP6, 35 0.1494 M TEOS, 1.1462 M  $H_2O$ , and 0.2550 M Butanol.

PAGE